INDIANOLA MUNICIPAL UTILITIES
IMU
Electric • Communications • Water

IMU Board of Trustees of the
Electric, Water and Communications Utilities
October 14, 2019
City Hall Council Chambers
5:30 p.m.

Agenda

1. Call to Order

2. Roll Call

3. Public Comments

4. Consent Agenda

   A. October 7, 2019 claims

   B. September 23, 2019 Minutes

5. Electric Utility Action Items

   A. Electric Rates

      1. Public hearing on a resolution to increase electric rates

      2. Consider adoption of Resolution #321 Setting Electric Rates effective December 1, 2019

   B. Consider purchasing skid steer

6. Electric Utility Informational Items

7. Water Utility Action Items

   A. Authorization for Warren Water to serve IMU customer

   B. Authorization for Warren Water to serve IMU customer

   C. Consider a payment plan for Genesis Development located at 201 E. 4th Street

8. Water Utility Informational Items

9. Communications Utility Informational Items

10. Combined Electric, Water and Communications Utilities Action Items

    A. Consider approval of the quarterly write offs (March 2019-May 2019) to State Offset Program

11. Combined Electric, Water and Communications Utilities Informational Items

12. Other Business

    A. Possible closed session to discuss marketing and pricing strategies and proprietary information of the telecommunications division whose competitive position will be harmed by public disclosure that is not required of potential or actual competitors and no public purpose is served by such disclosure, pursuant to Section 388.9(1) Code of Iowa

13. Adjourn

IMU Regular Downstairs **4. A.**
Meeting Date: 10/14/2019

Information

Subject
October 7, 2019 claims

Information

Fiscal Impact

Attachments

Claims
eLation Claims

Vendor Name	GL Account Number	Description	Invoice Date	Net Invoice Amount
WATER OPERATING FUND				
AGRILAND FS INC	600-8150-63453	HYDROSEEDING MULCH	09/17/2019	184.30
AVESIS THIRD PARTY ADMINIS	600-8180-61502	VISION	09/27/2019	71.86
CHEMTREAT INC	600-8110-65010	CHEMICALS	09/11/2019	4,154.69
CITY OF INDIANOLA - UTILITY	600-8110-63710	UTILITIES	09/30/2019	11,430.76
DES MOINES REGISTER MEDIA	600-8190-64020	BT MIN-08	08/28/2019	23.70
DES MOINES REGISTER MEDIA	600-8190-64020	BT MIN-07	08/28/2019	35.20
IMWCA	600-8180-61599	INSTALLMENT #4	10/01/2019	828.28
IOWA DEPT OF NATURAL RESO	600-8110-62100	ANNUAL WATER USE FEE	10/01/2019	95.00
IOWA ONE CALL	600-8110-64990	WA-LOCATING NOTIFICATION - 694 TICKETS	09/18/2019	624.60
KEYSTONE LABORATORIES IN	600-8110-64990	WATER ANALYSIS	09/22/2019	304.00
MCCOY HARDWARE INC	600-8120-65070	MURIATIC ACID	09/24/2019	33.71
MCCOY HARDWARE INC	600-8150-65072	BATTERIES	09/30/2019	5.84
METLIFE - GROUP BENEFITS	600-8180-61501	DENTAL	09/27/2019	334.54
MUNICIPAL ENERGY AGENCY	600-8110-63710	PURCHASED POWER - AUG 19 (WELL KWh)	09/16/2019	1,515.12
MUNICIPAL SUPPLY INC	600-8150-65072	GASKETS (2)	09/09/2019	5.70
MUNICIPAL SUPPLY INC	600-8150-65072	CREDIT	09/25/2019	61.66-
MUTUAL OF OMAHA	600-8180-61550	LIFE, AD&D, LTD, STD	10/01/2019	238.98
NAPA AUTO PARTS	600-8160-63320	BACKHOE PARTS	09/19/2019	35.97
NORWALK READY-MIXED CON	600-8150-63453	MAIN BREAK 1200 N D	09/19/2019	763.00
SHULL, DOUG	600-8190-64990	TREASURER CONTRACT	10/01/2019	15.84
STERNQUIST CONST. INC.	600-8150-63453	CRUSHED CONCRETE	09/18/2019	687.60
THEISEN'S	600-8150-65072	QUICK CONNECT WAND AND TROWEL	09/29/2019	25.97
U.S. CELLULAR	600-8110-63730	CELL PHONES - 4	09/12/2019	177.15
UNITYPOINT HEALTH - DES MO	600-8190-64990	HEARING TESTS, AUGUST 2019	08/28/2019	92.31
WARREN COUNTY ENGINEER	600-8160-65050	FUEL DISTRIBUTION	09/10/2019	718.39
WASTE MANAGEMENT OF IOW	600-8120-64090	TRASH	09/26/2019	97.80
WELLS FARGO CCER	600-8110-62300	DMACCKyle classes	08/23/2019	500.00
WELLS FARGO CCER	600-8120-63410	AMZN MKTP US MO3Z54XU1batteries for plant exit signs	08/27/2019	82.60
WELLS FARGO CCER	600-8120-63410	NORTHERN TOOL EQUIPMNTnew power washer	08/12/2019	929.99
Total WATER OPERATING FUND:				23,951.24
IMU ADMINISTRATION FUND				
AVESIS THIRD PARTY ADMINIS	620-8080-61502	VISION	09/27/2019	20.47
AVESIS THIRD PARTY ADMINIS	620-8091-61502	VISION	09/27/2019	3.00
BERRINGER, TIM	620-8091-64110	TRAVEL REIMBURSEMENT	09/13/2019	328.34
BOB'S CUSTOM TROPHIES	620-8091-65070	RETIREMENT PLAQUE FOR TOM	07/30/2019	41.50
CAPITAL EXPRESS	620-8090-65080	CAPITAL EXPRESS BILL DELIVERY	08/31/2019	37.65
CINTAS CORPORATION	620-8090-65070	AED AND FIRST AID CABINET	09/03/2019	17.87
DES MOINES WATER WORKS	620-8090-65080	AUGUST POSTAGE	09/10/2019	4,536.00
DUST PROS JANITORIAL	620-8090-64090	JULY JANITORIAL	07/20/2019	856.00
DUST PROS JANITORIAL	620-8090-64090	JULY JANITORIAL SUPPLIES	07/20/2019	38.79
DUST PROS JANITORIAL	620-8090-64090	AUGUST JANITORIAL SUPPLIES	08/20/2019	38.79
DUST PROS JANITORIAL	620-8090-64090	SEPT JANITORIAL	09/20/2019	856.00
IMWCA	620-8091-61599	INSTALLMENT #4	10/01/2019	252.07
IMWCA	620-8090-61599	INSTALLMENT #4	10/01/2019	28.15
INDOFF INCORPORATED	620-8090-65070	OFFICE SUPPLIES	08/30/2019	124.95
MCCLYMOND, JIM	620-8091-65990	GM INTERVIEW/DINNER	09/11/2019	108.87
METLIFE - GROUP BENEFITS	620-8091-61501	DENTAL	09/27/2019	86.42
METLIFE - GROUP BENEFITS	620-8080-61501	DENTAL	09/27/2019	106.99
MEYVN GROUP, THE	620-8091-64990	BUSINESS TRAINING	09/10/2019	1,000.00
MUTUAL OF OMAHA	620-8090-61550	LIFE, AD&D, LTD, STD	10/01/2019	194.85
MUTUAL OF OMAHA	620-8091-61550	LIFE, AD&D, LTD, STD	10/01/2019	91.49
NOLASOFT DEVELOPMENT	620-8091-64990	4TH QTR WEBSITE HOSTING	09/17/2019	120.00
PELLA PRINTING	620-8090-63710	BILLING PAPER	08/01/2019	485.00
SHRED IT USA	620-8090-64090	SHREDDING SERVICE	08/07/2019	200.00
WELLS FARGO CCER	620-8090-65070	WM SUPERCENTER #1491office supplies	08/02/2019	35.94

Vendor Name	GL Account Number	Description	Invoice Date	Net Invoice Amount
WELLS FARGO CCER	620-8090-65070	WAL-MART #1491office supplies	08/30/2019	42.44
WELLS FARGO CCER	620-8091-65070	HY-VEE INDIANOLA 1271Retirement cake	08/02/2019	36.99
WELLS FARGO CCER	620-8091-65070	BRICKHOUSE TAVERN - IAFood for retirement party	08/02/2019	200.04
WELLS FARGO CCER	620-8090-67250	AMZN MKTP US MO95E2EM2Receipt printer	08/22/2019	375.93
WELLS FARGO CCER	620-8091-64020	INDEEDGM Posting	08/02/2019	360.00
WELLS FARGO CCER	620-8090-67250	AMZN MKTP US MO5O04A02protection plan for new receipt printer	08/21/2019	48.14
WELLS FARGO CCER	620-8090-65070	AMZN MKTP US MA5PB3S12Backup Storage	08/06/2019	64.19
Total IMU ADMINISTRATION FUND:				10,736.87
ELECTRIC OPERATING FUND				
AVESIS THIRD PARTY ADMINIS	630-8280-61502	VISION	09/27/2019	113.53
BANKERS TRUST COMPANY	630-8290-64500	2015 EL REV REFUNDING CLN FEES	09/12/2019	74.05
BANKERS TRUST COMPANY	630-8290-64500	2017 CLN FEES	09/12/2019	1,741.74
CINTAS CORPORATION	630-8250-65072	FIRST AID SUPPLIES	09/20/2019	37.18
CROSSROADS MOBILE MAINTE	630-8260-63320	UNIT 31 REPAIRS	09/20/2019	798.40
CROSSROADS MOBILE MAINTE	630-8260-63320	UNIT 28 REPAIRS	09/20/2019	542.41
DES MOINES REGISTER MEDIA	630-8190-64020	RES 317	08/28/2019	208.30
DES MOINES REGISTER MEDIA	630-8190-64020	BT MIN-08	08/28/2019	89.84
DES MOINES REGISTER MEDIA	630-8190-64020	BT MIN-07	08/28/2019	133.38
DITCH WITCH - IOWA INC	630-8250-65072	LOCATOR REPAIR	09/20/2019	286.11
DUST PROS JANITORIAL	630-8220-64090	MONTHLY CLEANING - SEPTEMBER - ELECTRIC	09/20/2019	995.10
DUST PROS JANITORIAL	630-8220-64090	JANITORIAL SUPPLIES	09/20/2019	140.81
EXTINGUISHER COMPANY, THE	630-8260-63320	EXTINGUISHER BRACKET	09/19/2019	16.05
G & G LAWNCARE & LANDSCA	630-8220-63100	SPRAY WEEDS - WEST SIDE SUBSTATION	09/17/2019	128.40
G & G LAWNCARE & LANDSCA	630-8220-63100	SPRAY WEEDS - EAST IOWA SUBSTATION	09/17/2019	321.00
G & G LAWNCARE & LANDSCA	630-8220-63100	SPRAY WEEDS - WEST IOWA SUBSTATION	09/18/2019	64.20
HENLE, JASON	630-8280-61440	WELLNESS - AUG & SEPT	09/11/2019	50.00
IMWCA	630-8280-61599	INSTALLMENT #4	10/01/2019	1,261.96
IOWA ONE CALL	630-8240-65990	EL-LOCATING NOTIFICATION - 668 TICKETS	09/18/2019	601.20
MCMASTER-CARR SUPPLY CO	630-8220-63100	EXIT LIGHT PARTS	09/23/2019	59.46
METLIFE - GROUP BENEFITS	630-8280-61501	DENTAL	09/27/2019	801.73
MID AMERICAN ENERGY CO.	630-8210-63710	07991-36014 11634 R63 HWY	09/11/2019	10.20
MID AMERICAN ENERGY CO.	630-8210-63710	52390-25019 BOILER GAS	09/17/2019	171.09
MID AMERICAN ENERGY CO.	630-8240-63710	13231-12049 1300 E IOWA B	09/18/2019	23.50
MID AMERICAN ENERGY CO.	630-8240-63710	26311-18026 1300 E IOWA A	09/18/2019	25.15
MUNICIPAL ENERGY AGENCY	630-8200-45629	20% 69KV 30.9 CREDIT/ADMIN FEE - AUG 19	09/16/2019	8,073.65-
MUNICIPAL ENERGY AGENCY	630-8230-63990	WIND & LANDFILL GAS ATRIBUTES - AUG 19	09/16/2019	22,801.24
MUNICIPAL ENERGY AGENCY	630-8230-63992	TRANSMISSION - AUG 19	09/16/2019	104,521.33
MUNICIPAL ENERGY AGENCY	630-8230-63991	PURCHASED POWER - AUG 19 (NET ELECTRIC)	09/16/2019	802,333.44
MUTUAL OF OMAHA	630-8280-61550	LIFE, AD&D, LTD, STD	10/01/2019	582.48
NORWALK READY-MIXED CON	630-8250-65072	CONCRETE REPAIRS - WEST EUCLID PROJECT	09/10/2019	393.00
PIERCE BROTHERS REPAIR	630-8220-65072	BRACKET FOR RADIO ANTENNAS	09/16/2019	141.24
SHULL, DOUG	630-8290-64990	TREASURER CONTRACT	10/01/2019	60.00
SKARSHAUG TESTING LABORA	630-8250-64200	HIGH VOLTAGE GLOVE TESTING & REPLACEMENTS	09/23/2019	395.96
TIM HILDRETH COMPANY	630-8220-63410	REPAIR ON BOILER	09/26/2019	289.83
U.S. CELLULAR	630-8240-63730	CELL PHONES - 9	09/12/2019	397.49
UNITYPOINT HEALTH - DES MO	630-8290-64120	HEARING TESTS, AUGUST 2019	08/28/2019	290.32
WARREN COUNTY ENGINEER	630-8260-65050	FUEL DISTRIBUTION	09/10/2019	1,865.09
WELLS FARGO CCER	630-8240-62300	HAMPTON INNSHotel Room - MEAN Meeting in Nebraska	08/19/2019	103.68
WELLS FARGO CCER	630-8220-65072	THEISENS #21AA batteries for plant.	08/26/2019	16.04
WELLS FARGO CCER	630-8250-65072	MCCOY TRUE VALUEStainless steel bolts for Heritage Hills streetlig	08/15/2019	16.63
WELLS FARGO CCER	630-8250-65072	MCCOY TRUE VALUETools	08/22/2019	17.10
WELLS FARGO CCER	630-8250-65072	MCCOY TRUE VALUEDuct tape for unit 11	08/05/2019	25.66
WELLS FARGO CCER	630-8250-65072	CNM OUTDOOR EQUIPMENTChainsaw chain and sharpening	08/15/2019	29.91
WELLS FARGO CCER	630-8220-65072	PP STUDIOFUSCOLLCNew meter tickets	08/01/2019	65.27
WELLS FARGO CCER	630-8220-63100	THEISENS #21Blocks for bench	08/12/2019	3.19
WELLS FARGO CCER	630-8260-65072	OREILLY AUTO PARTS 337Power steering oil	08/22/2019	8.55

Vendor Name	GL Account Number	Description	Invoice Date	Net Invoice Amount
WELLS FARGO CCER	630-8220-65072	ACTION ELECTRICAL CONTR30 amp breaker for SCADA battery b	08/08/2019	26.75
WELLS FARGO CCER	630-8220-63410	DOWNEY TIRE PROSTire repair Unit #5	08/20/2019	25.09
WELLS FARGO CCER	630-8250-65072	THEISENS #21Locking pin clips for reel trailer	08/26/2019	2.66
WELLS FARGO CCER	630-8220-65072	WWW.NEWEGG.COMSCADA networking cables	08/22/2019	25.44
WELLS FARGO CCER	630-8250-65072	CINTAS 60A SAPMed Cabinet/AED	08/30/2019	39.46
WELLS FARGO CCER	630-8250-65072	THEISENS #21Shovels for Unit 32	08/14/2019	32.08
WELLS FARGO CCER	630-8250-65072	CINTAS 60A SAPMed Cabinet/AED	08/30/2019	46.97
WELLS FARGO CCER	630-8250-65072	CNM OUTDOOR EQUIPMENTChain sharpen for unit 29	08/30/2019	8.56
WELLS FARGO CCER	630-8220-65072	MENARDS DES MOINES IAParts for IT room SCADA battery backu	08/09/2019	.74
WELLS FARGO CCER	630-8240-62300	WINN PIZZA & STEAKHOUSESupper for 4 during storm repair	08/21/2019	37.78
WELLS FARGO CCER	630-8240-62300	PILOT 00003293Meal - MEAN Meeting in Nebraska	08/16/2019	8.55
WELLS FARGO CCER	630-8240-62300	SP ALEXANDER PUBLICABook for apprentice testing.	08/23/2019	23.31
WELLS FARGO CCER	630-8250-65072	THEISENS #21Spades for line truck and crew pickup.	08/13/2019	42.78
WELLS FARGO CCER	630-8220-63410	PRAXAIR DIST INC 70277Replacement regulator and hoses for torc	08/30/2019	171.00
WELLS FARGO CCER	630-8220-63100	THEISENS #21Blocks for Bench	08/08/2019	6.38
WELLS FARGO CCER	630-8250-65072	BOBS TOOLSBit extenders for #29 and #31	08/26/2019	32.08
WELLS FARGO CCER	630-8250-65072	BOBS CUSTOM TROPHIES INCMeter tags for shut offs	08/07/2019	100.00
WELLS FARGO CCER	630-8240-62300	PILOT_00329Fuel for EWquinox - MEAN Meeting in Nebraska	08/16/2019	27.83
WELLS FARGO CCER	630-8260-63320	GREGS AUTOMOTIVEBrake booster Unit 7	08/26/2019	175.12
WELLS FARGO CCER	630-8220-65072	THEISENS #21Parts for IT room SCADA battery backup	08/09/2019	2.33
WELLS FARGO CCER	630-8250-65072	BATTERIESPLUSBULBS 0203Dewalts batteries rebuilt	08/27/2019	151.05
WELLS FARGO CCER	630-8220-65072	OREILLY AUTO #0337Mini screw drivers for electronic equip	08/16/2019	10.69
WELLS FARGO CCER	630-8250-65072	AMZN MKTP US MO64I6GJ2Insert auger bits for service trucks	08/26/2019	21.38
WESCO	630-8250-65072	SLING	09/10/2019	18.19
WESCO	630-8250-65072	BUCKET TRUCK TOOL BOARD	09/19/2019	374.13
WESCO	630-8250-65072	CUTTER TOOL PARTS	09/27/2019	14.98
Total ELECTRIC OPERATING FUND:				936,403.92
FIBER/COMMUNICATIONS FUND				
WELLS FARGO CCER	640-8550-65072	AMZN MKTP US MA2JL38T1Cat6 Ends Flex Clips	08/07/2019	55.46
WELLS FARGO CCER	640-8550-65072	AMZN MKTP US MA02I0EQ0Tools for networking	08/05/2019	21.37
WELLS FARGO CCER	640-8550-67240	PAYPAL SARLMOBATEKterminal management software	08/15/2019	55.00
WELLS FARGO CCER	640-8550-65072	SPECIALIZED PRODUCTS CO.tool replacement	08/22/2019	112.46
WELLS FARGO CCER	640-8550-65990	CROSS BORDER TRANS FEEforeign charge for the RADB registrat	08/15/2019	.55
WELLS FARGO CCER	640-8550-65072	THEISENS #21Ratchet straps and stakes	08/22/2019	32.80
WELLS FARGO CCER	640-8550-65072	ZORO TOOLS INCFlexable drill extension	08/26/2019	63.05
WELLS FARGO CCER	640-8550-65072	SEWELL DIRECTCat6 Coax Cable	08/05/2019	456.72
WELLS FARGO CCER	640-8550-67240	GOOGLE GSUITE_IMUFIBEAugust G Suite Subscription	08/02/2019	203.52
WELLS FARGO CCER	640-8550-65072	MCCOY TRUE VALUECaulk	08/20/2019	2.66
WELLS FARGO CCER	640-8550-65072	TECH TOOL SUPPLY, LLCtools for wall fish	08/01/2019	299.24
Total FIBER/COMMUNICATIONS FUND:				1,302.83
WATER CAPITAL PROJECTS FUND				
CHAMPION TANK SERVICES LL	700-8100-67402	5% RETAINAGE	09/30/2019	12,018.75
CORE & MAIN	700-8100-67906	MATERIALS	09/09/2019	811.50
CORE & MAIN	700-8100-67906	MATERIALS	09/16/2019	305.00
METERING & TECHNOLOGY SO	700-8100-67905	METERS	09/23/2019	1,639.46
MUNICIPAL SUPPLY INC	700-8100-67906	MATERIALS	09/10/2019	1,591.20
MUNICIPAL SUPPLY INC	700-8100-67906	CREDIT	09/12/2019	1,159.10-
MUNICIPAL SUPPLY INC	700-8100-67906	REPAIR CLAMP	09/17/2019	115.65
MUNICIPAL SUPPLY INC	700-8100-67906	MATERIALS	09/09/2019	546.50
Total WATER CAPITAL PROJECTS FUND:				15,868.96
ELECTRIC CAPITAL PROJECTS FUND				
AMAZON CAPITAL SERVICES	730-8200-67901	LATRONIX USB KVM SPIDER	09/06/2019	445.55

Vendor Name	GL Account Number	Description	Invoice Date	Net Invoice Amount
AMAZON CAPITAL SERVICES	730-8200-67901	PS2 TO USB CONVERTER 2PK	09/06/2019	5.99
BORDER STATES INDUSTRIES I	730-8200-67906	CT'S FOR METERING	09/12/2019	246.31
BORDER STATES INDUSTRIES I	730-8200-67906	METER SOCKET PARTS	09/24/2019	98.16
BORDER STATES INDUSTRIES I	730-8200-67906	CT'S	09/24/2019	345.62
ECHO ELECTRIC SUPPLY CO	730-8200-67906	2" PVC PARTS	09/17/2019	49.47
ECHO ELECTRIC SUPPLY CO	730-8200-67906	1 1/4" PVC PARTS	09/17/2019	19.80
ELECTRICAL ENG & EQUIP	730-8200-67906	BORE GUARD TIES	09/19/2019	42.17
MUNICIPAL ENERGY AGENCY	730-8200-45629	80% 69 KV 30.9 CREDIT/ADMIN FEE - AUG 19	09/16/2019	32,294.58-
VAN WERT INC	730-8200-67904	2S ELECTRIC METERS	09/26/2019	27,984.00
WESCO	730-8200-67906	TRANSFORMER HOLD DOWN CLEATS	09/13/2019	93.09
WESCO	730-8200-67906	12/2 UF WIRE	09/16/2019	389.48
WESCO	730-8200-67906	CREDIT - BRACKETS - PULLING TAPE	09/17/2019	959.26-
WESCO	730-8200-67906	HEAT SHRINK	09/19/2019	577.80
WESCO	730-8200-67906	HEAT SHRINK	09/20/2019	99.51
WESCO	730-8200-67906	ORANGE LOCATE PAINT	09/20/2019	190.29
WESCO	730-8200-67906	COMPRESSION CONNECTORS	09/20/2019	766.23
WESCO	730-8200-67906	100 AMP CUTOUTS	09/27/2019	1,961.31
Total ELECTRIC CAPITAL PROJECTS FUND:				60.94
FIBER CAPITAL PROJECTS FUND				
WELLS FARGO CCER	740-8500-67407	MERIT NETWORK-RADB/RSNGRADB needed for subnet ASN veri	08/22/2019	495.00
Total FIBER CAPITAL PROJECTS FUND:				495.00
Grand Totals:				988,819.76

Board of Trustees: ____

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Date: 9-30-19 Indianola Municipal Utilities

Publication Report

Date	Payee	Payment
9/30/2019	Bear Communications - VEND-1098	42,652.32
9/30/2019	Calix Inc - VEND-1028	3,500.00
9/30/2019	Casual Rags - VEND-1006	122.48
9/30/2019	Cedar Falls Utilities - VEND-1045 - BL-1993	4,480.00
9/30/2019	Cintas Corporation - VEND-1007	142.50
9/30/2019	City Of Indianola - VEND-1008 - BL-1981	45,551.90
9/30/2019	City Of Indianola - VEND-1008 - BL-1982	2,387.04
9/30/2019	City Of Indianola - VEND-1008 - BL-1988	1,908.34
9/30/2019	Consortia Consulting - VEND-1009	1,900.00
9/30/2019	Dust Pros Janitorial - VEND-1011	856.00
9/30/2019	Electrical Engineering & Equipment Co - VEND	573.47
9/30/2019	G & G Lawn Care - VEND-1135	64.20
9/30/2019	ImOn Communications LLC - VEND-1072	2,500.00
9/30/2019	Iowa One Call - VEND-1015	351.90
9/30/2019	Mid American Energy Co - VEND-1018	11.75
9/30/2019	Overhead Door Co. Of Des Moines Inc. - VENI	2,038.35
9/30/2019	Patriot Communications LLC - VEND-1036	12,955.00
9/30/2019	Pella Printing Co, Inc - VEND-1062	676.50
9/30/2019	Power & Tel - VEND-1037	70.22
9/30/2019	Terry-Durin Co - VEND-1038	963.00
9/30/2019	Indianola Municipla Utilities - VEND-1143	11,341.66
9/30/2019	National Cable Television Cooperative, Inc. - V	24,097.96
9/30/2019	Professional Solutions Financial Services - VEN	1,415.76
9/30/2019	TruBank - VEND-1110 (ACH)	20.00
24		160,580.35

IMU Regular Downstairs **4. B.**

Meeting Date: 10/14/2019

Information

Subject

September 23, 2019 Minutes

Information

Fiscal Impact

Attachments

Minutes

BOARD OF TRUSTEE MINUTES
REGULAR SESSION – SEPTEMBER 23, 2019

The Board of Trustees met in regular session at 5:30 p.m. on September 23, 2019, in the City Hall Council Chambers. Chairperson Mike Rozga called the meeting to order and on roll call the following members were present: Jim McClymond, Mike Rozga and Deb White. Absent: Lesley Forbush and Adam Voigts.

Board member Voigts arrived at the meeting.

The consent agenda consisting of the following was approved on a motion by White and seconded by McClymond. Question was called for and on voice vote the Chairperson declared the motion carried unanimously.

Claims list for September 16, 2019

Minutes from September 9, 11, 13 and 19, 2019

Electric Utility Action Items
It was moved by Voigts and seconded by White to approve setting October 14, 2019 as a public hearing to consider an electric rate increase of 3.9% effective December 1, 2019. Question was called for and on voice vote the Chairperson declared the motion carried unanimously.

Electric Utility Informational Items – Mike Metcalf, Interim General Manager, reported on the Electric Utility Informational Items.

Water Utility Action Items
This being the time and place fixed for a public hearing on the matter of the adoption of plans, specifications, form of contract and estimate of cost relative to the 2019 Vehicle Storage Building Project for Indianola Municipal Utilities, Indianola, Iowa. The Chair called for any oral objections to the adoption of the plans, specifications, form of contract and estimate of cost. No oral objections were offered, and the City Clerk reported that no written objections had been filed.

Board Member White introduced the following Resolution entitled "RESOLUTION ADOPTING PLANS, SPECIFICATIONS, FORM OF CONTRACT AND ESTIMATE OF COST" for the 2019 Vehicle Storage Building Project and moved that it be adopted. Board Member Voigts seconded the motion to adopt. The roll was called, and the vote was, AYES: Rozga, McClymond, Voigts and White. NAYS: None. ABSENT: Forbush. Whereupon the Chair declared the following resolution duly adopted:

RESOLUTION NO. 2019-319
RESOLUTION ADOPTING PLANS, SPECIFICATIONS,
FORM OF CONTRACT AND ESTIMATE OF COST
For the 2019 Vehicle Storage Building Project

(The complete resolution may be viewed at the City Clerk's Office)

The Chair then announced that the City Clerk and the Water Superintendent had opened and tabulated the bids for the public improvements described in general as the 2019 Vehicle Storage Building for Indianola Municipal Utilities, Indianola, Iowa, in accordance with the plans and specifications previously adopted.

The following bids were presented by the City Clerk and the Water Superintendent

Company	Bid
Happe Commercial Ankeny, Iowa	$418,175.00

Cambron Construction Indianola, Iowa	$380,000.00
Burkett Construction DeSota, Iowa	$359,856.00

Board Member Voigts moved to reject all the bids and deny the following resolution entitled "RESOLUTION MAKING AWARD OF CONSTRUCTION CONTRACT" for the 2019 Vehicle Storage Building Project. Board Member White seconded the motion. Question was called for and on voice vote the Chairperson declared the motion carried unanimously rejecting all the bids.

The request from the Hometown Pride Committee to enter the Iowa Hometown Pride Water video contest that showcases hometown pride and features a water element in the community to win a one-of-a-kind water tower, designed be a local artist was discussed. It was the consensus of the Board to approve this request subject to staff review of the video and if they win the contest the Board will have final approval of the artistic design on the water tower.

Water Utility Informational Items – Lou Elbert, Water Superintendent, updated the Board on the Water Utility Informational Items.

Board member Forbush arrived at the meeting.

Communications Utility Informational Items – Kurt Ripperger, Telecommunications Superintendent, updated the Board on the Communications Utility Informational Items.

Combined Electric, Water and Communications Utilities Informational Items – A motion was made by White and seconded by McClymond to approve the following resolution entitled, "RESOLUTION APPROVING EMPLOYMENT AGREEMENT WITH CHRISTOPHER DESPLANQUES AS GENERAL MANAGER." On roll call the vote was, AYES: Rozga, McClymond, Voigts, Forbush and White. NAYS: None. Whereupon the Chairperson declared the motion carried unanimously and the following resolution duly adopted.

RESOLUTION NO. 2019-320
RESOLUTION APPROVING EMPLOYMENT AGREEMENT WITH CHRISTOPHER DESPLANQUES AS GENERAL MANAGER

(The complete resolution may be viewed at the City Clerk's Office)

Other Business

It was moved by White and seconded by Voigts to enter into closed session to discuss marketing and pricing strategies and proprietary information of the telecommunications division whose competitive position will be harmed by public disclosure that is not required of potential or actual competitors and no public is served by such disclosure, pursuant to Section 388.9(1) Code of Iowa. On roll call the vote was, AYES: Rozga, McClymond, Voigts, Forbush and White. NAYS: None. Whereupon the Chairperson declared the motion carried unanimously.

McClymond moved to go out of closed session and Forbush seconded. On roll call the vote was, AYES: Voigts, Forbush, White, Rozga and McClymond. NAYS: None. Whereupon the Chairperson declared the motion carried unanimously.

Meeting adjourned on a motion by White and seconded by Forbush.

Mike Rozga, Chairperson

Diana Bowlin, City Clerk

IMU Regular Downstairs **5. A.**
Meeting Date: 10/14/2019

Information

Subject
Electric Rates

Information

Fiscal Impact

Attachments

No file(s) attached.

IMU Regular Downstairs **5. A. 1.**

Meeting Date: 10/14/2019

Information

Subject

Public hearing on a resolution to increase electric rates

Information

Iowa law requires a public hearing to be held prior to adopting new utility rates. Required and additional notice of this hearing was published on October 2, 2019.

At the September 23rd meeting, the Trustees recommended to increase electric rates by 3.9% on bills received December 1, 2019.

The Board Chairperson opens the public hearing, receives comments from both the public and Trustees, and then closes the public hearing.

Fiscal Impact

Attachments

No file(s) attached.

IMU Regular Downstairs **5. A. 2.**
Meeting Date: 10/14/2019

Information

Subject

Consider adoption of Resolution #321 Setting Electric Rates effective December 1, 2019

Information

Resolution #321 is attached to this agenda item and is consistent with what was published and discussed by the Board at the September 23, 2019 meeting.

Roll call is in order.

Fiscal Impact

Attachments

Resolution

RESOLUTION NO. 321
OF
INDIANOLA MUNICIPAL UTILITIES
BOARD OF TRUSTEES

BE IT RESOLVED by the Indianola Municipal Utilities Board of Trustees that Resolution No. 155 be repealed and that this Resolution be substituted in lieu of it as follows:

1. **ELECTRIC RATES**. The rates for customer classes of service described in electric service plan Section 2.4 are:

Section 2.4 **Rates for Electric Service**

Rates for electric current shall apply to all customers according to their proper classifications as follows and where summer months are defined as all bills rendered in July, August, September and October. Winter months are defined as all bills rendered in November, December, January, February, March, April, May and June.

2.4(1) **Residential Service**

Qualification: For single-family residential customers where primary energy consumption is for domestic purposes. Not available for commercial purposes, including agriculture, manufacturing or other uses of a commercial nature.

Rates effective for all billings after December 1, 2019

Monthly Customer Charge	$11.00	
	Summer	Winter
First 400 kWh per month	12.26¢	12.26¢
Balance kWh per month	12.26¢	10.60¢

2.4(2) **Residential Electric Primary Heat Source Service**

Qualification: For single-family residential customers where primary energy consumption is for domestic purposes and electricity is the primary source of space heating energy. Not available for commercial purposes, including agriculture, manufacturing or other uses of a commercial nature.

Rates effective for all billings after December 1, 2019

Monthly Customer Charge	$11.00	
	Summer	Winter
First 400 kWh per month	12.47¢	11.12¢
Next 600 kWh per month	12.47¢	11.12¢
Balance kWh per month	12.47¢	8.83¢

2.4(3) **Residential and Farm Service Outside the Corporate Limits**

Qualification: For single-family residential customers located outside corporate limits of the City of Indianola. Not available for commercial purposes, including agriculture, manufacturing or other uses of a commercial nature.

Rates effective for all billings after December 1, 2019

	Summer	Winter
Monthly Customer Charge	$26.00	
All kWh per month	13.09¢	12.26¢

2.4(4) **General Service (Formerly Commercial Light and Power Service)**

Qualification: For any customer who does not qualify for service under another rate schedule.

Rates effective for all billings after December 1, 2019

	Summer	Winter
Monthly Customer Charge	$24.00	
First 3000 kWh per month	12.57¢	12.57¢
Balance kWh per month	12.57¢	10.81¢

2.4(5) **Large Power Service (Formerly Small Industrial Power Service)**

Qualification: Customer must have monthly demands of 200 kilowatts or greater for 3 consecutive months. If a customer's load decreases to less than 200 kilowatts for 12 consecutive months after being placed on the Large Power Service rate, it will be moved to the General Service rate. A General Service customer may ask to be billed under this rate for a minimum of 12 months.

Rates effective for all billings after December 1, 2019

	Summer	Winter
Monthly Customer Charge	$50.00	
Demand Charge per kW	$6.50	$5.50
All kWh (w/o primary discount)	8.00¢	6.96¢
All kWh (w/primary discount)	7.90¢	6.86¢

Demand: The kW as shown by or computed from the readings of the Board's demand meter for the 15-minute period of customer's greatest use during the month determined to the nearest kW.

Minimum Demand: The minimum billing demand shall be the greater of:

1. 75% of the highest Demand established in any month during the 12 months ending with the current month, or
2. 150 kW

Primary Discount: The primary discount will apply for customers that own transformation equipment and take service at one of the Utility's standard primary voltages (>2.4 kV).

2.4(6) **Government Service**

City Departments and IMU Service:

Qualification: Any accounts providing service to the City of Indianola or Indianola Municipal Utilities, excluding street lighting service.

Rates effective for all billings after December 1, 2019

Monthly Customer Charge	$24.00	
	Summer	Winter
All kWh per month	12.99¢	10.18¢

City Street Lights:

Qualification: Street lighting service to the City of Indianola.

Rates effective for all billings after December 1, 2019

Monthly Customer Charge	$3.00	
	Summer	Winter
All kWh per month	7.79¢	7.27¢

2.4(7) **Large Power Contracts**

Rates for electric current for Large Power Contracts shall be pursuant to the provisions of written contract entered into by the customer and Indianola Municipal Utilities.

2.4(8) **Cost of Energy Adjustment**

The Board of Trustees shall periodically establish a base energy allowance per kWh for all services. Any energy surcharge or credit may be administratively imposed and adjusted at the same rate per kWh for all services to recoup energy-related costs incurred that are in excess of the base energy allowance. Energy-related costs include production and transmission costs charged by the Utility's supplier(s), system losses, and costs for generating electricity not otherwise reimbursed.

2.4(9) **Maintenance/Capital Adjustment**

The Board of Trustees shall periodically make a determination of whether the electric utility has experienced an unusual maintenance or capital expenditure. The expenditure of the sum in excess of $150,000 for maintenance or $500,000 for capital improvement in any one calendar year shall be considered an unusual maintenance or capital expenditure. A maintenance surcharge or credit may be administratively imposed at the same rate per kWh for all services to recoup these unusual maintenance or capital expenditures.

2.4(10) **Temporary Service**

In addition to the use rates, as provided above, there shall be an additional charge for Temporary Service as follows:

Single-Phase	$35.00 plus cost of installation
Three-Phase	$65.00 plus cost of installation

2.4(11) **Residential Time-of-Use Meter Service**

Qualification: For single-family residential customers where primary energy consumption is for domestic purposes, and where customer has agreed to install a time-of-use meter. Not available for commercial purposes, including agriculture, manufacturing or other uses of a commercial nature.

Rates effective for all billings after December 1, 2019

Monthly Customer Charge	$14.00	
	Summer	Winter
kWh/mo. 8 a.m. to 8 p.m. Monday-Friday	18.70¢	16.62¢
kWh/mo. 8 p.m. to 8 a.m. Monday-Friday	8.31¢	6.55¢
kWh/mo. 8 p.m. Friday to 8 a.m. Monday	8.31¢	6.55¢

2.4(12) **Delinquent Bills**

Net monthly bills, as computed under the provisions of this Resolution, are payable within 20 days from the date of bills. When not so paid, penalty at the rate of 18% per annum from due date until paid shall be charged. One month's penalty shall be forgiven each year.

2.4(13) **Short-Term Demand Curtailment Option**

a. To qualify for this rate, a customer must be billed under the Large Power Service (formerly Small Industrial Power Service) or Large Industrial Power Service rate schedules. This curtailment option is available to all applicable customers who demonstrate a continuing capability and willingness to curtail at least 300 kW of load during Utility-specific curtailment periods.

b. Customers desiring service under this option must make application before November 1 for the following calendar year. The application must state the amount of load reduction being requested, the proposed curtailment demand level, and the method to be used to effect such a reduction. All requests are subject to review and acceptance by the Utility, with the review based on the customer's expected load at the time of system peak and the likelihood that the proposed reduction will be consistently achievable.

c. The load reduction will be calculated based on the customer's historical summer peak at the time of the Utility's peak and the proposed level of curtailment demand. If sufficient billing data is not available to allow an accurate determination of the historical peak data, the curtailment demand level will be set at an estimated value arrived by joint negotiation but subject to the approval of the Utility.

d. During a customer's first summer period under this option, the curtailment demand level and the amount of load reduction can be adjusted at the end of each billing period by mutual agreement of the Utility and the customer.

e. Customers who successfully comply with all curtailment requests during a summer period will be issued a credit as follows:

   Short Term Demand Curtailment Credit: $31.00 per kW. Credits will be applied to the customer's November bill. No credit will be issued unless the customer successfully complies with all curtailment requests.

f. This rate is available only on a year-by-year basis and is subject to modification or withdrawal at any time.

g. The Utility may establish a curtailment period at any time. Notice will be given to customers at least 2 hours in advance, except the advance notice may be reduced to 30 minutes if the customer has been advised of the possibility of curtailment during the prior day. Each curtailment period will continue until the Utility gives specific notice of its termination, up to a maximum of 6 hours. The number of curtailment periods during any one calendar year will not exceed 16.

Section 4.9(5) **Rates for Purchase from Small Power Production and Cogeneration Facilities**

<u>Rates effective for all billings after December 1, 2019</u>

Monthly Avoided Cost Rate as provided annually by MEAN to be effective January 1st of each year.

Amount of Monthly Verizon Charge for Interrogating Electric Meter(s) of Customer-Owned Renewable Generating Facilities will be effective upon notification form MEAN.

2. **EFFECTIVE DATE.** This Resolution shall be in effect from and after its final passage and approval and publication as provided by law.

INTRODUCED AND ADOPTED this 14th day of October 2019.

/s/ Mike Rozga
Chair, Board of Trustees

ATTEST:

/s/ Diana Bowlin
City Clerk

IMU Regular Downstairs **5. B.**

Meeting Date: 10/14/2019

Information

Subject

Consider purchasing skid steer

Information

In your packet are quotes for a wheeled skid loader. This is a capital budget item.

Vendor	Brand	Bid	Alternate 1
Vanwall Equipment	John Deer	$37,250 – Plus Tax	$750
Titan Machinery	Case	$41,500 – Plus Tax	$2,204
Capital City Equipment	Bobcat	$41,876 – Plus Tax	$1,700
Vetter Equipment	Case	$42,785 – Plus Tax	$2,750
Ziegler CAT	Caterpillar	$43,060.97 – Plus Tax	$1,040

This unit would be used to load rock, dirt and power broom the concrete areas at our East Iowa location during the construction months and remove snow at the CSC and Downtown Plant locations during the winter months.

Staff is recommending the John Deere 318G in an amount of $37,250 plus alternate 1.

Simple motion is in order.

Fiscal Impact

Attachments

Skid Steer Specs

Vanwall Bid

Titan Bid

Vetter Bid

John Deere Spec

Capital City Bid

Ziegler Bid

INDIANOLA MUNICIPAL UTILITIES
IMU
Electric • Communications • Water

Request for Proposal (RFP)

For

Wheeled Skid Steer

Issued by:
Indianola Municipal Utilities (IMU)
Electric Department

Mailing Address:
Indianola Municipal Utilities
c/o Chris Longer, Skid Steer RFP
PO BOX 356
Indianola, Iowa 50125

Bid Drop Off
Indianola Municipal Utilities
210 West 2nd Ave.
Indianola, IA 50125

All Proposals must be submitted in person or by mail
No later than 10:00 am
On Friday October 11, 2019
NO EMAILS WILL BE ACCEPTED

LATE RFP's WILL BE REJECTED

Further information or questions regarding this RFP may be directed to:
Mike Metcalf, Electric Superintendent
Email: mmetcalf@Indianolaiowa.gov
Office Phone: 515-962-5305

INDIANOLA MUNICIPAL UTILITIES
IMU
Electric • Communications • Water

IMU is requesting bids for the following wheeled skid steer with the listed minimum requirements. Please include a specification sheet, bid document with company letterhead, this document and the lead time for IMU to take possession with your proposal.

Overall Unit Specs	Compliance	
	Yes	No
4-cylinder, turbocharged diesel engine		
Engine certified to EPA Tier FT4/EU Stage IV non-road emission standards		
Engine shall be no less than 66 hp		
Engine shall have an electric transfer fuel pump with auto prime		
Engine shall have an auto tension serpentine fan cooling belt		
Fuel tank shall be no less than 15-gallons		
Quick pivot ROPS shall allow direct access to major hydraulic components and engine starter when the boom is in lowered position		

Cooling System	Compliance	
	Yes	No
Unit shall have coolant recovery tank provided		
Hydraulically driven variable speed cooling fan to cool only on demand		

Power Train	Compliance	
	Yes	No
Travel speed shall be at least 7 mph		
Transmission shall be electronically modulated soft shift 2-speed		
Transmission system must be directly coupled to the engine without additional belts/pulleys		

Axles / Brakes	Compliance	
	Yes	No
Parking brake shall be automatic spring applied, hydraulically released		

Hydraulic System	Compliance	
	Yes	No
Hydraulic Oil Filter Restriction Indicator shall be displayed in the cab monitor		
Hydraulic filter shall be no more than 5-micron		
Hydraulic system pressure at the couplers shall be no less than 3,300 psi		
Standard pump flow shall be no less than 16-gpm		
Auxiliary hydraulics with convenient flat face quick couplers shall be connect-under-pressure style – Compatible with FEM-502-8FP & FEM-801-8FP-NL		
Sight gauge showing hydraulic oil level shall be easily viewed from inside the lockable engine compartment		
Hydraulic fittings shall have an o-ring face seal		
Hydraulic attachment coupler – To be able to be operated from the cab.		

INDIANOLA MUNICIPAL UTILITIES
IMU
Electric • Communications • Water

Electrical	Compliance	
	Yes	No
Unit shall be equipped with at least 2-front LED work lights and 1-rear LED work light		
Unit shall come equipped with a low-profile amber LED light bar with 360-degree visibility wired with switch professionally installed within the cab		
All switches and electrical connectors are sealed from moisture and dirt to help prevent corrosion		
Battery shall be no less than 12-volt, 750 CCA		
110 volt engine block heater shall be installed		
Electronically activated capabilities for convenient machine-to-attachment coupling		
12V electric outlet shall be provided if available per manufacturer		

Operator Station	Compliance	
	Yes	No
Cab enclosure shall be pressurized, sealed for dust and precipitation control, equipped with heat and air conditioning		
Cab enclosure shall have sliding side windows		
Cab enclosure shall be equipped with either a swing-out or a swing-up <u>severe duty</u> front door that provides maximum visibility and a large exit/entry opening. Door area shall also be equipped with grab handles to assist operator with entering and exiting the unit.		
Cab enclosure shall be equipped with windshield wiper on front door		
Machine shall be equipped with auxiliary hydraulics activated by a thumb switch located on the joystick controls		
Machine shall be equipped with a retractable seat belt		
Machine must be equipped with interlocking lap bar. Solid bar or two-piece systems are equally acceptable		
All gauges, notification indicators, and display screens utilized for monitoring shall be located in a manner for ease of vision and changing between functions for the operator. Gauges, indicators, and features to be provided for but not limited to shall include: hour meter, engine rpm, battery voltage, diagnostics, engine coolant temp, hydraulic oil temp, glow plug, seat switch, door open, auxiliary hydraulics, park brake engaged, 2-speed engaged, oil pressure, engine coolant over-temp, battery not charging, air filter restriction, and hydraulic filter restriction.		
Rear view mirror shall be provided		
ISO Controls		

Tires	Compliance	
	Yes	No
Swept Lug Heavy Duty Tires		

INDIANOLA MUNICIPAL UTILITIES
IMU
Electric • Communications • Water

General Specifications	Compliance	
	Yes	No
Battery terminals shall be directly accessible with loader arms located in any position		
Boom cylinders shall be cushioned for machine protection, smoother operation, and lower noise		
Fuel tank shall be protected by a locking engine compartment and easily accessed		
Rated lifting capacity shall be no less than 1750 pounds		
Tipping load shall be no less than 3500 pounds		
Break out lift shall be no less than 3800 pounds		
Machine shall be equipped with a minimum of four points of attachment for tie downs for unit transport		
Unit shall be equipped with a lockable engine enclosure		
Unit shall be provided with a means to lock out boom arms in order for unit to be serviced/repaired with boom in upright position if needed		
Unit will come equipped with backup alarm		
Unit will come equipped with 66” bucket w/cutting edge		
Warranty: Unit shall come with a minimum of 2-year full comprehensive warranty		
Loader may be either vertical lift or radial lift in design		
Lower lift arms shall have forged ends for added strength		
Front door shall be poly and not glass		
dB inside the cab to be less than 83 dB		

INDIANOLA MUNICIPAL UTILITIES

IMU

Electric • Communications • Water

Company submitting RFP:____

Company representative name:____

Company representative signature:____

Company representative contact information:___________________________________

Brand:____

Model:____

Price of Spec'd Unit:____

<u>Alternate 1:</u> Warranty extension of additional 2-year full comprehensive warranty. (Total warranty would be 4-years full comp if alternate were to be accepted)
Price of Alternate 1: ___________________________

IMU reserves the right to accept or reject any or all RFP's.

Bids are due back to IMU by 10:00 AM on Friday October 11, 2019. No exceptions.

Bids may be delivered by hand in a sealed envelope marked "Skid Steer RFP – Attention Chris Longer" 210 West 2nd Avenue, Indianola, IA 50125

Bids may be mailed to:
IMU
c/o Chris Longer, Skid Steer RFP
PO Box 356
Indianola, IA 50125

No email bids will be accepted.

Vendor must be able to provide IMU with a demo unit that is equivalent to the specs upon IMU's request to try the unit out.

Any questions regarding the RFP should be directed to Mike Metcalf, Electric Superintendent.
Office 515-962-5305
Email mmetcalf@indianolaiowa.gov (No bids by email only questions or comments)

INDIANOLA MUNICIPAL UTILITIES

IMU

Electric • Communications • Water

Company submitting RFP: Vonwall Equipment

Company representative name: Oddy Bunkers

Company representative signature: G B

Company representative contact information: 515-720-8389

Brand: John Deere

Model: 318G

Price of Spec'd Unit: $ 37,250

Alternate 1: Warranty extension of additional 2-year full comprehensive warranty. (Total warranty would be 4-years full comp if alternate were to be accepted)
Price of Alternate 1: $750 $200 deductible last 2 years.

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Indianola, IA 50125

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Vendor must be able to provide IMU with a demo unit that is equivalent to the specs upon IMU's request to try the unit out.

Any questions regarding the RFP should be directed to Mike Metcalf, Electric Superintendent.
Office 515-962-5305
Email mmetcalf@indianolaiowa.gov (No bids by email only questions or comments)

INDIANOLA MUNICIPAL UTILITIES

IMU

Electric • Communications • Water

Company submitting RFP: Titan Machinery

Company representative name: Tim Davis

Company representative signature: Tim Davis

Company representative contact information: Cell: 515-975-0793
Email: tim.davis@titanmachinery.com

Brand: Case

Model: SR175

Price of Spec'd Unit: 41,500.00

Alternate 1: Warranty extension of additional 2-year full comprehensive warranty. (Total warranty would be 4-years full comp if alternate were to be accepted)
Price of Alternate 1: $2,204.00

IMU reserves the right to accept or reject any or all RFP's.

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Bids may be mailed to:
IMU
c/o Chris Longer, Skid Steer RFP
PO Box 356
Indianola, IA 50125

No email bids will be accepted.

Vendor must be able to provide IMU with a demo unit that is equivalent to the specs upon IMU's request to try the unit out.

Any questions regarding the RFP should be directed to Mike Metcalf, Electric Superintendent.
Office 515-962-5305
Email mmetcalf@indianolaiowa.gov (No bids by email only questions or comments)

INDIANOLA MUNICIPAL UTILITIES

IMU

Electric • Communications • Water

Company submitting RFP: Vetter Equipment

Company representative name: P. J. Fitzgerald

Company representative signature: [signature]

Company representative contact information: 515 961-2541

Brand: Case

Model: SR 175

Price of Spec'd Unit: $42785.00

Alternate 1: Warranty extension of additional 2-year full comprehensive warranty. (Total warranty would be 4-years full comp if alternate were to be accepted)
Price of Alternate 1: $2750.00

IMU reserves the right to accept or reject any or all RFP's.

Bids are due back to IMU by 10:00 AM on Friday October 11, 2019. No exceptions.

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Bids may be mailed to:
IMU
c/o Chris Longer, Skid Steer RFP
PO Box 356
Indianola, IA 50125

No email bids will be accepted.

Vendor must be able to provide IMU with a demo unit that is equivalent to the specs upon IMU's request to try the unit out.

Any questions regarding the RFP should be directed to Mike Metcalf, Electric Superintendent.
Office 515-962-5305
Email mmetcalf@indianolaiowa.gov (No bids by email only questions or comments)

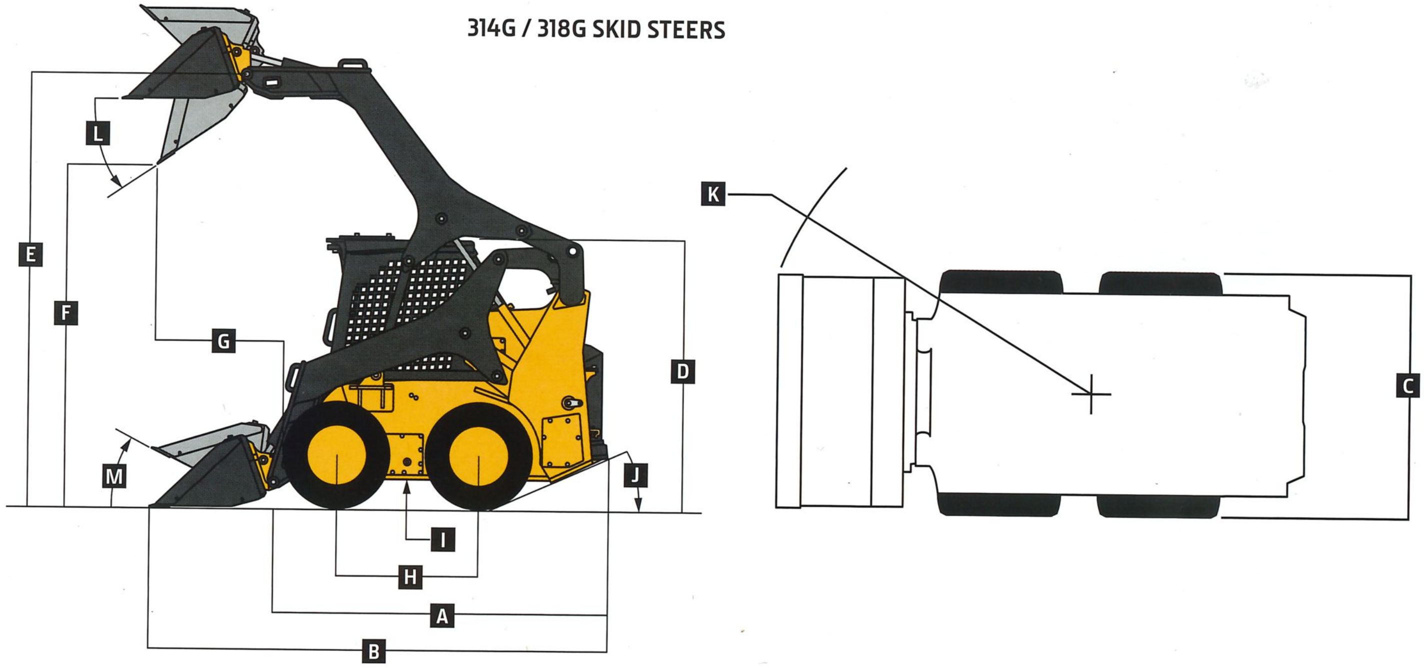
314G / 318G SPECIFICATIONS

Engine	314G	318G
Manufacturer and Model	Yanmar 4TNV86CT	Yanmar 4TNV86CHT
Non-Road Emission Standard	EPA Final Tier 4/EU Stage IV	EPA Final Tier 4/EU Stage IV
Cylinders	4	4
Net Power (SAE J1349 / ISO 9249)	35.8 kW (48 hp) at 2,600 rpm	45.6 kW (61 hp) at 2,600 rpm
Gross Rated Power (ISO 14396)	37.8 kW (51 hp) at 2,600 rpm	48.5 kW (65 hp) at 2,600 rpm
Peak Torque	168 Nm (124 ft.-lb.) at 1,690 rpm	207 Nm (153 ft.-lb.) at 1,690 rpm
Displacement	2.1 L (128 cu. in.)	2.1 L (128 cu. in.)
Rated Engine Speed	2,600 rpm	2,600 rpm
Torque Rise	21% at 1,690 rpm	16% at 1,690 rpm
Aspiration	Turbocharged	Turbocharged
Air Cleaner	Dry dual element	Dry dual element
Cooling	**314G / 318G**	
Fan Type	Direct belt drive	
Powertrain	**314G**	**318G**
Type	Hydrostatic-manual; 4 – 80 heavy-duty (HD) continuous-loop chain	Hydrostatic-manual or electrohydraulic (EH); 4 – 80 heavy-duty (HD) continuous-loop chain
Speeds		
Single	10.8 km/h (6.7 mph)	11.1 km/h (6.9 mph)
2 Speed, High	—	16.3 km/h (10.1 mph)
Axles	Induction-hardened, one-piece forged axle shafts with maintenance-free oil-bath lubrication of inner and outer axle bearings	
Maximum Axle Torque	4664 Nm (3,440 lb.-ft.)	6459 Nm (4,764 lb.-ft.)
Tractive Effort	3318 kgf (5,655 lbf)	3552 kgf (7,831 lbf)
Final Drive	High-strength, adjustment-free chains	High-strength, adjustment-free chains
Brakes	Integral, automatic, spring-applied, hydraulically released, wet-disc park brake	
Hydraulics		
Pump Flow, Standard	63 L/m (17 gpm)	63 L/m (17 gpm)
System Pressure at Couplers	22 408 kPa (3,250 psi)	23 787 kPa (3,450 psi)
Hydraulic Horsepower Flow (calculated), Standard	23 kW (31 hp)	25 kW (33 hp)
Auxiliary Hydraulics	With flat-faced couplers	Optional connect-under-pressure with flat-faced couplers
Cylinders	**314G / 318G**	
Type	John Deere heat-treated, chrome-plated polished cylinder rods, hardened steel (replaceable bushings) pivot pins	
Electrical	**314G**	**318G**
Voltage	12 volt	12 volt
Battery Capacity	750 CCA standard / 925 CCA optional	750 CCA standard / 925 CCA optional
Alternator Rating	70 amp	70 amp
Lights		
Standard	Halogen: 2 front and 1 rear	Halogen: 2 front and 1 rear
Deluxe	—	LED: 2 front, 2 side, and 1 rear
Operator's Station	**314G / 318G**	
ROPS (ISO 3471) / FOPS (ISO 3449) structure with quick pivot standard		
Tires/Wheels		
Standard Tire Size	10 x 16.5	
Serviceability		
Refill Capacity		
Fuel Tank	71 L (19 gal.)	
Operating Weight	**314G**	**318G**
Base Machine	2867 kg (6,315 lb.)	2940 kg (6,475 lb.)

314G / 318G *SPECIFICATIONS*

Machine Dimensions	314G	318G
A Length without Bucket	2.63 m (103.0 in.) (8 ft. 7 in.)	2.63 m (103.0 in.) (8 ft. 7 in.)
B Length with Foundry Bucket	3.24 m (127.6 in.) (10 ft. 8 in.)	3.24 m (127.6 in.) (10 ft. 8 in.)
C Width without Bucket	1.60 m (62.9 in.) (5 ft. 3 in.)	1.60 m (62.9 in.) (5 ft. 3 in.)
D Height to Top of ROPS	1.96 m (77.2 in.) (6 ft. 5 in.)	1.96 m (77.2 in.) (6 ft. 5 in.)
E Height to Hinge Pin	3.05 m (120.0 in.) (10 ft. 0 in.)	3.05 m (120.0 in.) (10 ft. 0 in.)
F Dump Height with Foundry Bucket	2.40 m (94.3 in.) (7 ft. 10 in.)	2.40 m (94.3 in.) (7 ft. 10 in.)
G Dump Reach		
With Foundry Bucket	0.86 m (34.0 in.)	0.86 m (34.0 in.)
With Construction Bucket	1.05 m (41.3 in.) (3 ft. 5 in.)	1.05 m (41.3 in.) (3 ft. 5 in.)
H Wheelbase	1.05 m (41.5 in.) (3 ft. 5 in.)	1.05 m (41.5 in.) (3 ft. 5 in.)
I Ground Clearance	0.18 m (7.0 in.)	0.18 m (7.0 in.)
J Angle of Departure	22.3 deg.	22.3 deg.
K Front Turn Radius with Foundry Bucket	2.01 m (79.0 in.) (6 ft. 7 in.)	2.01 m (79.0 in.) (6 ft. 7 in.)
L Dump Angle (full lift height)	42 deg.	42 deg.
M Bucket Rollback (ground level)	30 deg.	30 deg.

314G / 318G SKID STEERS



Loader Performance	314G	318G
Tipping Load	1598 kg (3,520 lb.)	1766 kg (3,890 lb.)
SAE Rated Operating Capacity	799 kg (1,760 lb.)	883 kg (1,945 lb.)
With Counterweight	863 kg (1,900 lb.)	951 kg (2,095 lb.)
Boom Breakout Force		
With Foundry Bucket	2043 kg (4,500 lb.)	2384 kg (5,250 lb.)
With Construction Bucket	1816 kg (4,000 lb.)	2270 kg (5,000 lb.)
Bucket Breakout Force		
With Foundry Bucket	2270 kg (5,000 lb.)	2724 kg (6,000 lb.)
With Construction Bucket	1589 kg (3,500 lb.)	1930 kg (4,250 lb.)

INDIANOLA MUNICIPAL UTILITIES

IMU

Electric • Communications • Water

Company submitting RFP: CAPITAL CITY EQUIPMENT

Company representative name: CHAD VITIRITTO

Company representative signature: Chad Vitiritto

Company representative contact information: 515-205-0086

Brand: BOBCAT

Model: S595

Price of Spec'd Unit: $41,876.00

Alternate 1: Warranty extension of additional 2-year full comprehensive warranty. (Total warranty would be 4-years full comp if alternate were to be accepted)
Price of Alternate 1: $1700.00

IMU reserves the right to accept or reject any or all RFP's.

Bids are due back to IMU by 10:00 AM on Friday October 11, 2019. No exceptions.

Bids may be delivered by hand in a sealed envelope marked "Skid Steer RFP – Attention Chris Longer" 210 West 2nd Avenue, Indianola, IA 50125

Bids may be mailed to:
IMU
c/o Chris Longer, Skid Steer RFP
PO Box 356
Indianola, IA 50125

No email bids will be accepted.

Vendor must be able to provide IMU with a demo unit that is equivalent to the specs upon IMU's request to try the unit out.

Any questions regarding the RFP should be directed to Mike Metcalf, Electric Superintendent.
Office 515-962-5305
Email mmetcalf@indianolaiowa.gov (No bids by email only questions or comments)

INDIANOLA MUNICIPAL UTILITIES

IMU

Electric • Communications • Water

Company submitting RFP: Ziegler CAT

Company representative name: Daniel Mickelson

Company representative signature: [signature]

Company representative contact information: 515. 322. 0345

Brand: Caterpillar

Model: 232D3

Price of Spec'd Unit: #43,060.97

Alternate 1: Warranty extension of additional 2-year full comprehensive warranty. (Total warranty would be 4-years full comp if alternate were to be accepted)
Price of Alternate 1: # 1,040.00

IMU reserves the right to accept or reject any or all RFP's.

Bids are due back to IMU by 10:00 AM on Friday October 11, 2019. No exceptions.

Bids may be delivered by hand in a sealed envelope marked "Skid Steer RFP – Attention Chris Longer" 210 West 2nd Avenue, Indianola, IA 50125

Bids may be mailed to:
IMU
c/o Chris Longer, Skid Steer RFP
PO Box 356
Indianola, IA 50125

No email bids will be accepted.

Vendor must be able to provide IMU with a demo unit that is equivalent to the specs upon IMU's request to try the unit out.

Any questions regarding the RFP should be directed to Mike Metcalf, Electric Superintendent.
Office 515-962-5305
Email mmetcalf@indianolaiowa.gov (No bids by email only questions or comments)

IMU Regular Downstairs **7. A.**

Meeting Date: 10/14/2019

Information

Subject

Authorization for Warren Water to serve IMU customer

Information

IMU has received a request from a resident to be served by Warren Water District (WWD) although the property is technically with the IMU service territory. Due to geographic barriers and a 1.4 miles main extension required to serve this customer, Superintendent Lou Elbert is recommending that the Board approve a waiver for WWD to serve the property located at 14926 G36. A map is included to show the location of the property, WWD's main locations and IMU's main location.

Simple motion approving the notification from Warren Water as required by law to service this resident is in order.

Fiscal Impact

Attachments

Map


14924
G36
1.4 miles
HILLCREST AVE
G36 HWY
148TH AVE
150TH AVE
ILLINOIS
14TH ST
IOWA AVE
JERSEY ST

IMU Regular Downstairs **7. B.**

Meeting Date: 10/14/2019

Information

Subject

Authorization for Warren Water to serve IMU customer

Information

IMU has received a request from a resident to be served by Warren Water District (WWD) although the property is technically with the IMU service territory. Due to geographic barriers and a 1.6 miles main extension required to serve this customer, Superintendent Lou Elbert is recommending that the Board approve a waiver for WWD to serve the property located at 13870 118th. A map is included to show the location of the property, WWD's main locations and IMU's main location.

Simple motion approving the notification from Warren Water as required by law to service this resident is in order.

Fiscal Impact

Attachments

Map


HWY 92
Y ST
R63 HWY
LARRABEE ST.
113TH AVE
118TH AVE
NEVADA ST
1.6 miles
13870
118th

IMU Regular Downstairs **7. C.**

Meeting Date: 10/14/2019

Information

Subject

Consider a payment plan for Genesis Development located at 201 E. 4th Street

Information

In your packet is letter from Justin Terry, Director of Services of Genesis Development, requesting a payment plan for 201 E. 4th Street Unit 1. They have a bill that was over $2,000 as a result of a toilet running and allowing more water to go down the drain. As stated in the letter, these residents live on a fixed income and they are requesting a payment plan until the balance is covered.

Simple motion is in order.

Fiscal Impact

Attachments

Letter

IMU Board of Directors,

I'm writing on behalf of 5 handicapped members living at 201 e 4th St. unit 1. They have a bill that was over $2,000 as result of a toilet running and allowing more water to go down the drain. The people in the home are disabled members with Genesis Development here in town. Our people understand the need to pay their bill even though I feel this should be on the landlord for the faulty toilet.

We requested a payment plan and was denied. I'm writing to the board to as a little bit of leniency in this case. Our member's live off an SSI stipend of only $700 a month. These funds are to cover all their rent, food, medical costs, transportation, and utilities. To let you know. Their rent alone is $350. Leaving only $350 to cover all the rest of their living expenses for the whole month.

I asking that in this case if you would allow our people to pay a little off each month until the balance is covered?

If you have any questions you can contact me at 515-961-6918 or by cell at 515-771-3894

Justin Terry – Director of Services

Genesis Development

IMU Regular Downstairs **10. A.**

Meeting Date: 10/14/2019

Information

Subject

Consider approval of the quarterly write offs (March 2019-May 2019) to State Offset Program

Information

Attached are the first quarter (March-May) 2019 uncollected electric and water billings that will be sent to the state offset program. The amount for the Electric Utility is $25,633.62 and the amount for the Water Utility is $4,135.07.

Fiscal Impact

Attachments

Write Offs

September 2019

(Billed from March 2019- May 2019)

Electric Billed	$2,986,822.24
Electric Sent to State Offsets	$25,633.62
Water Billed	$ 523,509.62
Water Sent to State Offsets	$4,135.07

Total # of accounts wrote off - 75

Service	Total Dollar Amount
Electric	$25,633.62
Water	$4,135.07
Sewer	$5,297.36
Recycling	$923.75
Disconnect Notice Fee	$1,916.48
I&I	0
Daamged Meter	0
Stormwater Fee	$238.99

Grand Total $38,145.27

City of Indianola / Indianola Municipal Utilities
2nd QUARTER 2019 WRITE-OFF

Account Numbe	Customer Name	Year Wrote Off	Utility Services						Amount Due
			Electric	Water	Sewer	Recycling	DN	Stormwater	
1-06901-07	Christopher DeFrancisco	2019	$ 674.27	$ 265.74	$ 353.09	$ 30.03	$ 90.00		$ 1,413.13
1-19808-11	Tiffany Neal	2019	$ 40.84			$ 0.36			$ 41.20
1-19809-03	Heather Minnis	2019	$ 118.50			$ 12.87			$ 131.37
1-25201-06	Jerad Johnson	2019	$ 138.99	$ 17.37	$ 20.47	$ 4.29	$ 30.00		$ 211.12
1-33701-02	Hailey Kuyper	2019	$ 111.08	$ 43.05	$ 51.96	$ 8.58		$ 4.00	$ 218.67
2-08105-09	Daniel Halterman	2019	$ 348.51			$ 15.30	$ 64.46		$ 428.27
2-44901-01	G & D Electric Inc.	2019	$ 778.00	$ 91.59	$ 154.20		$ 8.25	$ 55.55	$ 1,087.59
2-44901-02	Angel Etzen	2019	$ 300.81	$ 17.54	$ 27.83			$ 16.40	$ 362.58
2-45001-10	Gregory Frahm	2019	$ 178.63	$ 23.89	$ 23.46	$ 8.58			$ 234.56
2-45201-07	David Binder	2019	$ 44.02						$ 44.02
3-05101-10	William F. Hook Jr.	2019	$ 644.90	$ 169.93	$ 205.32	$ 31.74	$ 29.07	$ 15.61	$ 1,096.57
3-12604-06	Ryan May	2019	$ 173.17			$ 6.35			$ 179.52
4-20401-07	Liberty Jennings	2019	$ 508.68	$ 197.54	$ 245.39	$ 34.32	$ 30.00	$ 16.00	$ 1,031.93
5-10601-10	Robert Snow	2019	$ 262.71	$ 73.51	$ 94.05	$ 10.65		$ 4.97	$ 445.89
5-14401-02	Daniel Gray	2019	$ 66.63	$ 21.52	$ 20.17	$ 8.58		$ 4.00	$ 120.90
5-38601-02	Josh Stansberry	2019	$ 207.03	$ 22.72	$ 21.21	$ 7.54	$ 29.41	$ 3.98	$ 291.89
6-24302-05	Jason Stofer	2019	$ 787.23	$ 116.03	$ 154.26	$ 12.95	$ 30.00	$ 6.04	$ 1,106.51
7-03001-10	Hope Rettig-Joliff	2019	$ 44.39	$ 9.28	$ 8.00			$ 2.00	$ 63.67
7-25701-01	Shirley Goering	2019	$ 206.86	$ 38.97	$ 41.60	$ 21.45	$ 90.00	$ 10.00	$ 408.88
9-04201-02	Mike Lindeberg	2019	$ 27.77	$ 7.39	$ 9.30	$ 1.21		$ 0.57	$ 46.24
11-07501-15	Sandra Hodges	2019	$ 460.03	$ 88.66	$ 100.70	$ 20.57	$ 80.10	$ 10.24	$ 760.30
12-34501-02	Norm Miller	2019	$ 530.29	$ 80.71	$ 105.90	$ 9.96	$ 53.09	$ 1.74	$ 781.69
13-03301-07	McKenna Miller	2019	$ 394.17	$ 139.83	$ 185.60	$ 14.54	$ 30.00		$ 764.14
13-05101-05	Donald Younker	2019	$ 241.62	$ 34.01	$ 42.57	$ 5.59	$ 0.72	$ 2.61	$ 327.12
13-20301-05	Linda Hernandez	2019	$ 59.38				$ 60.00		$ 119.38
13-31601-12	Robert Parker	2019	$ 354.90	$ 81.70	$ 96.67	$ 16.09	$ 57.49		$ 606.85
13-33801-06	Todd Gotto	2019	$ 315.93	$ 47.18	$ 45.55	$ 17.16	$ 60.00	$ 8.00	$ 493.82
13-49913-04	Brian Hoeg	2019	$ 468.88	$ 274.14	$ 367.59	$ 28.54	$ 135.33	$ -	$ 1,274.48
14-00406-13	Robert Scott	2019	$ 1,212.34			$ 21.45	$ 120.00		$ 1,353.79
14-00421-21	Timothy Moon	2019	$ 371.26			$ 10.47	$ 70.10		$ 451.83
14-00430-08	Nicole Santos & Michael Gre(	2019	$ 319.62			$ 22.25	$ 120.00		$ 461.87
14-11106-07	Jurmaine A. McGuire	2019	$ 246.72			$ 12.87			$ 259.59
14-11108-08	Norene Plue	2019	$ 296.60			$ 12.87	$ 30.00		$ 339.47
14-11121-02	Crystal Coe	2019	$ 141.12			$ 9.85			$ 150.97
14-11136-06	Dalica Mott	2019	$ 422.22			$ 12.30	$ 30.00		$ 464.52
15-04801-02	Wilene Entinger	2019	$ 332.83	$ 48.16	$ 41.60	$ 21.45	$ 30.00	$ 10.00	$ 484.04
15-18708-06	Haley Richards	2019	$ 64.15			$ 8.58			$ 72.73
15-18711-05	Travis Mallory	2019	$ 79.10			$ 8.58			$ 87.68
15-18822-11	Terry Cox	2019	$ 225.23			$ 12.44	$ 30.00		$ 267.67
15-18824-13	Ashley Allen	2019	$ 1,285.27			$ 15.58			$ 1,300.85
15-18923-04	Gerold Glascock	2019	$ 138.64			$ 12.87			$ 151.51
15-19012-15	Stacia Pope	2019	$ 98.26			$ 8.58			$ 106.84
15-19017-01	Mason Stokes	2019	$ 133.39			$ 12.87			$ 146.26
15-19026-19	Dylan Fitzgerald	2019	$ 80.88			$ 12.87	$ 29.57		$ 123.32
15-24901-07	Tyler Baker	2019	$ 181.53	$ 87.71	$ 121.07	$ 7.13		$ 3.44	$ 400.88
15-25523-16	Kole Gearhart	2019	$ 166.88			$ 4.29			$ 171.17
15-25606-05	Sarah Keeney	2019	$ 184.12			$ 3.36			$ 187.48
15-25613-12	Dominque Peterson	2019	$ 520.48			$ 14.27	$ 79.86		$ 614.61
18-15912-10	Makyla Ortega	2019	$ 379.44			$ 17.16	$ 30.00		$ 426.60
19-07001-01	Louise Thompson	2019	$ 141.07	$ 31.92	$ 29.17	$ 12.79	$ 30.00	$ 5.97	$ 250.92
19-08201-01	Joe Walles	2019	$ 63.12	$ 38.44	$ 33.20	$ 17.16	$ 60.00	$ 8.00	$ 219.92
20-09501-03	M & M Sales	2019	$ 327.12				$ 30.00		$ 357.12
20-35405-11	Duncan Denton	2019	$ 70.96			$ 8.58			$ 79.54
20-39603-08	Adam Wolfe	2019	$ 122.13	$ 34.08	$ 38.84	$ 8.58			$ 203.63
20-42203-01	Ground Zero Music	2019	$ 700.82						$ 700.82
23-22106-07	Janice Merrifield	2019	$ 80.12			$ 4.29			$ 84.41
23-22113-10	Rickie Kinney	2019	$ 39.46			$ 4.29			$ 43.75

23-29101-05	Kory Miller	2019	$ 540.55	$ 226.53	$ 301.03	$ 25.11	$ 5.56	$ 11.87	$ 1,110.65
24-03801-10	Christopher Sheridan	2019	$ 360.90			$ 8.99			$ 369.89
24-09502-03	Robert Walker	2019	$ 492.18			$ 8.52	$ 29.55		$ 530.25
24-31703-09	Megan Beiser	2019	$ 81.11			$ 8.58			$ 89.69
26-02007-09	Haley Bishop	2019	$ 123.48	$ 28.53	$ 30.24	$ 8.58		$ 4.00	$ 194.83
26-03009-16	Alexis Reynolds	2019	$ 667.50	$ 791.00	$ 1,117.26	$ 41.96	$ 90.00	$ 20.00	$ 2,727.72
26-03023-10	Helen Collins	2019	$ 33.05	$ 138.79	$ 200.59	$ 4.28		$ 2.00	$ 378.71
29-01105-01	Heather Blair	2019	$ 453.88	$ 80.36	$ 73.68	$ 28.54	$ 48.59		$ 685.05
29-10503-07	Natalie Fisher	2019	$ 234.28	$ 57.16	$ 66.80	$ 12.78	$ 59.35		$ 430.37
29-17009-03	Scott Young	2019	$ 189.54	$ 61.35	$ 73.36	$ 12.87		$ 6.00	$ 343.12
29-36005-02	Shane & Karen Armstrong	2019	$ 58.02	$ 19.00	$ 16.80	$ 8.58		$ 4.00	$ 106.40
30-05735-06	Heather Hessong	2019	$ 1,784.95	$ 202.02	$ 262.34	$ 26.25			$ 2,275.56
30-05951-15	Sara Adams	2019	$ 1,075.58	$ 171.25	$ 225.82	$ 19.74	$ 85.98		$ 1,578.37
30-35001-08	Alexandra Reynolds	2019	$ 504.06	$ 54.47	$ 63.13	$ 12.87			$ 634.53
30-35033-06	Curtis Bobholz	2019	$ 546.47	$ 45.98	$ 44.75	$ 16.44			$ 653.64
30-35067-09	Andrew Hawthorn	2019	$ 950.99	$ 118.40	$ 149.32	$ 17.61			$ 1,236.32
30-35163-09	Brooke Rumley	2019	$ 592.57	$ 28.87	$ 24.94	$ 12.73	$ 30.00		$ 689.11
31-03401-06	Veronica Stevens	2019	$ 31.41	$ 8.75	$ 8.53	$ 4.29	$ -	$ 2.00	$ 54.98
		75	**$ 25,633.62**	**$ 4,135.07**	**$ 5,297.36**	**$ 923.75**	**$ 1,916.48**	**$ 238.99**	$ 38,145.27

IMU Regular Downstairs **12. A.**

Meeting Date: 10/14/2019

Information

Subject

Possible closed session to discuss marketing and pricing strategies and proprietary information of the telecommunications division whose competitive position will be harmed by public disclosure that is not required of potential or actual competitors and no public purpose is served by such disclosure, pursuant to Section 388.9(1) Code of Iowa

Information

Roll call to enter into closed session is in order.

Fiscal Impact

Attachments

No file(s) attached.