

INDIANOLA MUNICIPAL UTILITIES



Electric • Communications • Water

**IMU Board of Trustees of the
Electric, Water and Communications Utilities**

May 13, 2019

City Hall Council Chambers

5:30 p.m.

Agenda

1. Call to Order
2. Roll Call
3. Public Comments
4. Consent Agenda
 - A. May 6, 2019 Claims
 - B. April 22, 2019 Minutes
 - C. Quarterly Write Offs to State Offset Program
 - D. February and March 2019 Treasurer and Financial Reports
5. Electric Utility Action Items
 - A. Updated Pole Attachment Agreement
 - B. Amendment to Resolution #96 - Pole Attachment Fees
6. Electric Utility Informational Items
 - A. Discussion and direction regarding the underground conversion proposed areas
7. Water Utility Action Items
 - A. Consider Pool Reimbursement for Water Consumption
8. Water Utility Informational Items

9. Communications Utility Action Items
 - A. Fiber Department Summer Intern
10. Communications Utility Informational Items
11. Combined Electric, Water and Communications Utilities Action Items
 - A. Health Insurance Renewals Resolution approving health insurance benefits for the employees of the Indianola Municipal Utilities
 - B. Insurance Brokerage Services Resolution authorizing an agreement with Weinman Insurance/TrueNorth Companies, L.C. of Cedar Rapids, Iowa for Risk Consultation Services
 - C. Consider approval of members to the REDL Program Committee
12. Combined Electric, Water and Communications Utilities Informational Items
 - A. Discuss Alternate Location for July 22, 2019 Board Meeting
13. Other Business
14. Adjourn

IMU Regular Downstairs

4.A.

Meeting Date: 05/13/2019

Information

Subject

May 6, 2019 Claims

Information

Fiscal Impact

Attachments

050619 Claims List

Vendor Name	GL Account Number	Description	Invoice Date	Net Invoice Amount
WATER OPERATING FUND				
ACCO UNLIMITED CORP.	600-8110-65010	LIQUID CHLORINE	04/19/2019	1,413.80
AGRILAND FS INC	600-8150-63453	MULCH AND SEED	04/16/2019	160.90
AGRILAND FS INC	600-8150-63453	SUPPLIES	04/17/2019	28.00
AGRILAND FS INC	600-8150-63453	SUPPLIES	04/26/2019	135.00
AVESIS THIRD PARTY ADMINIS	600-8180-61502	VISION	04/24/2019	50.40
CASUAL RAGS	600-8110-65500	YEARS OF SERVICE AWARD SHIRTS	03/26/2019	41.98
CASUAL RAGS	600-8110-61810	IMU TEE SHIRTS	04/10/2019	168.42
CASUAL RAGS	600-8110-61810	IMU TEE SHIRTS	04/23/2019	88.25
CR SERVICES	600-8110-65500	STEEL TOE RUBBER WORK BOOTS (2)	04/05/2019	318.00
CR SERVICES	600-8150-65072	BLUE MARKING FLAGS AND MARKING PAINT	04/22/2019	522.69
DUST PROS JANITORIAL	600-8120-64090	APRIL 2019 - SCRUB AND RECOAT	04/29/2019	180.00
GRAYMONT WESTERN LIME IN	600-8110-65010	HIGH CALCIUM QUICKLIME	04/22/2019	4,553.70
IOWA ONE CALL	600-8110-64990	WA-LOCATING NOTIFICATION - 726 TICKETS	04/12/2019	653.40
LINDE LLC	600-8110-65010	LIQUID CARBON DIOXIDE	04/09/2019	2,232.13
MENARDS	600-8120-63410	CARTRIDGE FILTER, CONDUIT	04/08/2019	23.82
METLIFE - GROUP BENEFITS	600-8180-61501	DENTAL	04/22/2019	305.96
MUNICIPAL ENERGY AGENCY	600-8110-63710	PURCHASED POWER - MAR 19 (WELL KWH)	04/10/2019	2,386.11
MUNICIPAL SUPPLY INC	600-8150-63453	MATERIALS	04/23/2019	949.97
MUTUAL OF OMAHA	600-8180-61550	LIFE, AD&D, LTD, STD	04/24/2019	193.04
NAPA AUTO PARTS	600-8120-63410	OPERATOR BATTERY	04/09/2019	35.99
NORWALK READY-MIXED CON	600-8150-63453	1108 W DETROIT	04/04/2019	544.00
NORWALK READY-MIXED CON	600-8150-63453	WATER MAIN BREAK - 500 E ASHLAND	04/08/2019	2,006.00
NORWALK READY-MIXED CON	600-8150-63453	WATER MAIN BREAK - W BOSTON & NORTH D	04/09/2019	265.50
NORWALK READY-MIXED CON	600-8150-63453	WATER MAIN BREAK - W BOSTON & NORTH D	04/10/2019	1,475.00
O'REILLY AUTO PARTS	600-8160-63320	OIL FILTER, MOTOR OIL AND WIPER FLUID	04/30/2019	47.50
SHULL, DOUG	600-8190-64990	TREASURER CONTRACT	04/19/2019	15.84
THEISEN'S	600-8120-65070	SWIFTER DUSTER REFILLS (2)	04/20/2019	17.98
THEISEN'S	600-8120-65070	SUPPLIES	04/23/2019	23.96
U.S. CELLULAR	600-8110-63730	CELL PHONES - 4	04/12/2019	171.78
VESSCO INC	600-8120-63410	MATERIALS	04/15/2019	1,662.88
WAL-MART STORES INC.	600-8120-65070	BLINDS	04/08/2019	13.98
WELLS FARGO CCER	600-8160-63320	SOUTHTOWN CHRYSLER DODGE tail light for 2016 dodge	03/01/2019	91.00
WELLS FARGO CCER	600-8120-63410	NORTHERN TOOL EQUIPMENT Back sprayer wand	03/07/2019	63.97
WELLS FARGO CCER	600-8110-65070	DISPUTE-CURRENCY CONVERTER fraud	03/19/2019	30.43-
WELLS FARGO CCER	600-8150-63453	DISPUTE-KATEPAL PRODUCTS sprayer wand for vac	03/21/2019	3,043.01-
WELLS FARGO CCER	600-8150-63453	AMZN MKTP US MW5X70111 sprayer wand for vac	03/21/2019	27.38
Total WATER OPERATING FUND:				17,794.89
IMU ADMINISTRATION FUND				
AVESIS THIRD PARTY ADMINIS	620-8080-61502	VISION	04/24/2019	25.20
AVESIS THIRD PARTY ADMINIS	620-8091-61502	VISION	04/24/2019	25.20
CAPITAL EXPRESS	620-8090-65080	BILL TRANSPORT	03/30/2019	44.52
CITY OF INDIANOLA - UTILITY	620-8090-63710	UTILITIES	03/31/2019	209.05
CITY OF INDIANOLA - UTILITY	620-8090-63710	UTILITIES	04/30/2019	423.20
DES MOINES WATER WORKS	620-8090-65080	MARCH POSTAGE ACCT# 0085419348	04/10/2019	3,521.30
DUST PROS JANITORIAL	620-8090-64090	JANITORIAL SERVICES	03/20/2019	856.00
DUST PROS JANITORIAL	620-8090-64090	JANITORIAL MATERIALS	03/20/2019	34.78
MAPLE CREEK CONSTRUCTION	620-8090-64090	CSC REMODEL, CABINETS	04/02/2019	2,048.82
METLIFE - GROUP BENEFITS	620-8080-61501	DENTAL	04/22/2019	152.98
METLIFE - GROUP BENEFITS	620-8091-61501	DENTAL	04/22/2019	152.98
MID AMERICAN ENERGY CO.	620-8090-63710	APRIL GAS	04/22/2019	47.03
MUTUAL OF OMAHA	620-8090-61550	LIFE, AD&D, LTD, STD	04/24/2019	152.15
MUTUAL OF OMAHA	620-8091-61550	LIFE, AD&D, LTD, STD	04/24/2019	88.82
NOLASOFT DEVELOPMENT	620-8091-64990	IMU WEB SITE	04/09/2019	12,480.00
PELLA PRINTING	620-8090-63710	2000 WINDOW ENV	02/07/2019	325.00
PELLA PRINTING	620-8090-63710	10000 BILLING PERF SHEETS	02/20/2019	485.00

Vendor Name	GL Account Number	Description	Invoice Date	Net Invoice Amount
SHRED IT USA	620-8090-64090	SHRED IT ACCT #17047907	03/07/2019	50.00
T.R.M. DISPOSAL LLC	620-8090-64090	TRM 4/1 - 4/30 ACCT 4019	03/24/2019	40.00
T.R.M. DISPOSAL LLC	620-8090-63710	ACCT #4019 TRM BILL	04/24/2019	40.00
WELLS FARGO CCER	620-8090-65070	AMZN MKTP US MI7NT8V42Shelving for service orders	03/01/2019	38.08
WELLS FARGO CCER	620-8090-64090	WAL-MART #1491	03/01/2019	100.21
WELLS FARGO CCER	620-8090-64020	INDEED0319 USR Employment Ad	03/04/2019	97.73
WELLS FARGO CCER	620-8090-62300	IAMU	03/14/2019	180.00
WELLS FARGO CCER	620-8090-62300	BUDGET.COM PREPAY RESERV	03/19/2019	411.28
WELLS FARGO CCER	620-8090-65080	USPS PO 1843650625	03/21/2019	6.85
WELLS FARGO CCER	620-8091-65070	WM SUPERCENTER #14912018 Awards Banquet, Table Decoration	03/22/2019	22.11
WELLS FARGO CCER	620-8091-65070	AMZN MKTP US MW0169PK12018 Awards Banquet, Trivia Winner	03/25/2019	12.59
WELLS FARGO CCER	620-8091-65070	OTC BRANDS, INC.2018 Awards Banquet, Table Decorations	03/25/2019	71.51
WELLS FARGO CCER	620-8091-65070	BRICKHOUSE TAVERN - IA	03/25/2019	202.22
WELLS FARGO CCER	620-8090-64190	B&H PHOTO 800-606-6969Battery Backup for CSC	03/26/2019	48.02
WELLS FARGO CCER	620-8091-65070	OTC BRANDS, INC.2018 Awards Banquet, Table Decorations	03/27/2019	21.41
WELLS FARGO CCER	620-8090-64090	WAL-MART #1491	03/28/2019	45.22
Total IMU ADMINISTRATION FUND:				22,459.26
ELECTRIC OPERATING FUND				
A-TEC ENERGY	630-8290-67306	4TH WTR 2018 AGREEMENT	01/17/2019	308.16
AVESIS THIRD PARTY ADMINIS	630-8280-61502	VISION	04/24/2019	157.68
BANKERS TRUST COMPANY	630-8290-64500	2015 EL REV REFUNDING CLN FEES	04/12/2019	73.75
BANKERS TRUST COMPANY	630-8290-64500	2017C CLN FEES	04/12/2019	1,092.27
CASUAL RAGS	630-8240-65500	EMBROIDER FR SHIRTS	04/17/2019	805.17
CASUAL RAGS	630-8210-65500	EMBROIDER FR SHIRTS	04/17/2019	345.08
CINTAS CORPORATION	630-8250-65072	FIRST AID SUPPLIES	03/29/2019	37.31
CITY OF INDIANOLA - REBATE	630-8290-67306	#17-0010101 COOK CENTRAL AIR	04/16/2019	250.00
CITY OF INDIANOLA - REBATE	630-8290-67306	#19-2450102 HOMETOWN SUPPLY, CENTRAL AIR	04/16/2019	200.00
CITY OF INDIANOLA - REBATE	630-8290-67306	#24-2310202 VAN WALL COMM LIGHTING	04/01/2019	96.00
CITY OF INDIANOLA - REBATE	630-8290-67306	COMMERICAL LIGHTING #28-3220901 TINA'S NAILS	04/02/2019	155.88
CITY OF INDIANOLA - REBATE	630-8290-67306	#6-0750201 LDH GRAFX COMMERICAL LIGHTING	12/24/2018	96.00
CITY OF INDIANOLA - UTILITY	630-8210-63710	UTILITIES	04/30/2019	2,334.09
DUST PROS JANITORIAL	630-8220-64090	MONTHLY CLEANING - APRIL - ELECTRIC	04/19/2019	984.40
DUST PROS JANITORIAL	630-8220-64090	JANITORIAL SUPPLIES	04/19/2019	40.29
IOWA ONE CALL	630-8240-65990	EL-LOCATING NOTIFICATION - 708 TICKETS	04/12/2019	637.20
JV TRUCKING LLC	630-8250-65072	ROCK	04/05/2019	535.95
MC MASTER-CARR SUPPLY CO	630-8250-65072	BOLLARD COVERS	04/19/2019	138.38
METCALF, MIKE	630-8240-62300	MILEAGE	04/10/2019	249.40
METLIFE - GROUP BENEFITS	630-8280-61501	DENTAL	04/22/2019	963.09
MID AMERICAN ENERGY	630-8290-67306	FINAL PAYMENT FOR IMU/MEC AUDIT PARTNERSHIP	04/16/2019	937.18
MID AMERICAN ENERGY CO.	630-8210-63710	07991-36014 11634 R63 HWY	04/15/2019	10.00
MID AMERICAN ENERGY CO.	630-8240-63710	26311-18026 1300 E IOWA A	04/22/2019	83.91
MID AMERICAN ENERGY CO.	630-8240-63710	13231-12049 1300 E IOWA B	04/22/2019	568.00
MID AMERICAN ENERGY CO.	630-8210-63710	80950-24015 PLANT GAS	04/22/2019	11.20
MUNICIPAL ENERGY AGENCY	630-8230-63991	PURCHASED POWER - MAR 19 (NET ELECTRIC)	04/10/2019	727,820.36
MUNICIPAL ENERGY AGENCY	630-8230-63992	TRANSMISSION - MAR 19	04/10/2019	44,815.72
MUNICIPAL ENERGY AGENCY	630-8230-63990	WIND & LANDFILL GAS ATRIBUTES - MAR 19	04/10/2019	35,496.00
MUNICIPAL ENERGY AGENCY	630-8200-45629	20% 69KV 30.9 CREDIT/ADMIN FEE - MAR 19	04/10/2019	7,997.25-
MUNICIPAL ENERGY AGENCY	630-8290-64110	MISO ATTACHMENT O FERC FILING	03/31/2019	307.08
MUTUAL OF OMAHA	630-8280-61550	LIFE, AD&D, LTD, STD	04/24/2019	583.35
SHULL, DOUG	630-8290-64990	TREASURER CONTRACT	04/19/2019	60.00
SKARSHAUG TESTING LABORA	630-8250-64200	GLOVE TESTING	03/29/2019	224.68
SKARSHAUG TESTING LABORA	630-8250-64200	GLOVE TESTING	04/18/2019	154.35
SKARSHAUG TESTING LABORA	630-8250-65072	TRANSMISSION GROUNDING CABLES	04/26/2019	1,052.60
SPEE-DEE DELIVERY SERVICE	630-8290-65080	ONCALL SHIPMENT - TESTING IN AMES	04/22/2019	81.48
STERNQUIST CONST. INC.	630-8250-65072	CRUSHED CONCRETE	04/24/2019	67.38
TRINITY CONSULTANTS INC	630-8210-64900	DNR AND EPA REPORTS	03/31/2019	538.50

Vendor Name	GL Account Number	Description	Invoice Date	Net Invoice Amount
U.S. CELLULAR	630-8240-63730	CELL PHONES - 9	04/12/2019	386.50
WELLS FARGO CCER	630-8250-65072	BOBS TOOL blades for portable band saw	03/01/2019	25.40
WELLS FARGO CCER	630-8250-65072	WAL-MART #1491100 ft tape unit 31	03/01/2019	12.71
WELLS FARGO CCER	630-8250-65072	MCCOY TRUE VALUE materials for under cabinet lighting in meter ro	03/04/2019	26.64
WELLS FARGO CCER	630-8210-62300	MCDONALDS F26074 Meal for OSI trip	03/04/2019	7.51
WELLS FARGO CCER	630-8210-62300	CASEYS MEDINA Fuel to OSI and back	03/04/2019	34.44
WELLS FARGO CCER	630-8260-65072	NAPA PARTS 0000514 Unit 30 and 34 engine coolant.	03/04/2019	22.46
WELLS FARGO CCER	630-8250-65072	OFFICEMAX/DEPOT 6099 Office supplies for the line shop workroo	03/04/2019	231.46
WELLS FARGO CCER	630-8220-65072	THEISENS #219 Volt Batteries	03/05/2019	10.69
WELLS FARGO CCER	630-8225-63410	THEISENS #21 Electrical fittings for heater for Turbine 8	03/05/2019	9.60
WELLS FARGO CCER	630-8250-65072	MCCOY TRUE VALUE Electrical mud ring for outlet in metering room	03/06/2019	2.20
WELLS FARGO CCER	630-8250-65072	THE HOME DEPOT #2104 Hand Tools	03/06/2019	30.48
WELLS FARGO CCER	630-8250-65072	MCCOY TRUE VALUE Various materials for projects around line sho	03/06/2019	49.97
WELLS FARGO CCER	630-8250-65072	MCCOY TRUE VALUE New lineshop supplies.	03/06/2019	8.25
WELLS FARGO CCER	630-8250-65072	MCCOY TRUE VALUE Materials for metering room receptacles and c	03/07/2019	4.58
WELLS FARGO CCER	630-8225-63410	OREILLY AUTO #0337 Radiator Hose for black start	03/08/2019	14.97
WELLS FARGO CCER	630-8250-65072	MCCOY TRUE VALUE Street Light Repair Materials	03/12/2019	1.04
WELLS FARGO CCER	630-8220-65072	ELECTRONIC ENGINEERING Wiring harness for SCADA cb radio	03/13/2019	6.95
WELLS FARGO CCER	630-8260-65072	MCCOY TRUE VALUE Bolts for unit 34	03/14/2019	4.44
WELLS FARGO CCER	630-8250-65072	AMAZON.COM MI11H1122 AMZN Safety gas can for mixed gas, unit	03/14/2019	66.28
WELLS FARGO CCER	630-8250-65072	THEISENS #21 Knife sharpener for Lineshop. Mud ring for lineshop	03/15/2019	65.46
WELLS FARGO CCER	630-8250-65072	MCCOY TRUE VALUE Spare keys for line shop gate control cabinets	03/18/2019	4.90
WELLS FARGO CCER	630-8260-63320	DOWNEY TIRE PRO Tire repair unit 11	03/18/2019	23.45
WELLS FARGO CCER	630-8250-65072	CNM OUTDOOR EQUIPMENT Parts for chain saw on #29	03/20/2019	26.43
WELLS FARGO CCER	630-8250-65072	HY VEE 12719V batteries for phasing meters	03/21/2019	16.03
WELLS FARGO CCER	630-8260-65072	AMZN MKTP US MW8074AZ0 New light for truck unit #5. Old lights	03/21/2019	253.31
WELLS FARGO CCER	630-8260-65072	AMZN MKTP US MW4AV7ET0 Bracket for New light for Truck unit #5	03/22/2019	41.77
WELLS FARGO CCER	630-8250-65072	MCCOY TRUE VALUE Cable ties for #32	03/25/2019	8.55
WELLS FARGO CCER	630-8225-63410	IN MITECH CONTROLS, INC. Fuel probes for Turbines	03/26/2019	747.80
WELLS FARGO CCER	630-8250-65072	WAL-MART #1491 Battery for lineshop generator	03/26/2019	35.99
WELLS FARGO CCER	630-8250-65072	MCCOY TRUE VALUE duct tape for unit 11	03/27/2019	6.94
WELLS FARGO CCER	630-8250-65072	MCCOY TRUE VALUE putty knife unit 11	03/29/2019	3.73
WELLS FARGO CCER	630-8250-65072	MCCOY TRUE VALUE Duct tape for #32	03/29/2019	12.83
WESCO	630-8250-63423	DECORATIVE LIGHT REPLACEMENT	04/08/2019	1,769.78
WESCO	630-8250-65072	WIRE CUTTER PARTS	04/19/2019	42.50
WESCO	630-8240-65500	FR HOODED SWEATSHIRTS	04/25/2019	378.07
Total ELECTRIC OPERATING FUND:				818,708.75
FIBER/COMMUNICATIONS FUND				
WELLS FARGO CCER	640-8550-65070	WAL-MART #1491 Pens	03/01/2019	17.24
WELLS FARGO CCER	640-8550-64990	SLACK Monthly Slack user fee	03/04/2019	72.10
WELLS FARGO CCER	640-8550-67240	GOOGLE GSUITE_IMUFIBEG-Suite Subscription	03/04/2019	159.00
WELLS FARGO CCER	640-8550-65072	AMAZON.COM MION335E2 Label Printer and Labels	03/04/2019	216.12
WELLS FARGO CCER	640-8550-65072	THEISENS #21 Allen Wrenches	03/05/2019	8.01
WELLS FARGO CCER	640-8550-65072	CABLE WHOLESALE.COM CAT6 Cables	03/11/2019	102.12
WELLS FARGO CCER	640-8550-65990	VISTAPR VISTAPRINT.COM Door Hangers	03/19/2019	139.08
WELLS FARGO CCER	640-8550-67240	AMZN MKTP US MW28J2031 Surface keyboard	03/21/2019	101.64
WELLS FARGO CCER	640-8550-67240	AMAZON.COM MW3BW6ZF2 Surface Case	03/21/2019	69.54
WELLS FARGO CCER	640-8550-64190	PLAYSTATION NETWORK Game Station Subscription	03/22/2019	26.49
WELLS FARGO CCER	640-8550-65072	MONOPRICE, INC. F-Type Keystone Jacks and Wall Plates	03/22/2019	34.49
WELLS FARGO CCER	640-8550-64190	WAL-MART #1491 Game Test Stations	03/22/2019	572.76
WELLS FARGO CCER	640-8550-65072	THEISENS #21 Tape, Screws, Extension cords, cable ties	03/27/2019	36.84
WELLS FARGO CCER	640-8550-65072	CROSS BORDER TRANS FEE Fiber Keystone Inserts	03/27/2019	.68
WELLS FARGO CCER	640-8550-65072	ECABLEMART INC Fiber Keystone Inserts	03/27/2019	67.50
WELLS FARGO CCER	640-8550-65070	THEISENS #21 air filters, screws, 15 foot extension cord for an install	03/27/2019	25.20
WELLS FARGO CCER	640-8550-65070	MONOPRICE, INC. wall boxes for outlet covers	03/28/2019	37.49
WELLS FARGO CCER	640-8550-65072	AMZN MKTP US MW31A9PJ2 AMP Portable Vacuum	03/28/2019	84.41

Vendor Name	GL Account Number	Description	Invoice Date	Net Invoice Amount
WELLS FARGO CCER	640-8550-65072	MCCOY TRUE VALUE Screws	03/29/2019	14.97
WELLS FARGO CCER	640-8550-65070	AGRILAND FS 100143818LP gas for the forklift	03/29/2019	29.00
Total FIBER/COMMUNICATIONS FUND:				1,814.68
WATER CAPITAL PROJECTS FUND				
METERING & TECHNOLOGY SO	700-8100-67905	METERS	04/04/2019	3,689.15
METERING & TECHNOLOGY SO	700-8100-67905	METERS	04/10/2019	1,476.93
METERING & TECHNOLOGY SO	700-8100-67905	METERS	04/16/2019	3,013.39
STERNQUIST CONST. INC.	700-8100-67406	2018 STREET PROJECT #5	05/02/2019	2,156.40
WEST DES MOINES WATER WO	700-8100-67402	BACTEE SAMPLE	04/24/2019	30.00
Total WATER CAPITAL PROJECTS FUND:				10,365.87
ELECTRIC CAPITAL PROJECTS FUND				
CR SERVICES	730-8200-67906	RED & ORANGE LOCATE FLAGS - SAFETY GLASSES	04/15/2019	898.04
INTREN	730-8200-67305	REPAIR 69KV TERMINATOR	04/23/2019	5,100.00
METERING & TECHNOLOGY SO	730-8200-67906	2S METERS	04/08/2019	6,517.48
MUNICIPAL ENERGY AGENCY	730-8200-45629	80% 69 KV 30.9 CREDIT/ADMIN FEE - MAR 19	04/10/2019	31,988.99-
SOLOMON CORPORATION	730-8200-67906	POLE MOUNTED TRANSFORMERS	04/19/2019	2,115.76
TERRY-DURIN CO.	730-8200-67906	PRIMARY CABLE VAULT	04/17/2019	2,006.25
WELLS FARGO CCER	730-8200-67900	CIRCLE B CASHWAY OF INDIAFor arm extension storage upstairs	03/04/2019	4.47
WELLS FARGO CCER	730-8200-67900	CIRCLE B CASHWAY OF INDIAFor arm extension storage upstairs	03/04/2019	48.72
WELLS FARGO CCER	730-8200-67900	IN WILLIAMS MACHINE SHOPStainless steel corners - trim piece a	03/05/2019	426.00
WELLS FARGO CCER	730-8200-67900	CIRCLE B CASHWAY OF INDIAUnder cabinet lighting - Meter Room	03/05/2019	2.12
WELLS FARGO CCER	730-8200-67900	THEISENS #21under cabinet lighting - Meter Room	03/05/2019	11.94
WELLS FARGO CCER	730-8200-67900	THE HOME DEPOT #2104Under counter lighting - Meter Room	03/06/2019	114.38
WELLS FARGO CCER	730-8200-67900	ULINE SHIP SUPPLIESDry erase boards and cork boards for SCA	03/08/2019	628.50
WESCO	730-8200-67906	ELECTRIC CONNECTORS	04/12/2019	108.50
WESCO	730-8200-67906	ELECTRIC CONNECTORS	04/17/2019	468.34
WESCO	730-8200-67906	BLUE MARKING TAPE	04/19/2019	44.51
WESCO	730-8200-67906	CROSSARM BRACES - POST INSULATORS	04/19/2019	236.17
WESCO	730-8200-67906	INSULATORS - CROSSARMS - PREFORMS - BOLTS	04/23/2019	2,281.34
WESCO	730-8200-67906	SPRING WASHERS	04/25/2019	77.04
WESCO	730-8200-67906	69KV TERMINATORS	04/26/2019	4,709.50
Total ELECTRIC CAPITAL PROJECTS FUND:				6,189.93-
FIBER CAPITAL PROJECTS FUND				
WELLS FARGO CCER	740-8500-67407	CDW GOVT #RHC84216 SFPs for e7 conversion	03/01/2019	2,206.47
WELLS FARGO CCER	740-8500-67407	CDW GOVT #RJX74556 SFPs for e7 conversion	03/08/2019	2,206.47
WELLS FARGO CCER	740-8500-67410	ZORO TOOLS INCdrywall saws for wall outlets	03/29/2019	22.40
Total FIBER CAPITAL PROJECTS FUND:				4,435.34
Grand Totals:				869,388.86

Vendor Name	GL Account Number	Description	Invoice Date	Net Invoice Amount
-------------	-------------------	-------------	--------------	--------------------

Board of Trustees: _____

IMU Regular Downstairs

4.B.

Meeting Date: 05/13/2019

Information

Subject

April 22, 2019 Minutes

Information

Fiscal Impact

Attachments

Minutes

BOARD OF TRUSTEE MINUTES
REGULAR SESSION – APRIL 22, 2019

The Board of Trustees met in regular session at 5:30 p.m. on April 22, 2019 in the City Hall Council Chambers. Chairperson Mike Rozga called the meeting to order and on roll call the following members were present: Lesley Forbush, Jim McClymond (via phone) Mike Rozga and Adam Voigts. Absent: Deb White.

The consent agenda consisting of the following was approved on a motion by Voigts and seconded by Forbush. Question was called for and on voice vote the Chairperson declared the motion carried unanimously.

Claims list for April 15, 2019

Minutes from April 8, 2019

Electric Utility Action Items – It was moved by Voigts and seconded by Forbush to approve the quote from The Hydaker-Wheatlake Company in an amount of \$37,500 for the Transmission pole/repair project. Question was called for and on voice vote the Chairperson declared the motion carried unanimously.

The following resolution entitled, “RESOLUTION ACCEPTING FINAL COMPLETION OF THE 2018 LINE SHOP PROJECTS AND RELEASE RETAINED FUNDS” including the following was approved on a motion by Forbush and seconded by Voigts.

- Vanderpool Construction for Project #1 Sitework and Utilities - \$12,879.35
- Septagon for Project #2 Concrete Foundations and Pre-Engineered Metal Building - \$24,995.00
- Jordison Construction for Project #3 Concrete Flatwork - \$12,596.76
- Wayne Dalton Door for Project #4 Overhead Door - \$3,462.75
- Hildreth Construction Services for Project #5 Interior Office and Exterior Accessories - \$12,959.04
- Waldinger Corporation for Project #6 Mechanical - \$11,375.03
- Midwest Automatic Fire Sprinkler Company for Project #7 Sprinkler - \$1,873.50
- Brad Moeller Electric for Project #8 Electrical - \$7,225.00
- Des Moines Steel Fence Company for Project #9 Fencing - \$1,870.00
- G&G Landscaping & Mowing for Project #10 Landscaping - \$375.46

On roll call the vote was, AYES: Rozga, McClymond, Voigts and Forbush. NAYS: None. ABSENT: White. Whereupon the Chairperson declared the motion carried unanimously and the following resolution duly adopted.

RESOLUTION NO. 2019-306
RESOLUTION ACCEPTING FINAL COMPLETION OF THE 2018 LINE SHOP PROJECTS
AND RELEASE RETAINED FUNDS

(The complete resolution may be viewed at the City Clerk’s Office)

Electric Utility Informational Items – Jeff Jobe, Program Director of Rural Development, discuss the IMU’s Rural Economic Development Loan Program. It was the consensus of the Board to authorize staff to review the policy, establish a new committee to review the applications and to bring back to a future Board meeting.

Mike Metcalf, Electric Superintendent, presented the Electric Utility Informational items.

Water Utility Informational Items – Lou Elbert, Water Superintendent, presented the Water Utility Informational items.

Communications Utility Informational Items – Kurt Ripperger, Telecommunications Superintendent, reported on the Communications Utility Informational Items.

Combined Electric, Water and Communications Utilities Action Items – A motion was made by Voigts and seconded by Forbush to approve the following resolution entitled, “RESOLUTION APPOINTING UMB BANK, N.A. OF KANSAS CITY, MISSOURI, TO SERVE AS A SUBSTITUTE PAYING AGENT, REGISTRAR AND

TRANSFER AGENT.” On roll call the vote was, AYES: Forbush, Rozga, McClymond and Voigts. NAYS: None. ABSENT: White. Whereupon the Chairperson declared the motion carried unanimously and the following resolution duly adopted.

RESOLUTION NO. 2019-307
RESOLUTION APPOINTING UMB BANK, N.A. OF KANSAS CITY, MISSOURI, TO SERVE AS A
SUBSTITUTE PAYING AGENT, REGISTRAR AND TRANSFER AGENT

(The complete resolution may be viewed at the City Clerk’s Office)

Combined Electric, Water and Communications Utilities Informational Items - No items were presented.

Board member moved Forbush and Voigts seconded to enter closed session to discuss marketing and pricing strategies and proprietary information of the telecommunications division whose competitive position will be harmed by public disclosure that is not required of potential or actual competitors and no public purpose is served by such disclosure, pursuant to Section 388.9(1) Code of Iowa. On roll call the vote was, AYES: Rozga, McClymond, Voigts and Forbush. NAYS: None. ABSENT: White. Whereupon the Chairperson declared the motion carried unanimously.

It was moved by Voigts and seconded by Forbush to return to regular session. On roll call the vote was, AYES: Forbush, Rozga, McClymond and Voigts. NAYS: None. ABSENT: White. Whereupon the Chairperson declared the motion carried unanimously.

Meeting adjourned at 6:25 p.m. on a motion by Forbush and seconded by Voigts.

Mike Rozga, Chairperson

Diana Bowlin, City Clerk

IMU Regular Downstairs

4.C.

Meeting Date: 05/13/2019

Information

Subject

Quarterly Write Offs to State Offset Program

Information

Attached are the fourth quarter (October-December) 2018 uncollected electric and water billings that will be sent to the state offset program. The amount for the Electric Utility is \$27,451.27 and the amount for the Water Utility is \$3,164.06.

Fiscal Impact

Attachments

Write Offs

May 2019

(Billed from October 2018 - December 2018)

Electric Billed	\$3,752,240.80
Electric Sent to State Offsets	\$27,451.27
Water Billed	\$623,981.12
Water Sent to State Offsets	\$3,164.06

Total # of accounts wrote off - 75

<u>Service</u>	<u>Total Dollar Amount</u>
Electric	\$27,451.27
Water	\$3,164.06
Sewer	\$4,020.33
Recycling	\$753.13
Disconnect Notice Fee	\$1,846.09
I&I	0
Daamaged Meter	0
Stormwater Fee	<u>\$137.67</u>

Grand Total \$37,372.55

**City of Indianola / Indianola Municipal Utilities
4th QUARTER 2018 WRITE-OFF**

Account Number	Customer Name	Year Wrote Off	Utility Services						Amount Due
			Electric	Water	Sewer	Recycling	DN	Stormwater	
1-19805-08	BUDDING, EVAN	2019	\$ 482.91	\$ -	\$ -	\$ 13.46	\$ 59.99	\$ -	\$ 556.36
1-21005-03	KINGERY, DONALD	2019	\$ 141.61	\$ 21.80	\$ 19.22	\$ 9.23	\$ -	\$ -	\$ 191.86
1-24201-05	ALLEN, ASHLEY	2019	\$ 135.95	\$ 62.84	\$ 81.43	\$ 8.58	\$ -	\$ -	\$ 288.80
2-41309-06	LOYNACHAN, EMMA	2019	\$ 60.04	\$ -	\$ -	\$ 8.58	\$ -	\$ -	\$ 68.62
2-41601-03	MOUZAKIS, JAYNE	2019	\$ 206.61	\$ -	\$ -	\$ 11.91	\$ 59.98	\$ -	\$ 278.50
3-12610-09	SAVANNAH HUSTED & CASSANDRA PETTIT	2019	\$ 557.34	\$ -	\$ -	\$ 6.06	\$ 27.76	\$ -	\$ 591.16
3-16503-09	LEIB, JASMINE	2019	\$ 481.37	\$ -	\$ -	\$ 10.99	\$ 30.00	\$ -	\$ 522.36
4-34201-04	OLIVIA, MIKE	2019	\$ 412.82	\$ 88.46	\$ 113.51	\$ 11.49	\$ -	\$ 5.87	\$ 632.15
5-00301-07	CARON, KAYLEE	2019	\$ 340.25	\$ 103.76	\$ 133.24	\$ 13.46	\$ -	\$ 6.91	\$ 597.62
6-25503-11	PHILLIPS, PAYTON	2019	\$ 169.17	\$ -	\$ -	\$ 1.51	\$ -	\$ -	\$ 170.68
7-24601-10	WIESE, DENNIS	2019	\$ 167.94	\$ 29.50	\$ 37.86	\$ 3.35	\$ -	\$ -	\$ 238.65
7-33601-05	MCCARTHY, ARTHUR	2019	\$ 699.44	\$ 114.90	\$ 162.83	\$ 11.93	\$ -	\$ 6.00	\$ 985.10
9-24701-12	TUCKER, NATHAN	2019	\$ 313.07	\$ 216.51	\$ 304.03	\$ 12.87	\$ -	\$ 6.00	\$ 852.48
12-14503-07	RIPPERGER, KAITLYN	2019	\$ 220.22	\$ 36.37	\$ 35.73	\$ 10.05	\$ -	\$ 6.00	\$ 308.37
12-33001-07	EATON, AUDREY	2019	\$ 185.56	\$ 174.42	\$ 241.55	\$ 10.05	\$ -	\$ -	\$ 611.58
13-21401-04	EPTING, AMANDA	2019	\$ 335.21	\$ 81.10	\$ 98.93	\$ 13.44	\$ 28.23	\$ -	\$ 556.91
13-26801-03	BELLAGIO CONSTRUCTION	2019	\$ 78.87	\$ -	\$ -	\$ -	\$ 30.00	\$ -	\$ 108.87
13-39101-09	CURTIS, COTY	2019	\$ 657.69	\$ 114.61	\$ 154.87	\$ 10.37	\$ 51.02	\$ 4.84	\$ 993.40
13-47901-05	MCGRAW, STEVE/MINONA	2019	\$ 160.39	\$ 32.71	\$ 36.29	\$ 7.21	\$ 27.61	\$ 0.01	\$ 264.22
14-00410-07	LEIB, JASMINE	2019	\$ 503.46	\$ -	\$ -	\$ 15.28	\$ 30.00	\$ -	\$ 548.74
14-00414-07	HANDY, CHARLES	2019	\$ 607.18	\$ -	\$ -	\$ 12.87	\$ -	\$ -	\$ 620.05
14-00429-09	TODD, BONNIE	2019	\$ 144.39	\$ -	\$ -	\$ 8.58	\$ -	\$ -	\$ 152.97
14-03501-07	MILLER (OWNER), TIM	2019	\$ 57.53	\$ 19.88	\$ 17.20	\$ -	\$ -	\$ 4.00	\$ 98.61
14-11114-12	ELKEN, JUSTIN	2019	\$ 254.16	\$ -	\$ -	\$ 11.93	\$ 30.00	\$ -	\$ 296.09
14-11119-04	ALCANTAR, YSABEL/JULIA	2019	\$ 300.32	\$ -	\$ -	\$ 7.64	\$ -	\$ -	\$ 307.96
14-11133-20	FITCH, JAMES	2019	\$ 44.48	\$ -	\$ -	\$ 15.28	\$ 30.00	\$ -	\$ 89.76
15-18708-04	FULLER, ABBILYN	2019	\$ 77.84	\$ -	\$ -	\$ 8.58	\$ -	\$ -	\$ 86.42
15-18717-13	TENNISON, TRAVIS	2019	\$ 277.64	\$ -	\$ -	\$ 10.29	\$ 75.26	\$ -	\$ 363.19
15-18814-09	HOLT, DAVID	2019	\$ 220.52	\$ -	\$ -	\$ 3.35	\$ 25.02	\$ -	\$ 248.89
15-18818-10	LAME, DEBRA	2019	\$ 160.57	\$ -	\$ -	\$ 10.87	\$ 30.00	\$ -	\$ 201.44
15-18823-11	CONNAIR, SAMANTHA	2019	\$ 150.00	\$ -	\$ -	\$ 10.05	\$ -	\$ -	\$ 160.05
15-18929-13	POWERS, REBECCA L	2019	\$ 394.41	\$ -	\$ -	\$ 11.38	\$ 29.99	\$ 7.00	\$ 442.78
15-19032-04	LEWIS, ALICIA	2019	\$ 284.03	\$ -	\$ -	\$ 6.70	\$ -	\$ -	\$ 290.73
15-23601-07	BENGE, DANIELLE	2019	\$ 332.92	\$ 78.10	\$ 97.88	\$ 12.87	\$ -	\$ 6.00	\$ 527.77
15-25603-07	KING, JESSICA	2019	\$ 458.83	\$ -	\$ -	\$ 8.14	\$ 24.81	\$ -	\$ 489.78
15-25604-07	WILLIAM C STILLWELL & JASMINE C	2019	\$ 475.03	\$ -	\$ -	\$ 8.27	\$ 21.57	\$ -	\$ 504.87
15-25608-09	BOUCHER, JERED	2019	\$ 299.79	\$ -	\$ -	\$ 11.43	\$ 85.44	\$ -	\$ 396.66
15-25715-05	SCHOOLER, BRETT	2019	\$ 265.53	\$ -	\$ -	\$ 12.87	\$ -	\$ -	\$ 278.40
15-25718-08	MCDONALD, TIMOTHY	2019	\$ 231.93	\$ -	\$ -	\$ 11.45	\$ 60.00	\$ -	\$ 303.38
15-25810-05	COY, MEGAN A	2019	\$ 553.36	\$ -	\$ -	\$ 14.72	\$ 31.24	\$ -	\$ 599.32
15-26401-07	ROSENBAUM, ROBERT E	2019	\$ 282.61	\$ 128.06	\$ 172.35	\$ 12.87	\$ 30.00	\$ 6.00	\$ 631.89
17-32214-06	GRAHAM, DIANA	2019	\$ 220.50	\$ -	\$ -	\$ 7.64	\$ -	\$ -	\$ 228.14
17-32317-07	THOMAS YATES & MEGAN ELLING	2019	\$ 588.80	\$ -	\$ -	\$ 12.37	\$ 60.00	\$ -	\$ 661.17
18-15924-09	HOUSTON, KAYLEE	2019	\$ 49.63	\$ -	\$ -	\$ 4.29	\$ -	\$ -	\$ 53.92
18-34712-03	VIOLETT, TERESA	2019	\$ 53.82	\$ -	\$ -	\$ 4.19	\$ -	\$ -	\$ 58.01
19-73301-01	ROBBINS, KEVIN & JANET	2019	\$ 377.42	\$ 112.53	\$ 91.08	\$ 3.35	\$ -	\$ 2.00	\$ 586.38
20-35401-12	SOMMARS, PAIGE	2019	\$ 975.11	\$ -	\$ -	\$ 18.58	\$ 55.00	\$ -	\$ 1,048.69
20-39002-04	TAJ LLC	2019	\$ 1,987.96	\$ 114.04	\$ 155.80	\$ -	\$ 30.00	\$ 6.00	\$ 2,293.80
20-40807-14	PUTNEY, JACOB	2019	\$ 219.80	\$ -	\$ -	\$ 11.93	\$ 59.00	\$ -	\$ 290.73
21-35306-02	HAWXBY, LARRY	2019	\$ 373.10	\$ -	\$ -	\$ 10.99	\$ 30.00	\$ -	\$ 414.09
21-63501-04	LAFFOON, SHAYNA	2019	\$ 582.19	\$ 55.55	\$ 67.51	\$ 8.05	\$ 30.00	\$ 4.81	\$ 748.11
22-38701-03	FERTAL, CHRIS	2019	\$ 554.29	\$ 103.92	\$ 136.13	\$ 10.28	\$ -	\$ 6.14	\$ 810.76
23-13201-11	FRIDLEY, WADE	2019	\$ 193.90	\$ 29.60	\$ 25.60	\$ 12.87	\$ -	\$ 6.00	\$ 267.97
23-22507-06	MINNIS, SHONA	2019	\$ 722.19	\$ -	\$ -	\$ 14.72	\$ 29.93	\$ -	\$ 766.84
24-05001-04	POWELL, SAMANTHA	2019	\$ 381.82	\$ -	\$ -	\$ 16.15	\$ 30.00	\$ -	\$ 427.97
24-06601-03	MILLER, ASHLEY	2019	\$ 525.05	\$ -	\$ -	\$ 12.87	\$ -	\$ -	\$ 537.92
24-09001-06	COLE-OCONNOR, DEBRA	2019	\$ 279.07	\$ -	\$ -	\$ 11.26	\$ 30.00	\$ -	\$ 320.33
26-03007-13	HALDA, TORISA	2019	\$ 453.07	\$ 154.65	\$ 202.01	\$ 16.94	\$ 103.57	\$ 8.99	\$ 939.23
26-03013-05	NORRIS, JOSEPH E	2019	\$ 361.28	\$ 92.90	\$ 114.27	\$ 13.69	\$ 55.91	\$ 7.63	\$ 645.68
26-03025-05	HAYES, STEPHANIE	2019	\$ 142.89	\$ 20.03	\$ 17.33	\$ 8.65	\$ 0.44	\$ 4.03	\$ 193.37
27-00201-10	COOLEY, AMY	2019	\$ 575.54	\$ 156.54	\$ 211.47	\$ 13.25	\$ 88.95	\$ 6.83	\$ 1,052.58
28-31201-02	BROOKHART, JACQUE & JAMES W	2019	\$ 424.02	\$ 168.90	\$ 233.45	\$ 11.93	\$ 30.00	\$ 6.00	\$ 874.30
29-10503-05	RAKOVIC, HARIS	2019	\$ 197.23	\$ 59.25	\$ 82.21	\$ 4.29	\$ -	\$ -	\$ 342.98
29-24201-10	DALE, KRISTIN	2019	\$ 40.77	\$ 19.44	\$ 16.80	\$ 8.58	\$ -	\$ 4.00	\$ 89.59
29-25705-01	LEE, FLORENCE	2019	\$ 25.99	\$ 9.28	\$ 8.00	\$ 4.29	\$ -	\$ 2.00	\$ 49.56
30-05739-09	DAVIS, JASON	2019	\$ 321.27	\$ 36.78	\$ 48.48	\$ 4.29	\$ 22.26	\$ -	\$ 433.08
30-05921-16	WALKER, BRANDY	2019	\$ 425.51	\$ 45.68	\$ 44.12	\$ 12.84	\$ 26.85	\$ -	\$ 555.00
30-05939-01	CHIRCH, DAPHANIE	2019	\$ 531.65	\$ 56.59	\$ 62.67	\$ 12.37	\$ 74.80	\$ -	\$ 738.08
30-05963-10	PATRICK BESSETTE & AMY STRELE	2019	\$ 592.71	\$ 153.00	\$ 211.06	\$ 9.23	\$ 51.69	\$ -	\$ 1,017.69
30-12601-09	HAMLIN, ANDREW	2019	\$ 643.99	\$ 172.87	\$ 234.25	\$ 14.72	\$ 60.00	\$ 7.67	\$ 1,133.50
30-35053-10	FLAHERTY, BRIANNA	2019	\$ 280.21	\$ 54.27	\$ 62.93	\$ 12.53	\$ -	\$ -	\$ 409.94
30-35065-08	LEACH, KEVIN	2019	\$ 1,124.22	\$ 66.99	\$ 76.00	\$ 17.09	\$ -	\$ -	\$ 1,284.30
30-35113-03	COLEMAN, CHARLES	2019	\$ 311.44	\$ 52.17	\$ 61.00	\$ 10.89	\$ 62.54	\$ -	\$ 498.04
30-35153-07	McNEW, ADRIAN	2019	\$ 251.65	\$ 36.19	\$ 49.59	\$ 4.63	\$ 19.33	\$ -	\$ 361.39
31-00101-01	SCHRADER, MINDI	2019	\$ 482.19	\$ 89.87	\$ 111.65	\$ 13.42	\$ 77.90	\$ 6.94	\$ 781.97
		75	\$ 27,451.27	\$ 3,164.06	\$ 4,020.33	\$ 753.13	\$ 1,846.09	\$ 137.67	\$ 37,372.55

IMU Regular Downstairs

4.D.

Meeting Date: 05/13/2019

Information

Subject

Feburary and March 2019 Treasurer and Financial Reports

Information

Fiscal Impact

Attachments

February 2019 Treasurer Report

March 2019 Treasurer Report

0219 Financials

0319 Financials

FINANCIAL REPORT
MONTH OF FEBRUARY, 2019

Page 1

FUND	Beginning Balance	Monies Received	Monies Disbursed	Transfer In	Transfer Out	Clerk's Balance	% of Total
001 General Government	1,873,843.96	199,776.61	135,657.74	81,313.87	6,086.67	2,013,190.03	
011 Police	1,291,857.39	67,411.28	185,064.11	12,167.06	3,957.66	1,182,413.96	
015 Fire	225,626.15	10,190.31	39,500.91	929.41	612.56	196,632.40	
016 Ambulance	-7,451.02	114,835.55	99,564.46	2,548.32	3,464.95	6,903.44	
041 Library	180,637.94	3,769.56	34,997.11	1,610.97	2,346.37	148,674.99	
042 Park & Recreation	553,644.78	22,815.73	79,251.93	1,018.38	3,065.46	495,161.50	
045 Memorial Pool	139,910.77	1,216.15	673.74	0.00	0.00	140,453.18	
071 General Fund Debt Service	56,354.58	0.00	0.00	0.00	0.00	56,354.58	
099 Franchise Fees-MEC	576,252.10	0.00	0.00	0.00	0.00	576,252.10	
GENERAL FUND SUB-TOTAL	4,890,676.65	420,015.19	574,710.00	99,588.01	19,533.67	4,816,036.18	
110 Road Use Tax (Streets)	1,938,384.83	159,830.16	94,125.87	0.00	31,903.84	1,972,185.28	
112 Trust & Agency	0.00	15,887.31	0.00	0.00	15,887.31	0.00	
115 YMCA Maintenance Obligations	358,916.71	0.00	10,377.10	0.00	0.00	348,539.61	
121 Local Option Sales Tax	4,801,652.70	87,172.11	0.00	0.00	0.00	4,888,824.81	
125 TIF--Downtown	2,994,737.99	20,455.15	560.50	0.00	0.00	3,014,632.64	
141 Library Special Revenue	40,014.29	998.62	514.63	0.00	0.00	40,498.28	
142 Park & Rec Special Revenue	115,145.12	469.65	0.00	0.00	0.00	115,614.77	
160 Downtown Revolving Loan	207,387.91	0.00	25,300.27	0.00	0.00	182,087.64	
161 Downtown Business Inc Program	77,018.65	0.00	252.39	0.00	0.00	76,766.26	
177 Police Forfeiture	19,830.07	0.00	0.00	0.00	0.00	19,830.07	
190 Vehicle Reserve	337,269.88	0.00	19,705.91	0.00	0.00	317,563.97	
199 Police Retirement	53,348.42	109.61	0.00	0.00	2,083.33	51,374.70	
SPECIAL REVENUES SUB-TOTAL	10,943,706.57	284,922.61	150,836.67	0.00	49,874.48	11,027,918.03	
200 DEBT SERVICE (SUB-TOTAL)	1,579,205.03	14,242.29	0.00	7,758.33	0.00	1,601,205.65	
301 Capital Projects (General)	566,252.05	1,494.66	1,872.00	0.00	0.00	565,874.71	
321 Capital Projects (Streets)	27,716.05	0.00	17,747.47	0.00	0.00	9,968.58	
344 Community Athletic Facility	-2,580.22	0.00	0.00	0.00	0.00	-2,580.22	
353 Community ReDevelopment (D&D)	-22,792.37	0.00	1,000.00	2,222.22	0.00	-21,570.15	
CAPITAL PROJECTS SUB-TOTAL	568,595.51	1,494.66	20,619.47	2,222.22	0.00	551,692.92	
610 Sewer	1,000,482.98	0.00	150,885.83	136,132.25	31,729.43	953,999.97	
650 Stormwater Utility	555,761.71	17,443.90	21,076.28	0.00	5,325.00	546,804.33	
670 Recycling	127,341.06	24,672.59	24,156.60	0.00	672.65	127,184.40	
710 Sewer Capital Projects	1,491,162.43	265,326.36	4,533.01	0.00	209,483.99	1,542,471.79	
771 Sewer Reserve	114,238.70	0.00	0.00	0.00	0.00	114,238.70	
781 Sewer Plant Improvement	432,155.74	0.00	0.00	2,083.33	0.00	434,239.07	
791 Sewer Revenue Bonds	616,730.78	0.00	0.00	68,835.08	0.00	685,565.86	
820 Health Insurance	1,075,935.35	118,721.11	91,720.34	0.00	0.00	1,102,936.12	
830 Health Reimbursement Account	93,323.73	0.00	4,060.21	0.00	0.00	89,263.52	
840 Flex/STD	187,052.01	484.60	530.52	0.00	0.00	187,006.09	
850 Liability Insurance Reserve--City	17,884.52	36.53	6,455.28	0.00	0.00	11,465.77	
CITY UTILITY & IS SUB-TOTAL	5,712,069.01	426,685.09	303,418.07	207,050.66	247,211.07	5,795,175.62	
TOTAL CITY FUNDS	23,694,252.77	1,147,359.84	1,049,584.21	316,619.22	316,619.22	23,792,028.40	65%
TOTAL IMU FUNDS	12,663,026.20	1,692,921.58	1,618,415.09	182,441.67	182,441.67	12,737,532.69	35%
GRAND TOTAL CITY & IMU	36,357,278.97	2,840,281.42	2,667,999.30	499,060.89	499,060.89	36,529,561.09	
Cross Check Total						36,529,561.09	
Investments							
Bankers Trust	\$ 21,272,087.33	2.11%				Clerk's Balance	36,529,561.09
Bankers Trust IMU Elec Fiber Project	\$ 7,140,642.56	2.32%					
Bankers Trust Debt Reserve - Peoples Bank	\$ 881,052.51	2.32%					
Iowa Public Agency Inv. Trust	\$ 113,882.36	2.18%				Plus Outstanding Checks	169,485.55
Payroll Account, TruBank	\$ -					Outstanding Deposit	-38,395.16
Checking Account, TruBank	\$ 110,012.66	0.15%				Plus Outstanding Checks-	
Sweep Account, TruBank	\$ 6,251,009.10	2.65%				Telecom Tru Bank Account	
Indianola Hometown Pride, TruBank	\$ 427.58					Outstanding Deposit - Telecom	
City USDA Funds - TruBank	\$ 75,000.00					Plus unreconciled amount	
IMU USDA Funds - TruBank	\$ 375,000.00						
IMU Telecom - TruBank							
Indianola EMS - TruBank	\$ 439,293.62						
Wells Fargo	\$ 2,243.76						
BANK BALANCE	36,660,651.48						36,660,651.48

600 Water	646,370.51	190,350.19	117,784.75	0.00	87,983.34	630,952.61
620 IMU Administration	-29,405.99	107,877.00	59,106.05	0.00	0.00	19,364.96
625 Revolving Economic Development	111,420.54	219.25	0.00	0.00	0.00	111,639.79
626 USDA RLF	375,000.00	0.00	0.00	0.00	0.00	375,000.00
630 Electric	4,925,187.92	1,202,569.43	1,307,360.48	22,566.67	94,458.33	4,748,505.21
640 Fiber/Communications	-39,102.73	96,155.24	48,133.94	0.00	0.00	8,918.57
700 Water Capital Projects	1,503,884.81	0.00	2,169.90	65,416.67	0.00	1,567,131.58
730 Electric Capital Projects	4,145,413.01	94,920.27	83,859.97	0.00	0.00	4,156,473.31
740 Fiber/Comm Capital Projects	19,878.41	800.98	0.00	0.00	0.00	20,679.39
770 Water Reserve	0.00	0.00	0.00	0.00	0.00	0.00
773 Electric Reserve	0.00	0.00	0.00	0.00	0.00	0.00
780 Water Capital Improvement	75,000.00	0.00	0.00	0.00	0.00	75,000.00
783 Electric Improvement	0.00	0.00	0.00	0.00	0.00	0.00
790 Water Revenue Bonds	0.00	0.00	0.00	0.00	0.00	0.00
793 Electric Revenue Bonds	915,617.16	0.00	0.00	94,458.33	0.00	1,010,075.49
855 Liability Insurance Reserve--IMU	13,762.56	29.22	0.00	0.00	0.00	13,791.78
IMU SUB-TOTAL	12,663,026.20	1,692,921.58	1,618,415.09	182,441.67	182,441.67	12,737,532.69

<u>INTEREST DISTRIBUTION</u>	INTEREST		CALYTD	FYTD
	INCOME	% OF TOTAL		
Electric Funds	\$ 21,931.69	30.01%	\$ 38,139.32	\$ 156,822.29
Water Funds	\$ 4,319.10	5.91%	\$ 7,348.71	\$ 31,182.34
Sewer Funds	\$ 6,109.59	8.36%	\$ 10,587.45	\$ 42,823.96
Police Retirement	\$ 109.61	0.15%	\$ 189.48	\$ 876.44
Community Redevelopment	\$ -	0.00%	\$ -	\$ -
All other	\$ 40,611.22	55.57%	\$ 70,060.76	\$ 260,197.24
TOTAL	\$ 73,081.21	100.00%	\$ 126,325.72	\$ 491,902.27

FINANCIAL REPORT
MONTH OF MARCH, 2019

Page 1

FUND	Beginning Balance	Monies Received	Monies Disbursed	Transfer In	Transfer Out	Clerk's Balance	% of Total
001 General Government	2,013,190.03	227,681.48	166,156.37	88,997.13	6,086.67	2,157,625.60	
011 Police	1,182,413.96	110,650.46	195,927.28	25,408.59	3,957.66	1,118,588.07	
015 Fire	196,632.40	7,448.46	25,029.27	3,075.79	612.56	181,514.82	
016 Ambulance	6,903.44	68,641.16	99,846.31	8,433.45	3,464.95	-19,333.21	
041 Library	148,674.99	12,001.57	38,795.27	5,331.37	2,346.37	124,866.29	
042 Park & Recreation	495,161.50	52,853.05	75,259.29	3,370.23	3,065.46	473,060.03	
045 Memorial Pool	140,453.18	6,318.07	558.64	0.00	0.00	146,212.61	
071 General Fund Debt Service	56,354.58	0.00	0.00	0.00	0.00	56,354.58	
099 Franchise Fees-MEC	576,252.10	0.00	0.00	0.00	0.00	576,252.10	
GENERAL FUND SUB-TOTAL	4,816,036.18	485,594.25	601,572.43	134,616.56	19,533.67	4,815,140.89	
110 Road Use Tax (Streets)	1,972,185.28	130,182.28	73,719.76	0.00	31,072.96	1,997,574.84	
112 Trust & Agency	0.00	52,577.62	0.00	0.00	52,577.62	0.00	
115 YMCA Maintenance Obligations	348,539.61	0.00	14,422.90	0.00	0.00	334,116.71	
121 Local Option Sales Tax	4,888,824.81	87,172.11	0.00	0.00	0.00	4,975,996.92	
125 TIF--Downtown	3,014,632.64	139,693.35	0.00	0.00	0.00	3,154,325.99	
141 Library Special Revenue	40,498.28	1,647.17	1,417.19	0.00	0.00	40,728.26	
142 Park & Rec Special Revenue	115,614.77	246.81	0.00	0.00	0.00	115,861.58	
160 Downtown Revolving Loan	182,087.64	-11,135.00	0.00	0.00	0.00	170,952.64	
161 Downtown Business Inc Program	76,766.26	15,925.75	0.00	0.00	0.00	92,692.01	
177 Police Forfeiture	19,830.07	0.00	0.00	0.00	0.00	19,830.07	
190 Vehicle Reserve	317,563.97	4,928.00	24,769.70	0.00	0.00	297,722.27	
199 Police Retirement	51,374.70	105.65	0.00	0.00	2,083.33	49,397.02	
SPECIAL REVENUES SUB-TOTAL	11,027,918.03	421,343.74	114,329.55	0.00	85,733.91	11,249,198.31	
200 DEBT SERVICE (SUB-TOTAL)	1,601,205.65	24,181.39	0.00	7,758.33	0.00	1,633,145.37	
301 Capital Projects (General)	565,874.71	4,946.45	0.00	0.00	0.00	570,821.16	
321 Capital Projects (Streets)	9,968.58	0.00	46,762.15	0.00	0.00	-36,793.57	
344 Community Athletic Facility	-2,580.22	0.00	0.00	0.00	0.00	-2,580.22	
353 Community ReDevelopment (D&D)	-21,570.15	0.00	0.00	2,222.22	0.00	-19,347.93	
CAPITAL PROJECTS SUB-TOTAL	551,692.92	4,946.45	46,762.15	2,222.22	0.00	512,099.44	
610 Sewer	953,999.97	0.00	85,890.16	136,132.25	30,898.55	973,343.51	
650 Stormwater Utility	546,804.33	18,849.85	841.50	0.00	5,325.00	559,487.68	
670 Recycling	127,184.40	25,816.07	22,777.84	0.00	672.65	129,549.98	
710 Sewer Capital Projects	1,542,471.79	285,877.81	245,344.60	0.00	209,483.99	1,373,521.01	
771 Sewer Reserve	114,238.70	0.00	0.00	0.00	0.00	114,238.70	
781 Sewer Plant Improvement	434,239.07	0.00	0.00	2,083.33	0.00	436,322.40	
791 Sewer Revenue Bonds	685,565.86	0.00	0.00	68,835.08	0.00	754,400.94	
820 Health Insurance	1,102,936.12	147,214.34	86,322.85	0.00	0.00	1,163,827.61	
830 Health Reimbursement Account	89,263.52	0.00	9,142.01	0.00	0.00	80,121.51	
840 Flex/STD	187,006.09	484.60	530.52	0.00	0.00	186,960.17	
850 Liability Insurance Reserve--City	11,465.77	2,973.06	435.01	0.00	0.00	14,003.82	
CITY UTILITY & IS SUB-TOTAL	5,795,175.62	481,215.73	451,284.49	207,050.66	246,380.19	5,785,777.33	
TOTAL CITY FUNDS	23,792,028.40	1,417,281.56	1,213,948.62	351,647.77	351,647.77	23,995,361.34	64%
TOTAL IMU FUNDS	13,347,753.95	1,858,695.02	1,570,995.76	182,441.67	182,441.67	13,635,453.21	36%
GRAND TOTAL CITY & IMU	37,139,782.35	3,275,976.58	2,784,944.38	534,089.44	534,089.44	37,630,814.55	
Cross Check Total						37,630,814.55	
Investments							
Bankers Trust	\$ 21,319,054.97	2.09%				Clerk's Balance	37,630,814.55
Bankers Trust IMU Elec Fiber Project	\$ 7,152,966.97	2.32%					
Bankers Trust Debt Reserve - Peoples Bank	\$ 882,573.16	2.32%					
Iowa Public Agency Inv. Trust	\$ 114,072.48	2.19%					
Payroll Account, TruBank	\$ -					Plus Outstanding Checks	138,938.19
Checking Account, TruBank	\$ 110,064.04	0.15%				Outstanding Deposit	-45,708.80
Sweep Account, TruBank	\$ 6,572,422.44	2.65%				Plus Outstanding Checks-	561.16
Indianola Hometown Pride, TruBank	\$ 427.58					Telecom Tru Bank Account	
City USDA Funds - TruBank	\$ 75,000.00					Outstanding Deposit - Telecom	-1,278.82
IMU USDA Funds - TruBank	\$ 375,000.00					Plus unreconciled amount	
IMU Telecom - TruBank	\$ 624,527.69						
Indianola EMS - TruBank	\$ 495,034.61						
Wells Fargo	\$ 2,182.35						
BANK BALANCE	37,723,326.29					37,723,326.28	

600 Water	630,952.61	211,324.12	114,540.28	0.00	87,983.34	639,753.11
620 IMU Administration	19,364.96	55,176.00	74,100.49	0.00	0.00	440.47
625 Revolving Economic Development	111,639.79	226.39	0.00	0.00	0.00	111,866.18
626 USDA RLF	375,000.00	0.00	0.00	0.00	0.00	375,000.00
630 Electric	4,748,505.21	1,380,076.44	1,204,916.36	22,566.67	94,458.33	4,851,773.63
640 Fiber/Communications	8,918.57	-87,513.42	-98,789.86	0.00	0.00	20,195.01
640 Fiber/Communications - eLation	613,668.74	207,203.45	161,376.86	0.00	0.00	659,495.33
700 Water Capital Projects	1,567,131.58	0.00	20,042.70	65,416.67	0.00	1,612,505.55
730 Electric Capital Projects	4,156,473.31	90,937.70	62,772.29	0.00	0.00	4,184,638.72
740 Fiber/Comm Capital Projects	20,679.39	1,234.14	1,234.14	0.00	0.00	20,679.39
740 Fiber/Comm Capital Projects - eLation	-3,447.48	0.00	30,802.50	0.00	0.00	-34,249.98
770 Water Reserve	0.00	0.00	0.00	0.00	0.00	0.00
773 Electric Reserve	0.00	0.00	0.00	0.00	0.00	0.00
780 Water Capital Improvement	75,000.00	0.00	0.00	0.00	0.00	75,000.00
783 Electric Improvement	0.00	0.00	0.00	0.00	0.00	0.00
790 Water Revenue Bonds	0.00	0.00	0.00	0.00	0.00	0.00
793 Electric Revenue Bonds	1,010,075.49	0.00	0.00	94,458.33	0.00	1,104,533.82
855 Liability Insurance Reserve--IMU	13,791.78	30.20	0.00	0.00	0.00	13,821.98
IMU SUB-TOTAL	13,347,753.95	1,858,695.02	1,570,995.76	182,441.67	182,441.67	13,635,453.21

<u>INTEREST DISTRIBUTION</u>	INTEREST		CALYTD	FYTD
	INCOME	% OF TOTAL		
Electric Funds	\$ 22,933.88	30.39%	\$ 61,073.20	\$ 179,756.17
Water Funds	\$ 4,422.17	5.86%	\$ 11,770.88	\$ 35,604.51
Sewer Funds	\$ 4,429.70	5.87%	\$ 15,017.15	\$ 47,253.66
Police Retirement	\$ 105.65	0.14%	\$ 295.13	\$ 982.09
Community Redevelopment	\$ -	0.00%	\$ -	\$ -
All other	\$ 43,572.64	57.74%	\$ 113,633.40	\$ 303,769.88
TOTAL	\$ 75,464.04	100.00%	\$ 201,789.76	\$ 567,366.31

**Water Utility
Fund Summary
February 28, 2019**

	FY2019 Beg Fund Balance	YTD *Revenue	YTD **Expenditures	FY2019 YTD Fund Balance	Prior Year YTD Fund Balance	*Rev Compared to Budget	**Exp Compared to Budget	Notes
						\$ 2,595,400 \$ 806,800	\$ 2,575,200 \$ 779,000 66.67%	O&M Budget Revenue & Expenses Capital Budget Revenue & Expenses Percent of Budget Comparison for October
600 Water O&M	\$ 519,825	\$ 1,724,293	\$ 1,613,165	\$ 630,953	\$ 489,339	66.44%	62.64%	
700 Water Capital	\$ 1,502,999	\$ 523,333	\$ 459,201	\$ 1,567,132	\$ 1,353,002	64.87%	58.95%	
790 Water Rev. Bonds	\$ 102,500	\$ -	\$ 102,500	\$ -	\$ 68,333			
780 Water Impr. Reserves	\$ 75,000	\$ -	\$ -	\$ 75,000	\$ 75,000			
Total	\$ 2,200,324	\$ 2,247,626	\$ 2,174,866	\$ 2,273,084	\$ 1,985,674			
Reserve Targets:								
600 Water O&M				\$ 327,600				25% of Budgeted O&M Expenses
700 Water Capital				\$ 507,500				2% of Capital Assets as of 6-30-17
Total				\$ 835,100				
Over (Under) Reserve:								
600 Water O&M				\$ 303,353				
700 Water Capital				\$ 1,059,632				
Total				\$ 1,362,984				

**Water Utility
Fund Summary
February 28, 2019**

Other Operating Data	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	YTD
Gallons Billed	26,262,326	28,423,445					217,806,676
Inventory on Hand \$	38,803	38,183					
 Prior Year	 Jan-18	 Feb-18	 Mar-18	 Apr-18	 May-18	 Jun-18	 YTD
Gallons Billed	26,437,145	29,247,612					227,858,958
Inventory on Hand \$	38,373	37,934					
	 Jul-18	 Aug-18	 Sep-18	 Oct-18	 Nov-18	 Dec-18	
Gallons Billed	32,469,720	35,088,656	37,643,363	29,243,167	30,070,999	27,028,445	
Inventory on Hand \$	38,510	39,347	38,050	38,063	38,964	39,238	
 Prior Year	 Jul-17	 Aug-17	 Sep-17	 Oct-17	 Nov-17	 Dec-17	
Gallons Billed	38,031,644	36,992,334	39,049,124	31,041,179	27,728,976	28,578,556	
Inventory on Hand \$	37,912	37,319	36,187	38,047	38,169	37,141	

**Electric Utility
Fund Summary
February 28, 2019**

	FY2019 Beg Fund Balance	YTD *Revenue	YTD **Expenditures	FY2019 YTD Fund Balance	Prior Year YTD Fund Balance	*Rev Compared to Budget	**Exp Compared to Budget	Notes
						\$ 15,975,900 \$ 1,236,600	\$ 15,640,200 \$ 3,902,000 66.67%	O&M Budget Revenue & Expenses Capital Budget Revenue & Expenses Percent of Budget Comparison for October
630 Electric O&M	\$ 3,687,086	\$ 11,829,545	\$ 10,768,125	\$ 4,748,506	\$ 2,960,970	74.05%	68.85%	Capital Exp - Over due to Fiber system const, will be tapering off as outside plant is completed
730 Electric Capital	\$ 6,669,392	\$ 776,215	\$ 3,289,135	\$ 4,156,472	\$ 7,983,711	62.77%	84.29%	
793 Electric Rev. Bonds	\$ 254,409	\$ 953,489	\$ 197,823	\$ 1,010,075	\$ 756,928			
625 Revolving Econ Dev	\$ 110,100	\$ 1,540	\$ -	\$ 111,640	\$ 109,566			
626 USDA RLF	\$ 375,000	\$ -	\$ -	\$ 375,000	\$ 375,000			
Total	\$ 11,095,987	\$ 13,560,789	\$ 14,255,082	\$ 10,401,694	\$ 12,186,175			25% of Budgeted O&M Expenses 4% of Capital Assets as of 6-30-17
Reserve Targets:								
630 Electric O&M				\$ 3,806,100				
730 Electric Capital				\$ 2,043,800				
Over (Under) Reserve:								
630 Electric O&M				\$ 942,406				
730 Electric Capital				\$ 2,112,672				

Electric Utility
Fund Summary
February 28, 2019

Other Operating Data	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	YTD
kwh's Billed	10,137,376	11,130,766					79,840,648
Inventory on Hand \$	1,045,922	1,014,721					
Prior Year	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	YTD
kwh's Billed	10,869,227	11,580,202					78,167,476
Inventory on Hand \$	1,062,931	1,063,157					
	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	
kwh's Billed	12,905,316	12,914,568	13,896,550	10,373,237	9,597,519	10,016,082	
Inventory on Hand \$	1,057,620	1,062,310	1,044,176	1,040,119	1,025,394	1,031,800	
Prior Year	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	
kwh's Billed	12,211,529	13,692,205	12,248,901	10,390,483	8,983,563	9,771,568	
Inventory on Hand \$	1,128,684	1,134,014	1,115,438	1,109,522	1,087,143	1,078,471	

**Fiber Utility
Fund Summary
February 28, 2019**

	FY2019 Beg Fund Balance	YTD *Revenue	YTD **Expenditures	FY2019 YTD Fund Balance	Prior Year YTD Fund Balance	*Rev Compared to Budget	**Exp Compared to Budget	Notes
						\$ 2,841,100 \$ 2,011,700	\$ 2,777,500 \$ 2,011,700 66.67%	O&M Budget Revenue & Expenses Capital Budget Revenue & Expenses Percent of Budget Comparison for October
640 Fiber O&M	\$ 326,910	\$ 1,981,985	\$ 1,686,287	\$ 622,608	\$ 147,209	69.76%	60.71%	Bond Proceeds, New System Construction
740 Fiber Capital	\$ (283,410)	\$ 1,934,869	\$ 1,634,248	\$ 17,211	\$ (371,247)	96.18%	81.24%	
Total	\$ 43,500	\$ 3,916,854	\$ 3,320,535	\$ 639,819	\$ (224,038)			
Reserve Targets:								
640 Fiber O&M				\$ 605,200				
740 Fiber Capital				\$ 18,000				25% of Budgeted O&M Expenses 2% of Capital Assets as of 6-30-17
Total				\$ 623,200				
Over (Under) Reserve:								
640 Fiber O&M				\$ 17,408				
740 Fiber Capital				\$ (789)				
Total				\$ 16,619				

Other Operating Data	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	YTD
Subscriptions	132	416					548
Inventory on Hand \$	567,795	573,970					
Prior Year	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	YTD
Subscriptions	0	0	0	0	31		31
Inventory on Hand \$	0	254,046	316,201	347,541	519,158	515,095	

IMU Admin
Fund Summary
February 28, 2019

620 Utility Services
IMU Admin
Total

FY2019 Beg Fund Balance	YTD *Revenue	YTD **Expenditures	FY2019 YTD Fund Balance	Prior Year YTD Fund Balance	*Rev Compared to Budget	**Exp Compared to Budget	Notes
					\$ 718,800	\$ 718,800	O&M Budget Revenue & Expenses
						66.67%	Percent of Budget Comparison for October
\$ -	\$ 336,778	\$ 279,991	\$ 56,787				
\$ 399	\$ 145,200	\$ 183,021	\$ (37,422)				
\$ 399	\$ 481,978	\$ 463,012	\$ 19,365	\$ (23,449)	67%	64%	

**Water Utility
Fund Summary
March 31, 2019**

	FY2019 Beg Fund Balance	YTD *Revenue	YTD **Expenditures	FY2019 YTD Fund Balance	Prior Year YTD Fund Balance	*Rev Compared to Budget	**Exp Compared to Budget	Notes
						\$ 2,595,400 \$ 806,800	\$ 2,575,200 \$ 779,000 75.00%	O&M Budget Revenue & Expenses Capital Budget Revenue & Expenses Percent of Budget Comparison for October
600 Water O&M	\$ 519,825	\$ 1,935,617	\$ 1,815,689	\$ 639,753	\$ 510,384	74.58%	70.51%	25% of Budgeted O&M Expenses 2% of Capital Assets as of 6-30-17
700 Water Capital	\$ 1,502,999	\$ 588,750	\$ 479,244	\$ 1,612,505	\$ 1,402,941	72.97%	61.52%	
790 Water Rev. Bonds	\$ 102,500	\$ -	\$ 102,500	\$ -	\$ 76,875			
780 Water Impr. Reserves	\$ 75,000	\$ -	\$ -	\$ 75,000	\$ 75,000			
Total	\$ 2,200,324	\$ 2,524,367	\$ 2,397,433	\$ 2,327,258	\$ 2,065,200			
Reserve Targets:								
600 Water O&M				\$ 327,600				
700 Water Capital				\$ 507,500				
Total				\$ 835,100				
Over (Under) Reserve:								
600 Water O&M				\$ 312,153				
700 Water Capital				\$ 1,105,005				
Total				\$ 1,417,158				

**Water Utility
Fund Summary
March 31, 2019**

Other Operating Data	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	YTD
Gallons Billed	26,262,326	28,423,445	25,326,851				217,806,676
Inventory on Hand \$	38,803	38,183	39,606				
Prior Year	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	YTD
Gallons Billed	26,437,145	29,247,612	25,169,787				227,858,958
Inventory on Hand \$	38,373	37,934	36,452				
	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	
Gallons Billed	32,469,720	35,088,656	37,643,363	29,243,167	30,070,999	27,028,445	
Inventory on Hand \$	38,510	39,347	38,050	38,063	38,964	39,238	
Prior Year	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	
Gallons Billed	38,031,644	36,992,334	39,049,124	31,041,179	27,728,976	28,578,556	
Inventory on Hand \$	37,912	37,319	36,187	38,047	38,169	37,141	

Electric Utility
Fund Summary
March 31, 2019

	FY2019 Beg Fund Balance	YTD *Revenue	YTD **Expenditures	FY2019 YTD Fund Balance	Prior Year YTD Fund Balance	*Rev Compared to Budget	**Exp Compared to Budget	Notes
						\$ 15,975,900 \$ 1,236,600	\$ 15,640,200 \$ 3,902,000 75.00%	O&M Budget Revenue & Expenses Capital Budget Revenue & Expenses Percent of Budget Comparison for October
630 Electric O&M	\$ 3,687,086	\$ 13,232,188	\$ 12,067,499	\$ 4,851,775	\$ 3,064,664	82.83%	77.16%	Capital Exp - Over due to Fiber system const, will be tapering off as outside plant is completed
730 Electric Capital	\$ 6,669,392	\$ 867,153	\$ 3,351,907	\$ 4,184,638	\$ 7,872,840	70.12%	85.90%	
793 Electric Rev. Bonds	\$ 254,409	\$ 1,047,947	\$ 197,823	\$ 1,104,533	\$ 828,811			
625 Revolving Econ Dev	\$ 110,100	\$ 1,766	\$ -	\$ 111,866	\$ 109,714			
626 USDA RLF	\$ 375,000	\$ -	\$ -	\$ 375,000	\$ 375,000			
Total	\$ 11,095,987	\$ 15,149,054	\$ 15,617,229	\$ 10,627,812	\$ 12,251,029			25% of Budgeted O&M Expenses 4% of Capital Assets as of 6-30-17
Reserve Targets:								
630 Electric O&M				\$ 3,806,100				
730 Electric Capital				\$ 2,043,800				
Over (Under) Reserve:								
630 Electric O&M				\$ 1,045,675				
730 Electric Capital				\$ 2,140,838				

Electric Utility
Fund Summary
March 31, 2019

Other Operating Data	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	YTD
kwh's Billed	10,137,376	11,130,766	10,282,367				79,840,648
Inventory on Hand \$	1,045,922	1,014,721	1,025,087				
Prior Year	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	YTD
kwh's Billed	10,869,227	11,580,202	9,439,006				78,167,476
Inventory on Hand \$	1,062,931	1,063,157	1,058,082				
	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	
kwh's Billed	12,905,316	12,914,568	13,896,550	10,373,237	9,597,519	10,016,082	
Inventory on Hand \$	1,057,620	1,062,310	1,044,176	1,040,119	1,025,394	1,031,800	
Prior Year	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	
kwh's Billed	12,211,529	13,692,205	12,248,901	10,390,483	8,983,563	9,771,568	
Inventory on Hand \$	1,128,684	1,134,014	1,115,438	1,109,522	1,087,143	1,078,471	

**Fiber Utility
Fund Summary
March 31, 2019**

	FY2019 Beg Fund Balance	YTD *Revenue	YTD **Expenditures	FY2019 YTD Fund Balance	Prior Year YTD Fund Balance	*Rev Compared to Budget	**Exp Compared to Budget	Notes
						\$ 2,841,100 \$ 2,011,700	\$ 2,777,500 \$ 2,011,700 75.00%	O&M Budget Revenue & Expenses Capital Budget Revenue & Expenses Percent of Budget Comparison for October
640 Fiber O&M	\$ 326,910	\$ 2,245,929	\$ 1,893,128	\$ 679,711	\$ 131,317	79.05%	68.16%	Bond Proceeds, New System Construction
740 Fiber Capital	\$ (283,410)	\$ 1,934,869	\$ 1,665,051	\$ (13,592)	\$ (55,929)	96.18%	82.77%	
Total	\$ 43,500	\$ 4,180,798	\$ 3,558,179	\$ 666,119	\$ 75,388			
Reserve Targets:								
640 Fiber O&M				\$ 605,200				
740 Fiber Capital				\$ 18,000				25% of Budgeted O&M Expenses 2% of Capital Assets as of 6-30-17
Total				\$ 623,200				
Over (Under) Reserve:								
640 Fiber O&M				\$ 74,511				
740 Fiber Capital				\$ (31,592)				
Total				\$ 42,919				

Other Operating Data	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	YTD
Subscriptions	132	416	448				996
Inventory on Hand \$	567,795						
Prior Year	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	YTD
Subscriptions	0	0	0	0	31		31
Inventory on Hand \$	0	254,046	316,201	347,541	519,158	515,095	

IMU Admin
Fund Summary
March 31, 2019

620 Utility Services
IMU Admin
Total

FY2019 Beg Fund Balance	YTD *Revenue	YTD **Expenditures	FY2019 YTD Fund Balance	Prior Year YTD Fund Balance	*Rev Compared to Budget	**Exp Compared to Budget	Notes
					\$ 718,800	\$ 718,800	O&M Budget Revenue & Expenses
						75.00%	Percent of Budget Comparison for October
\$ -	\$ 373,804	\$ 331,790	\$ 42,014				
\$ 399	\$ 163,350	\$ 205,323	\$ (41,574)				
\$ 399	\$ 537,154	\$ 537,113	\$ 440	\$ (21,514)	75%	75%	

IMU Regular Downstairs

5.A.

Meeting Date: 05/13/2019

Information

Subject

Updated Pole Attachment Agreement

Information

Attached is an updated pole attachment agreement and "Exhibit A" (referenced in Section I of the agreement).

Fiscal Impact

Attachments

Updated Pole Attachment Agreement

Exhibit A

AGREEMENT FOR USE OF POLES

THIS AGREEMENT made and entered into the ____ day of _____, 2019, by and between Indianola Municipal Utilities, having its principal place of business in Indianola, Warren County, Iowa (hereinafter called "Licensor"), and _____ having its principal place of business at _____ (hereinafter called "Licensee").

WITNESSETH:

WHEREAS, Licensor owns, operates and maintains electric line poles in Warren County and Madison County in Iowa; and,

WHEREAS, Licensee proposes to provide _____ service in _____, Iowa, and for such purpose must erect and maintain aerial cables, wires and associated appliances throughout the area to be served, and desires to attach such cables, wires and appliances to the poles of Licensor; and,

WHEREAS, Licensor is willing to permit, to the extent it may lawfully do so, the attachment of such cables, wires and appliances to its poles where, in its judgment, such use will not interfere with its own service requirements, including considerations of economy and safety.

NOW, THEREFORE, IN CONSIDERATION OF THE PREMISES AND THE MUTUAL COVENANTS HEREIN CONTAINED, THE PARTIES HERETO, FOR THEMSELVES, THEIR SUCCESSORS AND ASSIGNS, DO HEREBY COVENANT AND AGREE AS FOLLOWS:

SECTION I - PERMIT FROM LICENSOR

Before making any attachment to any pole or poles of Licensor, Licensee shall make application to and receive a permit from Licensor in the form of Exhibit "A," attached hereto and made a part of this Agreement by this reference.

SECTION II - ATTACHMENTS TO POLES BY LICENSEE

Licensee shall, at its own expense, make and maintain such attachments in a safe condition and in good repair, and in a manner suitable to Licensor so as not to conflict with the use of the poles by Licensor, or by any other utility company using the poles, and so as to not interfere with the working use of facilities on or to be placed on the poles. Licensee shall, at its own expense, on 60 days' notice from Licensor, relocate, replace or renew the facilities of Licensee placed on the poles, and transfer them to substituted poles, or perform any other work in connection with the facilities of Licensee that may be required by Licensor. In cases of emergency, Licensor may arrange to relocate, replace or renew the facilities placed on the poles by Licensee, transfer them to substituted poles or perform any other work that may be required in the maintenance, replacement, removal or relocation of the poles and the facilities on the poles, or for the service needs of Licensor. Licensee shall, on demand, reimburse Licensor for the expenses thus incurred.

SECTION III - COMPLIANCE WITH STATUTES AND REGULATIONS

Cables, wires and appliances of Licensee shall be erected and maintained in accordance with the requirements and specifications of National Electric Safety Code (NESC), Occupational Safety and Health Act (OSHA), and Rural Utilities Service (RUS) or any amendments or revisions of such laws, and in compliance with any rules or orders now in effect or that may be issued by any governing authority having jurisdiction.

SECTION IV - EXPENSE OF ADDITIONAL SUPPORT

If any pole or poles of Licensor to which Licensee desires to make attachments is inadequate to support the additional facilities in accordance with the specifications above, Licensor shall indicate on Exhibit A the changes necessary to provide adequate poles and the estimated cost of such changes to Licensee, and Licensor shall return Exhibit "A" to Licensee. Should Licensee then desire to make the attachments and returns Exhibit "A" marked to so indicate, Licensor shall replace such inadequate poles with suitable poles, and Licensee shall, on demand, reimburse Licensor for the entire cost and expense of such replacement, including the increased cost of larger poles, sacrifice life value of poles removed, cost of removal less any salvage recovery, and the expense of transferring attachments to the new poles. Where the desired attachments of Licensee can be accommodated on present poles of Licensor by rearrangement of the facilities of Licensor on such poles, Licensee shall compensate Licensor for the full expense incurred in completing such rearrangements. Licensee shall also on demand reimburse the owner or owners of other facilities attached to the poles for any expense incurred by such owner or owners in the transfer or rearrangement of such facilities. Any strengthening of poles (guying) required to accommodate the attachments of Licensee shall be provided by, at the expense of, Licensee and to the satisfaction of Licensor.

SECTION V - MAINTENANCE AND OPERATION OF POLES

Licensor reserves to itself, its successors and assigns, the right to maintain its poles and to operate its facilities on such poles in such manner as will best enable it to fulfill its own service requirements, but in accordance with the specifications mentioned in this Agreement. Licensor shall not be liable to Licensee for any interruption of service of Licensee or for interference with the operation of cables, wires and appliances of Licensee arising in any manner from use of poles specified in this Agreement.

SECTION VI - AUTHORITY OF LICENSEE TO CONSTRUCT AND MAINTAIN FACILITIES

Licensee shall submit evidence to the satisfaction of Licensor of the authority of Licensee to erect and maintain its facilities and shall secure any necessary consent from state or municipal authorities, or from the owners of property, to construct and maintain facilities at the locations of poles that Licensee desires to use. The Licensor does not warrant or assure to the Licensee any right-of-way privilege or easements; and if Licensee shall at any time be prevented from placing or maintaining its attachments on Licensor's poles, no liability shall attach to Licensor. Each

party shall be responsible for obtaining its own easements and right-of-way.

SECTION VII - INSPECTIONS BY LICENSOR

Licensor reserves the right to inspect each new installation of Licensee on the poles of Licensor and in the vicinity of the lines or appliances of Licensor, and to make periodic inspections of the same. Such inspections shall not operate to relieve Licensee of any responsibility, obligation, or liability assumed under this Agreement.

SECTION VIII - RENTAL OF POLES

Licensee shall pay to Licensor, for attachments made to poles under this Agreement, the rental rate listed in the Indianola Municipal Utilities Administrative Charge Schedule per pole per year. Rent shall be paid annually, in advance, on the 2nd day of February each year during which this Agreement remains in effect. The first payment of rental shall include the pro rata amount due for use of poles from the effective date of this Agreement.

SECTION IX - DAMAGE TO EQUIPMENT AND FACILITIES ON POLES

Licensee shall exercise special precautions to avoid damage to facilities of Licensor or other equipment supported on the poles and assumes all responsibility for any and all loss from such damage. Licensee shall immediately report to Licensor the occurrence of any damage and shall reimburse Licensor for the expense incurred in making repairs.

SECTION X - INDEMNIFICATION AND INSURANCE

To the fullest extent permitted by law, Licensee shall indemnify, protect, hold harmless, and insure Licensor and its directors, officers, agents, and employees from and against any and all claims and demands for damages to property, and for injury or death to persons, including payments made under any workers' compensation law or under any plan for employees' disability and death benefits, and including all expenses incurred in defending against any such claims or demands, which may arise out of or be caused by the erection, maintenance, presence, use, rearrangement or removal of the attachments of Licensee's equipment to Licensor's poles or by the proximity of Licensee's cables, wire, apparatus and appliances to those of Licensor, or by any act of Licensee, its agents and employees on or in the vicinity of the poles of Licensor. These indemnification principles shall apply regardless of whether the claim or demand is founded upon any act or omission caused in whole or in part by Licensor or anyone acting on behalf of Licensor. Licensee shall carry insurance in such form and in such companies as are satisfactory to Licensor to protect the parties from and against any and all claims, demands, actions, judgments, costs, expenses and liabilities which may arise or result directly or indirectly from or by reason of such loss, injury, or damage. Licensee shall submit to Licensor the certificates from each company signifying that the company has insured Licensee against all liabilities of Licensee under this Agreement, and that the company will not cancel or change any policy of insurance issued to Licensee except after thirty (30) days' notice to Licensor.

SECTION XI - REMOVAL OF ATTACHMENTS

Licensee may at any time remove its attachments from any pole or poles of Licensor, but shall immediately give Licensor written notice of such removal, including a list of the poles from which Licensee's facilities will be removed. No refund of any rental will be due on account of such removal.

SECTION XII - USE OF CERTAIN POLES FORBIDDEN

On notice from Licensor to Licensee that the use of any pole or poles is forbidden by municipal authorities or property owners, the permit covering the use of such pole or poles shall immediately terminate, and the cables, wires and appliances of Licensee shall be removed at once from the affected pole or poles by Licensee.

SECTION XIII - TERMINATION ON DEFAULT OF LICENSEE

If Licensee fails to comply with any of the provisions of this Agreement, including the above-mentioned specifications, or defaults in any of its obligations under this Agreement, then after thirty (30) days' written notice from Licensor, Licensor may, at its option, immediately terminate this Agreement or the permit relating to the poles on which such default or noncompliance shall have occurred. In case of such termination, a proportionate refund of all prepaid rentals shall be made.

SECTION XIV - TIME OF PAYMENT

Bills for inspections, expenses and other charges under this Agreement shall be payable within thirty (30) days after presentation.

SECTION XV - NONWAIVER

Failure to enforce or insist on compliance with any of the terms or conditions of this Agreement shall not constitute a general waiver or relinquishment of any of such terms or conditions, but the terms and conditions, shall be and remain at all times in full force and effect.

SECTION XVI - RIGHTS AND PRIVILEGES PREVIOUSLY CONFERRED

Nothing contained in this Agreement shall be construed as affecting the rights and privileges previously conferred by Licensor, by contract or otherwise, to others who are not parties to this Agreement, for use of any poles covered by this Agreement, and Licensor shall have the right to continue and extend such rights or privileges. The attachment privilege granted in this Agreement shall at all times be subject to such existing contracts and arrangements.

SECTION XVII - ASSIGNMENT BY LICENSEE

Licensee shall not assign, transfer, sell or sublet the privileges granted by this Agreement without the prior consent in writing of Licensor.

SECTION XVIII - LIMITATION OF RIGHTS OF LICENSEE

No use, however extended, of the poles of Licensor shall create or vest in Licensee any ownership or property rights in the poles, but the rights of Licensee shall be, and shall remain, a mere license. Nothing contained in this Agreement shall be construed to compel Licensor to maintain any of its poles for a period of time longer than demanded by its own service requirements.

SECTION XIX - TERM OF AGREEMENT; TERMINATION

This Agreement shall become effective on its execution, and if not terminated in accordance with the provisions of Section XIII, shall continue in effect for a term of not less than five years from and after the date of said Agreement, or until Licensor's franchise to operate and maintain its electric transmission line expires, whichever occurs first, and, subject to Licensor's franchise remaining in force, and shall thereafter be extended from year to year unless terminated by either party by giving written notice of its intention to do so not less than ninety (90) days prior to the end of any such term. Either party may terminate the Agreement at the end of five years, or at any time afterwards by giving the other party at least 90 days written notice. Upon termination of this Agreement in accordance with any of its terms, Licensee shall immediately remove its cables, wires and appliances from all poles of Licensor. Should Licensee fail to comply, Licensor shall have the right to remove them at the cost and expense of Licensee and without any liability to Licensee.

SECTION XX - PARTIES BOUND BY AGREEMENT

Subject to the provisions of Section XVII, this Agreement shall extend to and bind the successors and assigns of the parties.

SECTION XXI - ENTIRE AGREEMENT

This instrument embodies the entire agreement of the parties. There are no promises, terms, conditions or obligations other than those contained in this Agreement. This instrument supersedes all previous communications, representations, agreements, negotiations or understandings, whether verbal or written, between the parties.

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be duly executed the day and year first above stated.

Licensor

Indianola Municipal Utilities

By: _____

Name: _____

Title: _____

Licensee

By: _____

Name: _____

Title: _____

EXHIBIT "A"

APPLICATION AND PERMIT FOR USE OF POLES

Application No. _____

Date: _____, _____

In accordance with the terms of the Agreement for Use of Poles dated _____, _____, Application is hereby made for Licensee to make attachments to _____ poles located in the County of _____ and the State of Iowa.

The poles are listed by pole number, if available, on an attachment to this Exhibit "A", and are further identified by a map, also attached to this Exhibit "A", showing which pole Licensee intends to attach Licensee's facilities.

(LICENSEE)

By: _____

Name: _____

Title: _____

Certification to be Completed:

I hereby certify that upon approval of final inspection, which shall be made within 30 days after construction is completed, that the attachments fully comply with the National Electrical Safety Code (NESC), latest edition, and that no poles or facilities of Licensor will be in violation of NESC as a result of said attachments.

Registration Number (State)

IMU Representative's Signature

IMU Regular Downstairs

5.B.

Meeting Date: 05/13/2019

Information

Subject

Amendment to Resolution #96 - Pole Attachment Fees

Information

The amendment replaces specific pole attachment fees with reference to IMU's Schedule of Rates.

Recommendation

Roll Call vote is in order.

Fiscal Impact

Attachments

Amendment to Resolution #96

AMENDMENT TO RESOLUTION #96

A RESOLUTION REGULATING POLE ATTACHMENTS AND ESTABLISHING A FEE

WHEREAS the IMU Board of Trustees duly adopted Resolution #96 on March 11, 2002 regulating pole attachments and establishing a fee; and

WHEREAS Section 21 of Resolution #96 established a fee of \$15.00 per pole in 2002; and

WHEREAS the IMU Board of Trustees has reviewed its costs to own and maintain poles and attachments; and

WHEREAS the IMU Board of Trustees finds it to be in the public interest to charge fees that reflect costs related to pole attachments.

NOW THEREFORE BE IT RESOLVED by the IMU Board of Trustees that Section 21 of Resolution #96 shall be amended to read that “each user shall pay at the rate listed on the IMU Schedule of Rates, per pole used” to be charged beginning the period starting May 13, 2019.

PASSED AND ADOPTED the 13th day of May 2019.

Mike Rozga, Board Chairperson

ATTEST:

City Clerk

IMU Regular Downstairs

6.A.

Meeting Date: 05/13/2019

Information

Subject

Discussion and direction regarding the underground conversion proposed areas

Information

Fiscal Impact

Attachments

Conversion Area Descriptions



Richard D. Kline, P.E. Timothy G. Ernst, P.E.
Jared A. Kline, P.E. Mark C. Reisinger, P.E.

245 S. 5th St., PO Box 620, Carlisle, IA 50047
p. 515-989-3083 f. 515-989-3138 pe@peengr.com

May 8, 2019

Mr. Mike Metcalf
Indianola Municipal Utilities
P.O. Box 356
Indianola, IA 50125

Dear Mike:

P&E Engineering has completed a review of the remaining IMU 4 kV system and has developed a general plan to convert it to underground 13.2 kV.

The plan is to divide the remaining system into 4 areas, such that each of these areas can be converted in one or more projects, while maintaining the integrity of the remaining areas and while developing an upgraded 13.2 kV feeder system through each of the areas. Conversion of each area is expected to take a minimum of 2 years, so the overall plan will likely take about 10 years to complete if it is pursued aggressively.

The four areas are generally described as follows, and are shown on the attached 4 kV and 13 kV feeder maps. The two remaining 4 kV substations (downtown plant and West Iowa) will both remain in service until the final project is completed. Two feeder ties will be retained between the two substations to provide continued backup in the event of a failure of either transformer. The first three projects are selected to strip load off the edges of the system, while the feeder corridors between the two substations will not be converted until the last project.

Area 1 includes all of the 4 kV system that is south of Hwy 92. This includes some of the oldest of the remaining 4 kV facilities and will cover approximately 350 residential properties. It will allow removal of 3 or 4 of the existing 4 kV feeders. An existing 13 kV overhead feeder that extends from west of K St. on Hwy 92 to east of Jefferson St. will be converted to underground and will be used as the source for much of the converted load. This initial project will also include replacing approximately 180 street lights,

May 8, 2019
Mr. Mike Metcalf

Page 2 of 3

primarily in residential areas, that are now on wood poles with new LED lights on steel poles.

Area 2 includes all of the 4 kV system that is north of West Iowa St. This will remove a significant amount of load from the W. Iowa substation, and will eliminate several 4 kV circuits that have reliability issues because of trees. It will cover approximately 50 residential services and will replace about 55 street lights on wood poles. The existing overhead 13 kV feeder on Country Club Dr. and along Orchard Ave will be placed underground, and extended east and north to tie into another feeder at Hillcrest and Hwy 65/69. This will provide a direct feeder connection from the East Iowa substation into the north side of the downtown area.

Area 3 includes the Court House square and Simpson College, along with the surrounding residential and commercial areas. This is smallest area geographically, but includes a large portion of the load that is still fed from the 4 kV system. The plan is based on converting the Simpson system from primary metering (with the primary cables and transformers owned and maintained by Simpson) to secondary metering of each building service, with the new cables and transformers owned and maintained by IMU. This will allow removal of 4 additional 4 kV feeders. This project will include a new 13 kV underground feeder on Clinton, that will ultimately become an additional major feeder tie between the East Iowa substation and the Westside substation.

The final area (Area 4) will convert the 4 kV load that remains along the feeder corridors between the two substations. It is largely residential, with about 350 homes and 120 street lights covered by the conversion project. It will include completion of the 13 kV feeder tie on Clinton that is partially developed in the Area 3 project. When this project is completed, the West Iowa substation can be removed, and all of the 4 kV equipment in the downtown substation can be retired.

The estimated cost for converting each of these areas is shown in the following table. The costs are based on IMU purchasing all of the major materials and retaining a contractor to complete all of the installation work, including converting all existing overhead building services to underground. The estimate includes removal of the existing 4 kV feeder conductors, but it assumes that IMU personnel will complete removal of the smaller conductors and all wood poles. The engineering costs include

May 8, 2019
Mr. Mike Metcalf

Page 3 of 3

design, drawing preparation, assistance with bidding, and limited contract administration and inspection services during the construction phase of each project. The cost for IMU personnel to administer the projects and to provide the day to day contract coordination is not included. These costs are all shown in 2020 dollars.

Area	Construction	Engineering	Total
1	\$5,930,000	\$240,000	\$6,170,000
2	\$3,570,000	\$140,000	\$3,710,000
3	\$3,500,000	\$230,000	\$3,730,000
4	\$4,380,000	\$200,000	\$4,580,000
Total Project	\$17,380,000	\$810,000	\$18,190,000

Please let me know if you would like any additional information about the proposed conversion projects, or if you would like to discuss how to begin developing plans for the first conversion area.

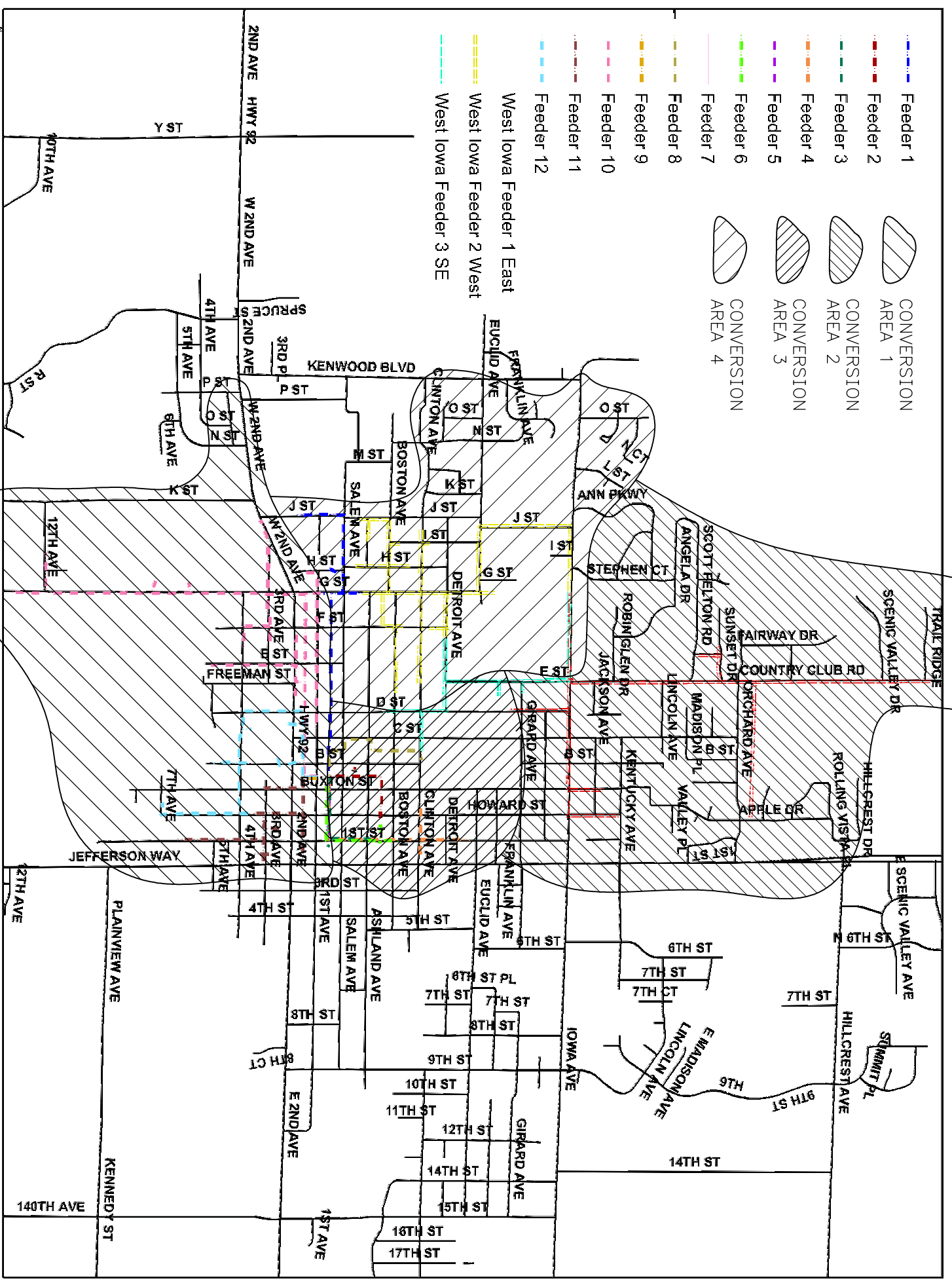
Sincerely,

A handwritten signature in blue ink, reading "Allan Powers", is written over a light blue horizontal line.

Allan Powers
P&E Engineering Co.

- Feeder 1
 - Feeder 2
 - Feeder 3
 - Feeder 4
 - Feeder 5
 - Feeder 6
 - Feeder 7
 - Feeder 8
 - Feeder 9
 - Feeder 10
 - Feeder 11
 - Feeder 12
 - West Iowa Feeder 1 East
 - West Iowa Feeder 2 West
 - West Iowa Feeder 3 SE
- CONVERSION AREA 1
 - CONVERSION AREA 2
 - CONVERSION AREA 3
 - CONVERSION AREA 4

4.16 Feeders



	CK231 SPARE 13.2		CONVERSION AREA 1
	CK232 EAST LOOP 13.2		CONVERSION AREA 2
	CK233 INDUSTRIAL 13.2		CONVERSION AREA 3
	CK241 EXPRESS 13.2		CONVERSION AREA 4
	CK242 NORTH 13.2		
	CK243 SOUTH 13.2		
	CM212		
	CM213		
	CM214		



Meeting Date: 05/13/2019

Information

Subject

Consider Pool Reimbursement for Water Consumption

Information

Last year, Trustees approved a contribution of up to 1.8 million gallons of water at the government services rate (\$10,803) to the Veterans Memorial Aquatic Center. Actual contribution for the 2018 season was 1.2 million gallons (\$7,344) and 1.4 million gallons (\$8,387) for the 2017 season.

Attached is the same request from the Municipal Building Commission for the upcoming 2019 season. The memo summarizes the improvements made over recent years that have greatly decreased the amount of water needed to operate the Aquatic Center. The value of the request is again for up to 1.8 million gallons of water at the government service rate.

Simple motion is in order.

Fiscal Impact

Attachments

Pool Request



PARKS AND RECREATION

TO: IMU Board of Trustees, Tom Gaffigan, IMU General Manager

FROM: Afton Bradley, City of Indianola Recreation Coordinator

RE: Veterans Memorial Aquatic Center – 2019 Water Waiver/Donation

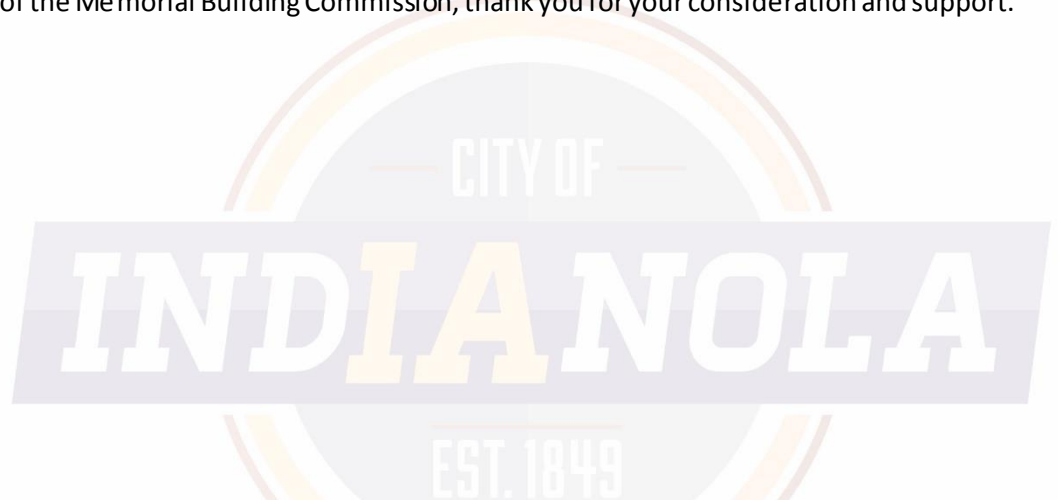
DATE: April 26, 2019

I am writing on behalf of the Memorial Building Commission, which oversees operation of Veterans Memorial Aquatic Center. Veterans Memorial Aquatic Center (VMAC) is requesting approval from the IMU Board of Trustees for a service/usage waiver for the 2019 season. More specifically, VMAC is requesting waived service fees not to exceed 1.5 million gallons of water usage.

1.5 million gallons represents a warm, busy, and leak-free season. If usage exceeds 1.5 million gallons, VMAC expects to be billed for any additional usage. For reference, last season (2018) VMAC was approved for a 1.8 million-gallon waiver, usage was 1.2 million gallons, and the total waiver/donation amount was \$7,344.

Much repair work has been done to conserve our water usage and reduce leakage. In the last four years, the City has invested over \$240,000 to repair, rebuild, recoat, and re-caulk the pool basins. Furthermore, in the next two years, we plan on investing \$70,000 in concrete replacement and repainting the entire pool.

For additional reference, a normal waiver request before the repair work took place was 1.8 million gallons, demonstrating our responsibility to conserve and limit our water usage. I hope you will again consider our facility for the waiver of usage. On behalf of the Memorial Building Commission, thank you for your consideration and support.



Meeting Date: 05/13/2019

Information

Subject

Fiber Department Summer Intern

Information

Attached is a position description for a summer intern in the Fiber department. This position will help the engineering and tech teams with daily activities while providing a valuable hands-on experience with a fiber services deployment project to an aspiring computer science/technology student.

Simple motion is in order.

Fiscal Impact

Attachments

Fiber Intern Position Description



POSITION DESCRIPTION

POSITION:	IMU FIBER INTERNSHIP - TEMPORARY	CIVIL SERVICE:	NO
DEPARTMENT:	IMU FIBER	FLSA STATUS:	NON-EXEMPT
REPORTS TO:	COMMUNICATIONS SUPERINTENDENT	WAGE:	\$12.00/hr

FUNCTION:

Under limited direction performs technical support work for both internal and external clients. Work requires coordination and implementation of assigned and special projects, independent judgment and the ability to troubleshoot and resolve technical problems. This position is Temporary. [5/21/2019-8/9/2019]

SUPERVISES:

None

EQUIPMENT USED:

IT networking equipment, IPTV equipment, ONT's, standard computer equipment, standard office equipment.

PRINCIPAL DUTIES AND RESPONSIBILITIES:

The following duties are normal for this position. Other duties may be required and assigned.

- Support the engineering and tech teams with their daily activities
- Works with Communications Superintendent on assigned projects
- Troubleshoot and test the performance of equipment and fiber routes.
- Assists in maintaining utility website and performs updates and maintenance as required.
- Assists in keeping mapping updated in GIS
- Performs related work as required.

REQUIRED KNOWLEDGE, SKILLS AND ABILITIES:

- Computer Science, Information Technology, Network Engineering or other applicable major
- Strong verbal and written communication
- Ability to physically attend the workplace as scheduled.
- Honesty in the workplace, providing true, accurate, and complete information.
- Excellent analytical and problem-solving skills
- Ability to use electronic devices, such as, laptops, pc's, handhelds, etc.
- Strong work ethic and attention to detail

PHYSICAL REQUIREMENTS:

- Ability and dexterity to use the tools and equipment of telecom work in a safe and efficient manner.

Meeting Date: 05/13/2019

Information

Subject

Resolution approving health insurance benefits for the employees of the Indianola Municipal Utilities

Information

The Board will need to consider the resolution (packet) approving the health plan with a health savings account plan and appropriate renewals for dental, vision, short term disability, long term disability and life insurance (packet).

Staff is recommending the following (memo):

- Health Insurance - Wellmark
- Dental - Metlife
- Vision - Avesis
- Life & Disability Coverage - Mutual of Omaha

Roll call is in order.

Fiscal Impact

Attachments

Memo

Resolution

Exhibit A

Exhibit B

Exhibit C

Exhibit D



— Human Resources —

Date: May 6, 2019

To: Mayor and Council & Board of Trustees

From: Melissa McCoy, Human Resources Director

CC: Ryan Waller, City Manager & Tom Gaffigan, General Manager

RE: Health Insurance Renewal

Health Insurance

The City of Indianola and IMU run on a fiscal year benefit plan year (July 1 – June 30). We currently have a qualified high deductible health plan with a health savings account (HSA). Our deductibles are \$2700 for single and \$5400 for all other tiers (EE+Spouse, EE+Child(ren), Family). Qualified high deductible health plans with an HSA option are governed by the IRS. For FY19/20, the IRS has mandated the single deductible to remain at \$2700 and the other tiers to remain at a \$5400 deductible.

For the last few months, staff has been working with our broker, Holmes Murphy, on health insurance renewals for FY19/20. Attached as Exhibit A is a document that shows our renewals. As you can see, our trend is positive and our fund balance in the 820 fund is improving. Employees have done a great job at managing the health plan. Because of their due diligence and commitment to wellness, Wellmark has only increased our rates by 4%. Therefore, we are recommending we stay with Wellmark for the new benefit plan year. We are further recommending keeping the premiums at the current rates: (Single: \$605, EE+Spouse: \$1124, EE+Child(ren): \$1004, Family: \$1647). Our goal is to have employee contributions at 12% of the premium however staff is currently recommending employee contributions remain flat which will cause contributions to be a percent or two below 12%.

According to the actuaries, these rates will be appropriate to cover claims, will help to properly fund the 820 fund and will provide employees with relief as their contributions will remain flat for a second consecutive year. This is important because as a self-insured plan, we need funds in our 820 fund to pay claims.

The City's Financial Policy regarding the Health Insurance Fund Balance currently says, "It is the City's goal to ensure the upcoming Fiscal Year health insurance fund balance is equal

to the preceding two fiscal years' claims average prorated to 6 months." Our fund balance as of the end of March is \$1,163,827. In accordance with the current policy, this would equate to \$494,754. However, at our most recent renewal meeting with our health insurance broker Holmes Murphy, it was recommended we have two years worth of claims in our fund. That would mean we would need \$1,979,019 in the fund. Our goal is to get to that two year recommendation. It is important to have two years worth of claims in our fund because it could take up to two years for claims to be paid. City staff will be recommending an amendment to the policy to reflect two years worth of claims later this year.

Dental

Our current dental plan has a \$1750 benefit maximum payout. For this plan, Metlife has increased our dental rates by 9% for FY19/20. Metlife is currently offering a plan with a \$1500 benefit maximum payment for a 7.24% increase, see Exhibit B. Being that the average use for Iowa is \$750, staff is recommending moving to the \$1500 benefit maximum payout with a 7.24% increase. Staff budgeted a 7% increase for the dental plan.

Vision

Our current vision plan is through Avesis. Being that Avesis is only increasing rates by 3%, staff is recommending we stay with Avesis for the FY19/20 plan year; see Exhibit C. With this renewal, we will receive a rate guarantee of two years. Staff budgeted a 7% increase for the vision plan.

Other

Last year the decision was to move to Mutual of Omaha for life and disability coverage. At that time, they gave us a 2-year rate guarantee on the short-term disability plan and a 3-year rate guarantee on the long-term disability and life insurance plan. Therefore, our life and disability plans are staying the same as current year, see Exhibit D. These rates were budgeted for in the FY19/20 budget.

RESOLUTION NO. 2019-

**RESOLUTION APPROVING HEALTH INSURANCE BENEFITS FOR
THE EMPLOYEES OF THE INDIANOLA MUNICIPAL UTILITIES**

WHEREAS, the Indianola Municipal Utilities of Indianola, Iowa, offers a comprehensive benefits package, which includes medical, dental, vision, short-term disability, long-term disability and life insurance; and

WHEREAS, working through its insurance broker, the Indianola Municipal Utilities, Indianola, Iowa, reviewed different insurance plan options; and

WHEREAS, upon direction from the IMU Board of Trustees of the Indianola Municipal Utilities, Indianola, Iowa will renew the qualified high deductible health plan with a health savings account plan and appropriate renewals for dental, vision, short term disability, long term disability and life insurance (“Plans”).

WHEREAS, the Plans and costs for each are attached as Exhibit A, Exhibit B, Exhibit C and Exhibit D.

NOW, THEREFORE, BE IT RESOLVED by the IMU Board of Trustees of the Indianola Municipal Utilities, Indianola, Iowa, that:

1. The IMU Board of Trustees of the Indianola Municipal Utilities, Indianola, Iowa approve the health insurance plans and premiums presented; and
2. The Chairperson or General Manager are authorized to execute the necessary documents, as may be required by the insurance companies.

PASSED this

Mike Rozga, Chairperson

ATTEST:

Diana Bowlin, City Clerk

 City of Indianola Medical & Rx Insurance Renewal / Comparison Effective July 1, 2019		
		Wellmark \$50K Specific Wellmark Renewal
		\$2,700 QHDHP
ADMINISTRATION (fixed) COSTS		
- Medical, PBM & COBRA	97	\$46.25
- Network Access Fee	97	\$6.95
- Broker Fee	97	\$20.00
Administrative Total Per Person		\$73.20
Monthly Administrative Costs		\$7,100
Annual Administrative Costs		\$85,205
SPECIFIC STOP LOSS		
Specific Deductible		\$50,000
Contract Type		24/12
SPECIFIC PREMIUM		
- Single	26	\$253.51
- Employee + Spouse	18	\$253.51
- Employee + Child(ren)	5	\$253.51
- Family	48	\$253.51
Monthly Specific Premium		\$24,590
Annual Specific Premium		\$295,086
AGGREGATE STOP LOSS		
AGGREGATE PREMIUM		
Risk Corridor		125%
Per employee per month		\$9.07
Monthly Aggregate Premium		\$880
Annual Aggregate Premium		\$10,557
Total Annual Stop Loss Costs		\$305,643
Total Annual Fixed Costs		\$390,848
Annual Expected Claims		\$956,860
Est. Aggregate Attachment Point		\$1,196,075
Minimum Attachment Point		\$1,196,075
TOTALS		
Total Annulized Expected Costs		\$1,347,708
Total Annualized Maximum Costs		\$1,586,922
Percent Difference from Current		
Expected		3.9%
Maximum		4.0%
Notes		
The above analysis is for illustrative purposes only. Please refer to contract and/or proposal for details.		
Final rates are determined by many variables. See Disclosures Page for further details. Confidential & Proprietary		

EXHIBIT B



City of Indianola

Voluntary Dental Insurance Renewal

Effective July 1, 2019

BENEFITS		MetLife	
		Alternate 1	
DEDUCTIBLE		In Network	Out of Network
- Individual		\$50	\$75
- Family		\$150	\$225
COINSURANCE			
- Preventive		0%	20%
- Basic		20%	50%
- Major		50%	50%
CATEGORIZATION OF SERVICES			
- Periodontics (Maintenance)		Major Services	
- Periodontics (Surgery)		Major Services	
- Endodontics		Major Services	
- Simple Extractions		Basic Services	
- Complex Extractions / Oral Surgery		Major Services	
- Implants		Major Services	
ANNUAL MAXIMUM		\$1,500	
LIFETIME ORTHODONTIA		50% to \$1,500 - Child Only	
ELIGIBILITY/ENROLLMENT PROVISIONS			
- Annual Open Enrollment		Included	
- Timely Entrant Waiting Period		None	
- Late Entrant Waiting Period		Not Allowed	
- Dependent Age Limit		26, date dependent reaches limiting age	
- Orthodontia Age Limit		19, date dependent reaches limiting age	
Rates		Alternate 1	
	EEs		
Employee Only	24	\$27.57	
Employee + Spouse	17	\$57.64	
Employee + Child(ren)	3	\$68.72	
Family	43	\$106.42	
Monthly		\$6,423.78	
Annual		\$77,085.36	
Rate Change		7.24%	
The above analysis is for illustrative purposes only. Please refer to contract and/or proposal for details. Final rates are determined by many variables see Disclosures Page for further details. Confidential & Proprietary			

EXHIBIT C



City of Indianola

Voluntary Vision Insurance Renewal

Effective July 1, 2019

BENEFITS	Avesis Current/Renewal	
BENEFIT COPAYMENTS	<u>In Network</u>	<u>Out of Network</u>
- Exam	\$10 Copay	Up to \$35
- Contact Lens Fitting and Evaluation	\$25 Copay	See Below
- Materials	\$25 Copay	See Below
FREQUENCY GUIDELINES		
- Examinations	12 Months	
- Frames	24 Months	
- Lenses	12 Months	
- Contacts	12 Months	
FRAME ALLOWANCE	\$35 wholesale allowance up to \$100	Up to \$45
LENSE ALLOWANCE		
- Single Vision	100% after copay	Up to \$25
- Bifocal	100% after copay	Up to \$40
- Trifocal	100% after copay	Up to \$50
- Lenticular	100% after copay	Up to \$80
ELECTIVE CONTACT ALLOWANCE	Up to \$110	Up to \$110
Monthly	\$1,002.42	\$1,032.56
Annual	\$12,029.08	\$12,390.72
Rate Change	3%	
RATE GUARANTEE	Until 7/1/21	

The above analysis is for illustrative purposes only. Please refer to contract and/or proposal for details.
 Final rates are determined by many variables see Disclosures Page for further details. Confidential & Proprietary

Exhibit D

Non-Medical Review of Carriers

Life/AD&D Annual Premiums

Mutual	\$7,175	*Rate guarantee until 7/1/21
--------	---------	------------------------------

Fully-Insured STD

Mutual	\$24,786	*Rate guarantee until 7/1/20
--------	----------	------------------------------

LTD

Mutual	\$15,979	*Rate guarantee until 7/1/21
--------	----------	------------------------------

Total for all Carriers

Mutual	\$47,940
--------	----------

IMU Regular Downstairs

11.B.

Meeting Date: 05/13/2019

Information

Subject

Resolution authorizing an agreement with Weinman Insurance/TrueNorth Companies, L.C. of Cedar Rapids, Iowa for Risk Consultation Services

Information

In your packet is the resolution authorizing an agreement with Weinman Insurance/Truenorth Companies to provide risk consultation services. Staff is recommending IMU remain with Weinman Insurance/Truenorth (memo).

Roll call is in order.

Fiscal Impact

Attachments

Memo

Resolution



— Human Resources —

Date: May 6, 2019

To: Mayor and Council & Board of Trustees

From: Melissa McCoy, Human Resources Director

CC: Ryan Waller, City Manager & Tom Gaffigan, General Manager

RE: Risk Broker Services

The City of Indianola & IMU currently utilize Weinman Insurance/TrueNorth as their Risk Broker. This partnership has been in place for many years and therefore staff felt it was necessary to issue an RFP. An RFP was issued on March 11, 2019 with three firms responding. A staff committee representing Finance, HR and IMU conducted a series of interviews and recommends the selection of Weinman Insurance/TrueNorth to serve as the City and IMU's insurance broker for three years.



RESOLUTION NO. 2019-

**RESOLUTION AUTHORIZING AN AGREEMENT WITH WEINMAN
INSURANCE/TRUENORTH COMPANIES, L.C. OF CEDAR RAPIDS,
IOWA FOR RISK CONSULTATION SERVICES**

WHEREAS, the Indianola Municipal Utilities, Indianola Iowa, offers a comprehensive risk program, for property and casualty and worker's compensation insurance coverage; and

WHEREAS, the Indianola Municipal Utilities, Indianola, Iowa, received proposals for this service; and

WHEREAS, after review of the proposals, and interviews, it is recommended that the IMU Board of Trustees authorize an agreement with Weinman Insurance/TrueNorth Companies, L.C. to provide risk consultation services for IMU employees.

WHEREAS, on May 13, 2019, the Indianola Municipal Utilities, Indianola Iowa received direction from the IMU Board of Trustees to proceed with Weinman Insurance/TrueNorth Companies, L.C. consultation services.

NOW, THEREFORE, BE IT RESOLVED by the IMU Board of Trustees of the Indianola Municipal Utilities, Indianola, Iowa, that:

1. The Chairperson or General Manager is authorized and directed to execute necessary documents with Weinman Insurance/TrueNorth Companies, L.C. and the City Clerk is authorized and directed to attest to the signature and to affix the seal of the City.

PASSED this

Mike Rozga, Chairperson

ATTEST:

Diana Bowlin, City Clerk

IMU Regular Downstairs

11.C.

Meeting Date: 05/13/2019

Information

Subject

Consider approval of members to the REDL Program Committee

Information

Fiscal Impact

Attachments

No file(s) attached.

IMU Regular Downstairs

12.A.

Meeting Date: 05/13/2019

Information

Subject

Discuss Alternate Location for July 22, 2019 Board Meeting

Information

Fiscal Impact

Attachments

No file(s) attached.
