IMU BOARD OF TRUSTEES OF THE ELECTRIC, WATER AND COMMUNICATIONS UTILITIES
March 14, 2022
5:30 PM
City Hall Council Chambers
Agenda

1. **Call to Order**
2. **Roll Call**
3. **Public Comment**
4. **Consent Agenda:**
   A. Approval of the March 1, 2022 claims.
   B. Approval of the March 14, 2022 claims.
   C. Approval of the January financial report.
   D. Approval of Minutes of the prior board meeting.
   E. Resolution setting a Public Hearing for March 28, 2022, at 5:30 PM regarding the proposed electric rate increase.
   F. Resolution setting a Public Hearing for March 28, 2022, at 5:30 PM regarding the proposed water rate increase.
   G. Resolution setting a Public Hearing for March 28, 2022, at 5:30 PM regarding the proposed telecommunications rate increase.
5. **Electric Utility Action Items**
   A. Resolution amending resolution 2021-007 to accept a new bid of $37,803, plus tax for a single 2022 RAM 3500; and to waive any applicable internal policies and prices on bidding requirements.
   B. Approval of the updated IMU Interconnection Policy and Guidelines.
6. **Electric Utility Informational Items**
7. **Water Utility Action Items**
   A. Authorization for Warren Water District to serve a customer within their territory upon proper notice to IMU since the customer is within 2 miles of the IMU territory, located at 10409 95th Ave.
8. **Water Utility Informational Items**
9. **Communications Utility Action Items**

A. Approval of payment to CDW-G in the amount of $26,855.45 for the annual CISCO SmartNet agreement.

10. Communications Utility Informational Items

11. Combined Electric, Water and Communications Action Items

A. Approval of the IMU Strategic Plan 2022.

B. Approval of the 4th Quarter 2021 write offs.

C. Resolution approving the termination of the USDA Revolving Loan Fund Agreement.

12. Combined Electric, Water and Communications Informational Items

13. Other Business

A. Enter into closed session in accordance with Iowa Code Section 21.5 (1)(c) to discuss strategy with legal counsel in matters that are presently in litigation or where litigation is imminent and where its disclosure would be likely to prejudice or disadvantage the government.

B. Enter into closed session in accordance with Iowa Code Section 388.9(1) to discuss marketing and pricing strategies and proprietary information of the telecommunications division whose competitive position will be harmed by public disclosure that is not required of potential or actual competitors and no public purpose is served by such disclosure.

14. Adjourn

INDIANOLA MUNICIPAL UTILITIES

IMU

Electric • Communications • Water

MEMORANDUM

To: IMU Board of Trustees of the Electric, Water and Communications Utilities

From:

Date: March 14, 2022

Subject: Approval of the March 1, 2022 claims.

Recommendation: Simple motion is in order.

Attachments: 1. 030122 Elation Claims List

AP Check Preview

Date Range: All Dates

Indianola Municipal Utilities

Friday, February 25, 2022
12:00:01 PM

Vendor / Due Date	Notes	Terms	Bill Total	Discount	Interest	Amount Due	Payment	Invoice Number	Bill Number
Account To Be Paid From	**0000-10120-999**								
ACCO UNLIMITED CORP. - VEND-2810									
2/1/2022	ACCO liquid chlorinating	Open Terms	1,436.00	0.00	0.00	1,436.00	1,436.00	0220289-IN	BL-7749
						1,436.00	**1,436.00**		
A-Check Global - VEND-1194									
3/2/2022	PreEmployment check	Net 30	36.50	0.00	15.00	36.50	36.50	59-0668368	BL-7766
						36.50	**36.50**		
ADAMS DOOR COMPANY INC. - VEND-3220									
12/31/2021	Overhead door repairs	Open Terms	1,226.45	0.00	0.00	1,226.45	1,226.45	SVC/54526	BL-7771
						1,226.45	**1,226.45**		
All In One Poster Company - VEND-1068									
3/6/2022	Poster	Net 30	31.45	0.00	15.00	31.45	31.45	216123	BL-7736
						31.45	**31.45**		
Border States Industries Inc - VEND-1070									
3/17/2022	Downtown project wire	Net 30	192.61	0.00	15.00	192.61	192.61	923714601	BL-7764
3/13/2022	Heat Shrink	Net 30	197.10	0.00	15.00	197.10	197.10	923698015	BL-7765
						389.71	**389.71**		
Cedar Falls Utilities - VEND-1045 - BL-7735									
3/7/2022	0122 Bandwidth & 5g	Net 30	6,780.00	0.00	15.00	6,780.00	6,780.00	0122 Bandwidth & 5g	BL-7735
						6,780.00	**6,780.00**		
CORE & MAIN - VEND-102636									
1/28/2022	REPAIR CLAMPS	Open Terms	646.68	0.00	0.00	646.68	646.68	Q228213	BL-7743
						646.68	**646.68**		
Des Moines Register Media - VEND-1010									
3/2/2022	BOT minutes	Net 30	312.76	0.00	15.00	312.76	312.76	0004392001	BL-7740
						312.76	**312.76**		
Dust Pros Janitorial - VEND-1011									
3/12/2022	0222 Cleaning - WA	Net 30	180.00	0.00	15.00	180.00	180.00	2492	BL-7742
3/17/2022	0222 Cleaning - Fiber	Net 30	856.00	0.00	15.00	856.00	856.00	2496	BL-7737
3/17/2022	0222 Cleaning - Util Svcs	Net 30	749.00	0.00	15.00	749.00	749.00	2497	BL-7738

Vendor Due Date	Notes	Terms	Bill Total	Discount	Interest	Amount Due	Payment	Invoice Number	Bill Number
3/17/2022	0222 Cleaning - EL	Net 30	984.40	0.00	15.00	984.40	984.40	2495	BL-7747
3/17/2022	Cleaning supplies - EL	Net 30	109.14	0.00	15.00	109.14	109.14	2498	BL-7748
						2,878.54	**2,878.54**		
Harland Clarke - VEND-1060									
3/18/2022	0222 Deposit Slips	Net 30	68.33	0.00	15.00	68.33	68.33	0222 Deposit Slips	BL-7751
						68.33	**68.33**		
Independent Advocate - VEND-1136									
3/11/2022	Digital advertising	Net 30	200.00	0.00	15.00	200.00	200.00	1019	BL-7734
						200.00	**200.00**		
Infomax Office Systems Inc - VEND-1013									
3/12/2022	0122 & 0222 Copier contract	Net 30	1,480.20	0.00	15.00	1,480.20	1,480.20	31050440	BL-7759
						1,480.20	**1,480.20**		
Interstate Power Systems Inc - VEND-1033									
3/9/2022	Service call	Net 30	463.00	0.00	15.00	463.00	463.00	R012080793:01	BL-7733
						463.00	**463.00**		
Iowa Dept Of Revenue - VEND-1117									
3/3/2022	Sales Tax Billed 02-01-22	Net 30	41,233.23	0.00	15.00	41,233.23	41,233.23	Sales Tax Billed 02-01-22	BL-7730
						41,233.23	**41,233.23**		
McCoy Hardware Inc - VEND-1035									
3/18/2022	Building and heavy hardware	Net 30	25.32	0.00	15.00	25.32	25.32	A533821	BL-7750
						25.32	**25.32**		
MSC - VEND-1250									
3/6/2022	Nitrile Gloves	Net 30	74.38	0.00	15.00	74.38	74.38	28018444	BL-7760
3/18/2022	Shop tools	Net 30	27.60	0.00	15.00	27.60	27.60	33207464	BL-7768
						101.98	**101.98**		
MUNICIPAL ENERGY AGENCY OF NEBRASKA - VEND-35805									
3/2/2022	Purchased power - Jan 22	Net 30	768,979.88	0.00	15.00	768,979.88	768,979.88	302719	BL-7731
						768,979.88	**768,979.88**		
National Cable Television Cooperative, Inc. - VEND-1095									
2/27/2022	0122 Cable	Net 30	49,725.35	0.00	15.00	49,725.35	49,725.35	22010710	BL-7732

AP Check Preview

Date Range: All Dates

Indianola Municipal Utilities

Friday, February 25, 2022
12:00:01 PM

Vendor / Due Date	Notes	Terms	Bill Total	Discount	Interest	Amount Due	Payment	Invoice Number	Bill Number
						49,725.35	**49,725.35**		
POWERS, ROD - VEND-43027									
1/20/2022	DNR fee	Open Terms	30.00	0.00	0.00	30.00	30.00	069827	BL-7744
						30.00	**30.00**		
Register Of Copyrights - VEND-1156									
1/30/2022	Register of copyrights	Net 30	902.40	0.00	15.00	902.40	902.40	76201606207	BL-7741
						902.40	**902.40**		
RESCO - VEND-47234									
2/1/2022	Line Hardware and 1/0 Terminators	Open Terms	544.10	0.00	0.00	544.10	544.10	849867-00	BL-7745
						544.10	**544.10**		
T & R ELEC SUPPLY CO - VEND-52010									
2/12/2022	37.5 kVA Transformer	Open Terms	1,225.00	0.00	0.00	1,225.00	1,225.00	166441	BL-7770
						1,225.00	**1,225.00**		
TrueNorth Companies LC - VEND-1100									
3/2/2022	January safety meeting	Net 30	100.00	0.00	15.00	100.00	100.00	127285	BL-7739
						100.00	**100.00**		
VAN WERT INC - VEND-101069									
1/12/2022	NEPTUNE MACH 2"	Open Terms	1,221.19	0.00	0.00	1,221.19	1,221.19	228903	BL-7772
						1,221.19	**1,221.19**		
VESSCO INC - VEND-57620									
2/15/2022	UGSI Diaphragm	Open Terms	612.76	0.00	0.00	612.76	612.76	086658	BL-7746
						612.76	**612.76**		
VISION METERING LLC - VEND-103244									
2/19/2022	Electric Meters 16S and Solar 2S	Open Terms	562.40	0.00	0.00	562.40	562.40	205374	BL-7767
						562.40	**562.40**		
WESCO - VEND-60220									
2/11/2022	4/0 Primary Wire	Open Terms	9,727.58	0.00	0.00	9,727.58	9,727.58	053644	BL-7761
2/16/2022	Lags	Open Terms	45.48	0.00	0.00	45.48	45.48	058525	BL-7763
						9,773.06	**9,773.06**		

Vendor Due Date	Notes	Terms	Bill Total	Discount	Interest	Amount Due	Payment	Invoice Number	Bill Number
		Check Count: **27**		Totals:		**$890,986.29**	**$890,986.29**		

INDIANOLA MUNICIPAL UTILITIES
Electric • Communications • Water

MEMORANDUM

To: IMU Board of Trustees of the Electric, Water and Communications Utilities

From:

Date: March 14, 2022

Subject: Approval of the March 14, 2022 claims.

Recommendation: Simple motion is in order.

Attachments: 1. 031422 Elation Claims List

AP Check Preview

Date Range: All Dates

Indianola Municipal Utilities

Thursday, March 10, 2022
12:40:18 PM

Vendor / Due Date	Notes	Terms	Bill Total	Discount	Interest	Amount Due	Payment	Invoice Number	Bill Number
Account To Be Paid From	**0000-10120-999**								
Avesis Third Party Administrators Inc - VEND-1108									
3/31/2022	0322 Vision	Net 30	385.82	0.00	15.00	385.82	385.82	2840252	BL-7788
						385.82	**385.82**		
Bally Sports Midwest - VEND-1222									
3/24/2022	0222 EXP Basic	Net 30	4,561.04	0.00	15.00	4,561.04	4,561.04	T68776	BL-7834
						4,561.04	**4,561.04**		
Big Ten Network - VEND-1096									
3/30/2022	0222 BTN	Net 30	1,835.35	0.00	15.00	1,835.35	1,835.35	128788	BL-7831
						1,835.35	**1,835.35**		
Bobs Custom Trophies - VEND-1153									
4/2/2022	Name plate - Deb White	Net 30	10.50	0.00	15.00	10.50	10.50	30921	BL-7803
						10.50	**10.50**		
Border States Industries Inc - VEND-1070									
3/24/2022	Secondary Peds	Net 30	5,195.77	0.00	15.00	5,195.77	5,195.77	923737422	BL-7867
3/31/2022	Primary Heat Shrink	Net 30	336.79	0.00	15.00	336.79	336.79	923777738	BL-7869
						5,532.56	**5,532.56**		
Brick Gentry P.C. - VEND-1004									
3/27/2022	Legal services	Net 30	1,230.00	0.00	15.00	1,230.00	1,230.00	371212	BL-7776
						1,230.00	**1,230.00**		
Calix Inc - VEND-1028									
3/19/2022	ONT - 711GE	Net 30	2,337.15	0.00	15.00	2,337.15	2,337.15	286018	BL-7840
3/16/2022	ONT - 717GE	Net 30	6,649.16	0.00	15.00	6,649.16	6,649.16	285593	BL-7841
3/9/2022	ONT - 717GE	Net 30	3,332.39	0.00	15.00	3,332.39	3,332.39	284754	BL-7842
						12,318.70	**12,318.70**		
Cappel's Ace Hardware - VEND-1204									
4/2/2022	Duct tape, roller, plastic film	Net 30	53.57	0.00	15.00	53.57	53.57	002319	BL-7807
						53.57	**53.57**		
Cedar Falls Utilities - VEND-1045 - BL-7849									
3/31/2022	Labor and rack space	Net 30	5,422.90	0.00	15.00	5,422.90	5,422.90	92059	BL-7849

Vendor / Due Date	Notes	Terms	Bill Total	Discount	Interest	Amount Due	Payment	Invoice Number	Bill Number
						5,422.90	**5,422.90**		
Cintas Corporation - VEND-1007									
3/27/2022	First aid supplies	Net 30	97.01	0.00	15.00	97.01	97.01	8405567138	BL-7811
3/24/2022	First aid supplies	Net 30	79.59	0.00	15.00	79.59	79.59	5096833565	BL-7856
3/27/2022	First aid supplies	Net 30	369.21	0.00	15.00	369.21	369.21	8405567139	BL-7882
						545.81	**545.81**		
City Of Indianola - VEND-1008 - BL-7779									
4/1/2022	0322 Professional Services	Net 30	86,490.58	0.00	15.00	86,490.58	86,490.58	2831	BL-7779
						86,490.58	**86,490.58**		
City Of Indianola - VEND-1008 - BL-7786									
3/2/2022	0122 Caselle Claims	Net 30	9,553.74	0.00	15.00	9,553.74	9,553.74	0122 Caselle Claims	BL-7786
						9,553.74	**9,553.74**		
Consortia Consulting - VEND-1009									
3/24/2022	Consulting	Net 30	975.00	0.00	15.00	975.00	975.00	23387	BL-7854
						975.00	**975.00**		
Crystal Clear Communications LLC - VEND-1205									
3/31/2022	Monthly newsletter	Net 30	2,500.00	0.00	15.00	2,500.00	2,500.00	CCC-0282	BL-7801
						2,500.00	**2,500.00**		
Denman & Company, LLP - VEND-1193									
3/30/2022	Professional Services - FY21 Audit	Net 30	2,100.00	0.00	15.00	2,100.00	2,100.00	5921-D143577	BL-7777
						2,100.00	**2,100.00**		
DES PLANQUES, CHRIS - VEND-101766									
3/2/2022	0322 Mobile Device	Open Terms	75.00	0.00	0.00	75.00	75.00	0322 Mobile Device	BL-7798
						75.00	**75.00**		
DICKINSON LAW - VEND-101709									
3/4/2022	Legal services	Open Terms	1,220.00	0.00	0.00	1,220.00	1,220.00	1136444	BL-7775
						1,220.00	**1,220.00**		
Doug Pagel - VEND-1283									
3/31/2022	0322 Mobile Device	Net 30	75.00	0.00	15.00	75.00	75.00	0322 Mobile Device	BL-7799

Vendor / Due Date	Notes	Terms	Bill Total	Discount	Interest	Amount Due	Payment	Invoice Number	Bill Number
						75.00	**75.00**		
Doug Shull - VEND-1105									
3/31/2022	0322 Treasury Contract	Net 30	83.34	0.00	15.00	83.34	83.34	0322 Treasury Contract	BL-7790
						83.34	**83.34**		
DOWNEY TIRE PROS - VEND-11879									
2/25/2022	2018 Ram truck tires	Open Terms	747.83	0.00	0.00	747.83	747.83	81641	BL-7784
						747.83	**747.83**		
Dylan Michelsen - VEND-1180									
3/31/2022	0322 Mobile Device	Net 30	75.00	0.00	15.00	75.00	75.00	0322 Mobile Device	BL-7794
						75.00	**75.00**		
Electrical Engineering & Equipment Co - VEND-1114									
3/30/2022	Light bulbs - plant	Net 30	112.60	0.00	15.00	112.60	112.60	7384194-00	BL-7865
						112.60	**112.60**		
Elisha Brown - VEND-1209									
3/31/2022	0322 Mobile Device	Net 30	25.00	0.00	15.00	25.00	25.00	0322 Mobile Device	BL-7797
						25.00	**25.00**		
Fuse Technic LLC - VEND-1012									
3/31/2022	Consulting	Net 30	450.00	0.00	15.00	450.00	450.00	FT20220301003	BL-7855
						450.00	**450.00**		
GRAYMONT WESTERN LIME INC - VEND-101387									
2/18/2022	Quicklime	Open Terms	5,072.38	0.00	0.00	5,072.38	5,072.38	169118	BL-7783
						5,072.38	**5,072.38**		
Hearst Television Inc - VEND-1131									
3/24/2022	0222 KCCI	Net 30	5,650.35	0.00	15.00	5,650.35	5,650.35	432141	BL-7835
						5,650.35	**5,650.35**		
Hy Vee Food Store - VEND-1099									
3/30/2022	Additional 2021 Biometric Screenings	Net 30	529.04	0.00	15.00	529.04	529.04	Additional Bio Screenings	BL-7780

Vendor / Due Date	Notes	Terms	Bill Total	Discount	Interest	Amount Due	Payment	Invoice Number	Bill Number
						529.04	**529.04**		
ImOn Communications LLC - VEND-1072									
3/30/2022	Regulatory and billing	Net 30	7,076.66	0.00	15.00	7,076.66	7,076.66	INV0033534	BL-7852
						7,076.66	**7,076.66**		
IMU - VEND-8629									
3/2/2022	Utilities - Fiber	Open Terms	1,321.40	0.00	0.00	1,321.40	1,321.40	10181849	BL-7845
3/2/2022	Utilities - WA	Open Terms	16,167.57	0.00	0.00	16,167.57	16,167.57	10184484	BL-7809
3/2/2022	Utilities - Util Svcs	Open Terms	231.62	0.00	0.00	231.62	231.62	10186391	BL-7804
3/2/2022	Utilities - EL	Open Terms	2,686.77	0.00	0.00	2,686.77	2,686.77	10185568	BL-7886
						20,407.36	**20,407.36**		
Independent Advocate - VEND-1136									
4/3/2022	Digital advertising	Net 30	200.00	0.00	15.00	200.00	200.00	1036	BL-7839
						200.00	**200.00**		
Infomax Office Systems Inc - VEND-1013									
3/18/2022	Usage of color images	Net 30	10.26	0.00	15.00	10.26	10.26	31085514	BL-7817
						10.26	**10.26**		
Innovative Systems - VEND-1048									
3/31/2022	Mar elation maint fee and additional utilities so	Net 30	22,435.56	0.00	15.00	22,435.56	22,435.56	01558	BL-7816
4/6/2022	0322 Utility bills, postage and IMU flyer	Net 30	6,607.38	0.00	15.00	6,607.38	6,607.38	01775	BL-7802
						29,042.94	**29,042.94**		
Insight Direct USA, Inc - VEND-1133									
3/19/2022	1 Year basic support	Net 30	9,003.47	0.00	15.00	9,003.47	9,003.47	921470252	BL-7853
						9,003.47	**9,003.47**		
Iowa Association Of Municipal Utilities - VEND-1014									
3/30/2022	Apprenticeship fees	Net 30	2,270.00	0.00	15.00	2,270.00	2,270.00	25700	BL-7875
						2,270.00	**2,270.00**		
Iowa Dept Of Revenue - VEND-1117									
3/31/2022	Sales Tax Billed 03-01-22	Net 30	46,188.75	0.00	15.00	46,188.75	46,188.75	Sales Tax Billed 03-01-22	BL-7863
						46,188.75	**46,188.75**		
Iowa One Call - VEND-1015									

Vendor / Due Date	Notes	Terms	Bill Total	Discount	Interest	Amount Due	Payment	Invoice Number	Bill Number
3/26/2022	Locates	Net 30	50.40	0.00	15.00	50.40	50.40	239563	BL-7864
3/26/2022	Locates	Net 30	77.40	0.00	15.00	77.40	77.40	239339	BL-7884
3/26/2022	Locates	Net 30	86.40	0.00	15.00	86.40	86.40	239564	BL-7812
						214.20	**214.20**		
Iowa Radio Plus - VEND-1223									
3/29/2022	:30 Web ad	Net 30	27.36	0.00	15.00	27.36	27.36	22020504	BL-7858
						27.36	**27.36**		
James Ransom - VEND-1141 - BL-7773									
2/28/2022	Credit Refund	Net 30	71.07	0.00	0.00	71.07	71.07	00034089-6	BL-7773
						71.07	**71.07**		
KNIA/KRLS - VEND-1090									
3/29/2022	:30 Spots	Net 30	606.24	0.00	15.00	606.24	606.24	22020524	BL-7857
						606.24	**606.24**		
Kurt Gocken - VEND-1023									
3/31/2022	0322 Mobile Device	Net 30	75.00	0.00	15.00	75.00	75.00	0322 Mobile Device	BL-7791
						75.00	**75.00**		
Kurt Ripperger - VEND-1025									
3/31/2022	0322 Mobile Device	Net 30	75.00	0.00	15.00	75.00	75.00	0322 Mobile Device	BL-7792
						75.00	**75.00**		
LONGER, CHRIS - VEND-34025									
3/2/2022	0322 Mobile Device	Open Terms	75.00	0.00	0.00	75.00	75.00	0322 Mobile Device	BL-7795
						75.00	**75.00**		
Marquee Sports Network - VEND-1165									
3/30/2022	0222 Expanded Basic	Net 30	2,808.58	0.00	15.00	2,808.58	2,808.58	0222 Expanded Basic	BL-7830
						2,808.58	**2,808.58**		
McCoy Hardware Inc - VEND-1035									
4/3/2022	Tape, connectors, valves, batteries	Net 30	97.85	0.00	15.00	97.85	97.85	A535648	BL-7805
3/25/2022	Adapters, elbow, valve	Net 30	18.77	0.00	15.00	18.77	18.77	A534669	BL-7785

Vendor / Due Date	Notes	Terms	Bill Total	Discount	Interest	Amount Due	Payment	Invoice Number	Bill Number
						116.62	**116.62**		
METCALF, MIKE - VEND-34230									
3/2/2022	0322 Mobile Device	Open Terms	75.00	0.00	0.00	75.00	75.00	0322 Mobile Device	BL-7796
						75.00	**75.00**		
Mid American Energy Co - VEND-1018									
3/23/2022	Gas - 210 W 2nd Ave	Net 30	144.19	0.00	15.00	144.19	144.19	522775724	BL-7815
3/23/2022	Gas - 110 S B	Net 30	856.94	0.00	15.00	856.94	856.94	522761709	BL-7843
4/9/2022	Gas - 909 E Hillcrest	Net 30	14.52	0.00	15.00	14.52	14.52	522759033	BL-7844
3/23/2022	Gas - 1300 E Iowa	Net 30	830.58	0.00	15.00	830.58	830.58	522750892	BL-7877
3/23/2022	Gas - 1300 E Iowa, Bldg B	Net 30	332.67	0.00	15.00	332.67	332.67	522744596	BL-7878
3/27/2022	Electric - muni plt substation	Net 30	30.20	0.00	15.00	30.20	30.20	522935737	BL-7879
						2,209.10	**2,209.10**		
Midwest Alarm Services - VEND-1116									
4/8/2022	Generation plant fire alarm inspection	Net 30	428.08	0.00	15.00	428.08	428.08	359912	BL-7885
						428.08	**428.08**		
MIDWEST MUNICIPAL TRANSMISSION GROUP - VEND-34604									
2/26/2022	Jan22-June22 MMTG Dues	Open Terms	1,805.00	0.00	0.00	1,805.00	1,805.00	1532	BL-7787
						1,805.00	**1,805.00**		
MSC - VEND-1250									
3/19/2022	Glass Cleaner	Net 30	19.91	0.00	15.00	19.91	19.91	33207474	BL-7868
						19.91	**19.91**		
Mutual Of Omaha - VEND-1107									
3/31/2022	0322 Premiums	Net 30	4,861.61	0.00	15.00	4,861.61	4,861.61	1325142531	BL-7789
						4,861.61	**4,861.61**		
NAPA AUTO PARTS - VEND-35949									
3/5/2022	Hose fittings	Open Terms	56.64	0.00	0.00	56.64	56.64	019580	BL-7806
						56.64	**56.64**		
National Cable Television Cooperative, Inc. - VEND-1095									
3/27/2022	0222 Cable	Net 30	49,141.09	0.00	15.00	49,141.09	49,141.09	22020775	BL-7836
3/25/2022	MOCA ADAPTER	Net 30	1,252.51	0.00	15.00	1,252.51	1,252.51	SI-31894	BL-7837
						50,393.60	**50,393.60**		

Vendor / Due Date	Notes	Terms	Bill Total	Discount	Interest	Amount Due	Payment	Invoice Number	Bill Number
Nexstar Broadcasting, Inc - VEND-1092									
3/30/2022	0222 WHO	Net 30	6,251.97	0.00	15.00	6,251.97	6,251.97	433368	BL-7832
3/30/2022	0222 Newsnation	Net 30	328.02	0.00	15.00	328.02	328.02	433369	BL-7833
						6,579.99	**6,579.99**		
P & E ENGINEERING CO. - VEND-41540									
11/10/2021	Engineering downtown conversion project	Open Terms	12,099.52	0.00	0.00	12,099.52	12,099.52	6025	BL-7880
						12,099.52	**12,099.52**		
Pella Printing Co, Inc - VEND-1062									
4/3/2022	M10 TV Quick start guides	Net 30	1,150.00	0.00	15.00	1,150.00	1,150.00	63120	BL-7838
						1,150.00	**1,150.00**		
Power & Tel - VEND-1037									
3/18/2022	Jumpers	Net 30	3,762.69	0.00	15.00	3,762.69	3,762.69	7399505-00	BL-7861
3/18/2022	Pigtail	Net 30	159.28	0.00	15.00	159.28	159.28	7385462-00	BL-7862
						3,921.97	**3,921.97**		
ProImage Sign & Lighting - VEND-1150									
3/20/2022	Vehicle graphics	Net 30	165.00	0.00	15.00	165.00	165.00	3995	BL-7859
						165.00	**165.00**		
SKARSHAUG TESTING LABORATORY INC - VEND-50410									
3/4/2022	Annual PE inspections	Open Terms	2,685.54	0.00	0.00	2,685.54	2,685.54	258120	BL-7876
						2,685.54	**2,685.54**		
Skye McBroom - VEND-1026									
3/31/2022	0322 Mobile Device	Net 30	75.00	0.00	15.00	75.00	75.00	0322 Mobile Device	BL-7793
						75.00	**75.00**		
Spirit Building Services - VEND-1141 - BL-7774									
2/28/2022	Credit Refund	Net 30	73.90	0.00	0.00	73.90	73.90	00037742-4	BL-7774
						73.90	**73.90**		
STATE HYGIENIC LABORATORY - VEND-23245									
3/1/2022	Testing	Open Terms	202.50	0.00	0.00	202.50	202.50	226809	BL-7808
						202.50	**202.50**		
Storey Kenworthy - VEND-1175									

Vendor Due Date	Notes	Terms	Bill Total	Discount	Interest	Amount Due	Payment	Invoice Number	Bill Number
3/26/2022	AP Checks	Net 30	336.35	0.00	15.00	336.35	336.35	PINV974801	BL-7819
						336.35	**336.35**		
T.R.M. DISPOSAL LLC - VEND-101016									
2/25/2022	0322 Trash	Open Terms	42.00	0.00	0.00	42.00	42.00	22680	BL-7800
						42.00	**42.00**		
Terry-Durin Co - VEND-1038									
3/23/2022	1/2" INNER DUCT	Net 30	5,055.75	0.00	15.00	5,055.75	5,055.75	93767-00	BL-7860
3/30/2022	70 Watt LED Lights	Net 30	10,255.95	0.00	15.00	10,255.95	10,255.95	99949-00	BL-7870
3/30/2022	Underground Street Light Cable	Net 30	13,107.50	0.00	15.00	13,107.50	13,107.50	99942-00	BL-7871
						28,419.20	**28,419.20**		
Tifco Industries - VEND-1296									
3/20/2022	Bolts - machine screws	Net 30	321.03	0.00	15.00	321.03	321.03	71736208	BL-7887
						321.03	**321.03**		
TIM HILDRETH COMPANY - VEND-21751									
2/26/2022	Boiler repairs	Open Terms	281.10	0.00	0.00	281.10	281.10	27739	BL-7883
						281.10	**281.10**		
U.S. Cellular - VEND-1104									
3/14/2022	0222 Cel Phone	Net 30	715.27	0.00	15.00	715.27	715.27	490938556	BL-7814
						715.27	**715.27**		
Unite Private Networks - VEND-1054									
3/31/2022	Dark fiber	Net 30	3,368.60	0.00	15.00	3,368.60	3,368.60	SI-22-007010	BL-7851
						3,368.60	**3,368.60**		
UPHDM Occupational Medicine - VEND-1101									
3/30/2022	Employee testing	Net 30	413.50	0.00	15.00	413.50	413.50	115209	BL-7818
						413.50	**413.50**		
VEENSTRA & KIMM - VEND-57600									
2/26/2022	Engineer X	Open Terms	249.00	0.00	0.00	249.00	249.00	285105-7	BL-7781
2/26/2022	Engineer X	Open Terms	166.00	0.00	0.00	166.00	166.00	285108-7	BL-7782
						415.00	**415.00**		
VERIZON WIRELESS - VEND-3535									
3/1/2022	Hot spots	Open Terms	360.09	0.00	0.00	360.09	360.09	9900722351	BL-7888

Vendor / Due Date	Notes	Terms	Bill Total	Discount	Interest	Amount Due	Payment	Invoice Number	Bill Number
						360.09	**360.09**		
VISION METERING LLC - VEND-103244									
3/1/2022	Electric Meters	Open Terms	5,971.40	0.00	0.00	5,971.40	5,971.40	205734	BL-7866
						5,971.40	**5,971.40**		
WARREN COUNTY OIL - VEND-59860									
3/4/2022	0222 Fuel Distribution	Open Terms	2,220.84	0.00	0.00	2,220.84	2,220.84	0222 Fuel Distribution	BL-7820
						2,220.84	**2,220.84**		
Waste Management - VEND-1086									
3/27/2022	2 Yard dumpster	Net 30	97.21	0.00	15.00	97.21	97.21	6893214-0516-9	BL-7810
3/27/2022	4 Yard dumpster	Net 30	64.59	0.00	15.00	64.59	64.59	6893216-0516-4	BL-7846
						161.80	**161.80**		
WESCO - VEND-60220									
2/26/2022	3" and 4" U-Guard	Open Terms	234.49	0.00	0.00	234.49	234.49	072642	BL-7872
2/26/2022	Black Electric Tape and Blue Electric Tape	Open Terms	616.32	0.00	0.00	616.32	616.32	072643	BL-7873
3/2/2022	Splices	Open Terms	628.63	0.00	0.00	628.63	628.63	077862	BL-7874
						1,479.44	**1,479.44**		
Wiegert Disposal Inc - VEND-1081									
3/31/2022	0222 Dumpster Service	Net 30	110.00	0.00	15.00	110.00	110.00	0222 Dumpster Service	BL-7848
						110.00	**110.00**		
Wisconsin Independent Network, LLC - VEND-1067									
3/31/2022	Ethernet	Net 30	4,173.00	0.00	15.00	4,173.00	4,173.00	WIN014618	BL-7850
						4,173.00	**4,173.00**		
YMCA Of Greater Des Moines - VEND-1169									
4/2/2022	0322 Employee Wellness	Net 30	184.00	0.00	15.00	184.00	184.00	0322 Employee Wellness	BL-7778
						184.00	**184.00**		
		Check Count: **78**		Totals:		**$401,674.60**	**$401,674.60**		

INDIANOLA MUNICIPAL UTILITIES
IMU
Electric • Communications • Water

MEMORANDUM

To: IMU Board of Trustees of the Electric, Water and Communications Utilities

From:

Date: March 14, 2022

Subject: Approval of the January financial report.

Recommendation: Simple motion is in order.

Attachments:
1. 0122 Financials Summary
2. 0122 Balance Sheet Detail
3. 0122 Income Statements

Water Utility
Fund Summary
January 31, 2022

	FY 2022 Beg Cash Balance	YTD *Revenue	YTD **Expenditures	YTD Accrual Adj	FY 2022 YTD Cash Balance	*Rev Compared to Budget	**Exp Compared to Budget	Notes
						$ 2,826,600	$ 2,381,557	O&M Budget Revenue & Expenses
						$ 424,900	$ 849,800	Capital Budget Revenue & Expenses
							58.33%	Percent of Budget Comparison for July
600 Water O&M	$ 221,538	$ 1,631,192	$ 1,635,369	$ 104,908	$ 112,453	57.71%	68.67%	
700 Water Capital	$ 2,488,638	$ 439,900	$ 297,634	$ 896	$ 2,630,007	103.53%	35.02%	
790 Water Rev. Bonds	$ -	$ -	$ -	$ -	$ -			
780 Water Impr. Reserves	$ 75,000	$ -	$ -	$ -	$ 75,000			
Total	$ 2,785,176	$ 2,071,092	$ 1,933,003	$ 105,805	$ 2,817,460			

Reserve Targets:

Operational Cash on Hand	15	Days
Overall (110 or better)	313	Days

Other Operating Data

	Gallons Pumped FY21-22	Gallons Pumped FY20-21		Inventory on Hand FY21-22	Inventory on Hand FY20-21
July	45,915,600	43,766,000		$ 70,025	$ 60,294
August	46,698,000	46,527,000		$ 86,918	$ 68,321
September	44,528,000	38,938,000		$ 86,965	$ 75,317
October	41,430,000	37,065,000		$ 81,330	$ 63,699
November	36,116,000	32,846,000		$ 114,388	$ 63,642
December	37,914,000	31,668,000		$ 114,500	$ 65,648
January	39,718,000	32,729,000		$ 109,986	$ 63,009
February					$ 55,918
March					$ 87,967
April					$ 89,167
May					$ 84,617
June					$ 70,899
YTD TOTAL	292,319,600	263,539,000	YTD AVG	$ 94,873	$ 70,708
	10.9%			34.2%	

IMU Admin
Fund Summary
January 31, 2022

	FY 2022 Beg Cash Balance	YTD *Revenue	YTD **Expenditures	YTD Accrual Adj	FY 2022 YTD Cash Balance	*Rev Compared to Budget	**Exp Compared to Budget	Notes
						$ 691,200	$ 691,200	O&M Budget Revenue & Expenses-Utility Services
						$ 560,711	$ 560,711	O&M Budget Revenue & Expenses-IMU Admin
							58.33%	Percent of Budget Comparison for July
620 Utility Services	$ 382,873	$ 731,941	$ 732,289	$ (4,491)	$ 387,016	58.47%	58.49%	
Total	$ 382,873	$ 731,941	$ 732,289	$ (4,491)	$ 387,016			

Electric Utility
Fund Summary
January 31, 2022

	FY 2022 Beg Cash Balance	YTD *Revenue	YTD **Expenditures	YTD Accrual Adj	FY 2022 YTD Cash Balance	*Rev Compared to Budget	**Exp Compared to Budget	Notes
						$ 16,587,878	$ 15,564,255	O&M Budget Revenue & Expenses
						$ 1,173,600	$ 2,348,000	Capital Budget Revenue & Expenses
							58.33%	Percent of Budget Comparison for July
630 Electric O&M	$ 6,473,202	$ 10,766,966	$ 8,847,878	$ 1,608,489	$ 6,783,800	64.91%	56.85%	
730 Electric Capital	$ 4,598,601	$ 822,359	$ 279,694	$ 131,706	$ 5,009,560	70.07%	11.91%	
793 Electric Rev. Bonds	$ 1,368,248	$ 661,179	$ 168,250	$ 0	$ 1,861,177			2017C Interest Payment
625 Revolving Econ Dev	$ 114,097	$ -	$ -	$ -	$ 114,097			
626 USDA RLF	$ 375,000	$ -	$ -	$ -	$ 375,000			
Total	$ 12,929,148	$ 12,250,504	$ 9,295,822	$ 1,740,195	$ 14,143,635			

Reserve Targets:

Operational Cash on Hand	165	Days
Overall (110 or better)	273	Days

Other Operating Data

	Kwh's Billed FY21-22	Kwh's Billed FY20-21		Inventory on Hand FY21-22	Inventory on Hand FY20-21
July	11,445,992	8,914,241		$ 989,343	$ 994,613
August	12,112,667	13,234,240		$ 992,348	$ 988,447
September	13,038,750	13,646,968		$ 997,025	$ 1,011,061
October	13,556,254	13,400,541		$ 1,020,121	$ 1,003,522
November	9,944,562	10,297,980		$ 1,057,167	$ 1,082,990
December	8,421,475	8,891,505		$ 1,020,372	$ 1,089,326
January	8,740,491	9,124,796		$ 1,019,488	$ 1,087,587
February					$ 1,045,063
March					$ 1,018,846
April					$ 976,098
May					$ 1,028,556
June					$ 992,530
YTD TOTAL	77,260,191	77,510,271	YTD AVG	$ 1,013,695	$ 1,026,553
	-0.3%			-1.3%	

Fiber Utility
Fund Summary
January 31, 2022

	FY 2022 Beg Cash Balance	YTD *Revenue	YTD **Expenditures	YTD Accrual Adj	FY 2022 YTD Cash Balance	*Rev Compared to Budget	**Exp Compared to Budget	Notes
						$ 4,882,300	$ 4,960,689	O&M Budget Revenue & Expenses Capital Budget Revenue & Expenses
							58.33%	Percent of Budget Comparison for July
640 Fiber O&M & Capital	$ 222,680	$ 2,685,975	$ 2,270,999	$ 421,467	$ 216,188	55.01%	45.78%	
Total	$ 222,680	$ 2,685,975	$ 2,270,999	$ 421,467	$ 216,188			

Reserve Targets:

Operational Cash on Hand	20 Days
Overall (110 or better)	20 Days

Other Operating Data

	Subscriptions FY21-22	FY20-21	YOY Increase %	Inventory on Hand FY21-22	FY20-21
July	2,995	2,402	25%	$ 1,379,250	$ 1,041,499
August	3,039	2,455	24%	$ 1,381,182	$ 1,050,027
September	3,087	2,519	23%	$ 1,391,655	$ 1,130,772
October	3,136	2,594	21%	$ 1,403,383	$ 1,145,629
November	3,173	2,633	21%	$ 1,395,733	$ 1,162,303
December	3,214	2,685	20%	$ 1,513,915	$ 1,168,993
January	3,249	2,722	19%	$ 1,566,346	$ 1,184,037
February					$ 1,235,109
March					$ 1,257,544
April					$ 1,300,743
May					$ 1,299,534
June					$ 1,383,366
YTD AVG	3,128	2,573	YTD AVG	$ 1,433,066	$ 1,196,630
	21.6%			19.8%	

		YTD	
Assets			
Current Assets			
Cash And Cash Equivalents			
0000-11100-600	CASH	112,452.94	
0000-11100-700	CASH	2,630,007.29	
0000-11100-780	CASH	75,000.00	
Water Subtotal			***2,817,460.23***
0000-11100-620	CASH	372,566.70	
0000-11100-855	CASH	14,099.00	
0000-11105-620	PETTY CASH	350.00	
Admin Subtotal			***387,015.70***
0000-11100-730	CASH	5,009,559.89	
0000-11100-793	CASH	1,861,177.10	
0000-11100-625	CASH	114,097.24	
0000-11100-626	CASH	375,000.00	
0000-11100-630	CASH	6,783,800.37	
Electric Subtotal			***14,143,634.60***
0000-11100-640	Cash	1,271,948.94	
0000-11100-740	Cash	-1,055,760.75	
Fiber Subtotal			***216,188.19***
Receivables			
0000-12204-600	Pay Plan Sales Holding-WATER OPERATING FUND	7,918.56	
0000-12210-600	Due From Customers-WATER OPERATING FUND	42,629.20	
0000-12212-600	Other Customer Receivables (State Offset)-WATER OPERATING	15,630.00	
0000-12300-600	Accounts Receivable-Misc Charges-WATER OPERATING FUND	362,714.00	
0000-13200-600	Due From Other Governments-WATER OPERATING FUND	132,561.00	
Water Subtotal			***561,452.76***
0000-12205-620	Pay Plan Clearing-IMU ADMINISTRATION FUND	92,927.62	
0000-13200-620	Due From Other Governments-IMU ADMINISTRATION FUND	139,144.00	
0142-12210-620	Due From Customers - Tips For Trails-IMU ADMINISTRATION FUND	4.54	
0650-12204-620	Pay Plan Sales Holding Storm-IMU ADMINISTRATION FUND	892.48	
0650-12210-620	Due From Customers - Storm Water-IMU ADMINISTRATION FUND	8,993.67	
0670-12204-620	Pay Plan Sales Holding Recycling-IMU ADMINISTRATION FUND	1,368.99	
0670-12210-620	Due From Customers - Recycling-IMU ADMINISTRATION FUND	9,521.89	
0710-12204-620	Pay Plan Sales Holding Sewer-IMU ADMINISTRATION FUND	11,389.90	
0710-12210-620	Due From Customers - Sewer-IMU ADMINISTRATION FUND	72,679.85	
Admin Subtotal			***336,922.94***
0000-12200-630	ACCOUNTS RECEIVABLE	5,267.87	
0000-12204-630	Pay Plan Sales Holding-ELECTRIC OPERATING FUND	41,866.68	
0000-12210-630	Due From Customers-ELECTRIC OPERATING FUND	201,998.04	
0000-12211-630	Due From Customers - Special Handling-ELECTRIC OPERATING	-8,021.31	
0000-12212-630	Other Customer Receivables (State Offset)-ELECTRIC OPERATING	111,162.00	
0000-12300-630	Accounts Receivable-Misc Charges-ELECTRIC OPERATING FUND	2,890,602.00	
0000-13200-630	Due From Other Governments-ELECTRIC OPERATING FUND	319,624.00	
0000-12200-730	ACCOUNTS RECEIVABLE	114,450.15	
Electric Subtotal			***3,676,949.43***
0000-12200-640	Accounts Receivable	9,249.40	
0000-12204-640	Pay Plan Sales Holding-Fiber/Communications O&M	1,129.99	
0000-12210-640	Due From Customers-Fiber/Communications O&M	47,397.15	
0000-12212-640	Other Customer Receivables (State Offset)-Fiber/Communications	27,106.00	
0000-13200-640	Due From Other Governments-Fiber/Communications O&M	147,683.00	
Fiber Subtotal			***232,565.54***
Inventories			
0000-17405-700	Inventory-WATER CAPITAL PROJECTS FUND	123,416.25	
Water Subtotal			***123,416.25***
0000-16010-630	Inventories-Fuel Oil-ELECTRIC OPERATING FUND	721,536.00	
0000-17405-730	Inventory-ELECTRIC CAPITAL PROJECTS FUND	1,019,488.41	
Electric Subtotal			***1,741,024.41***
0000-17401-740	Inventory-Customer Premise Equipment	1,179,041.86	
0000-17405-740	Inventory-Fiber/CO to Dmarc	623,584.63	
Fiber Subtotal			***1,802,626.49***
Prepaid Expenses			
0000-16500-640	Prepaid Items-Fiber/Communications O&M	19,868.00	
0000-16500-740	Prepaid Items-Fiber/Communications Capital	9,162.00	
Fiber Subtotal			***29,030.00***

Other Current Assets		
0000-10120-999 Cash - IMU Checking	8,199,425.30	
0000-10121-999 Cash - Bankers Trust - Elec Fiber Project-Pooled Cash Fund	8,207,587.24	
0000-10122-999 Cash - TruBank - USDA Funds-Pooled Cash Fund	375,000.00	
0000-10124-999 Cash - Communications Sinking Fund-Pooled Cash Fund	776,264.57	
0000-10125-999 Cash - Electric Sinking Fund-Pooled Cash Fund	1,188,122.99	
0000-11100-999 Cash-Pooled Cash Fund	-16,321,527.91	
0000-11101-999 Cash-Telecom-Pooled Cash Fund	0.40	
0000-12202-999 AR Wash-Pooled Cash Fund	-950.00	
Subtotal		***2,423,922.59***
Property, Plant And Equipment		
0000-17100-600 Land-WATER OPERATING FUND	227,441.10	
0000-17200-600 Buildings-WATER OPERATING FUND	7,296,042.27	
0000-17400-600 Machinery And Equipment-WATER OPERATING FUND	402,041.07	
0000-17500-600 Vehicles-WATER OPERATING FUND	284,299.54	
0000-17600-600 Utility System-WATER OPERATING FUND	17,508,672.95	
0000-18800-600 Construction In Progress-WATER OPERATING FUND	38,859.00	
Water Subtotal		***25,757,355.93***
0000-17400-620 Machinery And Equipment-IMU ADMINISTRATION FUND	353,920.00	
Admin Subtotal		***353,920.00***
0000-17100-630 Land-ELECTRIC OPERATING FUND	359,206.84	
0000-17200-630 Buildings-ELECTRIC OPERATING FUND	4,233,815.10	
0000-17400-630 Machinery And Equipment-ELECTRIC OPERATING FUND	17,428,602.73	
0000-17500-630 Vehicles-ELECTRIC OPERATING FUND	1,372,970.70	
0000-17600-630 Utility System-ELECTRIC OPERATING FUND	39,996,572.00	
0000-18800-730 Construction In Progress-ELECTRIC CAPITAL PROJECTS FUND	200,539.00	
Electric Subtotal		***63,591,706.37***
0000-17200-640 Buildings-Fiber/Communications O&M	1,123,979.29	
0000-17400-640 Machinery And Equipment-Fiber/Communications O&M	2,593,840.65	
0000-17500-640 Vehicles-Fiber/Communications O&M	207,418.39	
0000-17600-640 Utility System-Fiber/Communications O&M	1,872,942.35	
Fiber Subtotal		***5,798,180.68***
Accumulated Depreciation		
0000-17450-600 Acc Depr - Machinery And Equipment-WATER OPERATING FUND	-12,488,623.89	
0000-17450-620 Acc Depr - Machinery And Equipment-IMU ADMINISTRATION FUND	-41,291.00	
0000-17450-630 Acc Depr - Machinery And Equipment-ELECTRIC OPERATING	-30,603,587.83	
0000-17250-640 Acc Depr - Buildings-Fiber/Communications O&M	-1,948,687.18	
0000-18050-740 Acc Depr - Infrastructure-Fiber/Communications Capital	3,220.29	
Subtotal		***-45,078,969.61***
Deferred Outflows Of Resources		
0000-19000-600 Pension Related Deferred Outflows-WATER OPERATING FUND	106,966.00	
0000-19000-620 Pension Related Deferred Outflows-IMU ADMINISTRATION FUND	111,506.00	
0000-19000-630 Pension Related Deferred Outflows-ELECTRIC OPERATING FUND	266,887.00	
0000-19500-630 Deferred Charge On Adv Refunding-ELECTRIC OPERATING FUND	218,648.00	
0000-19000-640 Pension Related Deferred Outflows-Fiber/Communications O&M	117,950.00	
Subtotal		***821,957.00***
Total Asset:	**$79,736,359.50**	**$ 79,736,359.50**

Liability	YTD	
Current Liabilities		
0000-22102-620 Budget Billing Balances-IMU ADMINISTRATION FUND	-2,799.87	
0000-23300-999 Due To Other Funds-Pooled Cash Fund	1,242,890.19	
Subtotal		***1,240,090.32***
Current Liabilities TOTAL:	1,240,090.32	
Accounts Payable		
0000-20800-620 Due To Other Governments-IMU ADMINISTRATION FUND	892,636.00	
0142-20202-620 Tips For Trails Payable To City -IMU ADMINISTRATION FUND	-187.98	
0650-20202-620 Storm Sewer Payable To City-IMU ADMINISTRATION FUND	13,369.89	
0670-20202-620 Recycling Payable To City-IMU ADMINISTRATION FUND	-45,059.27	
0710-20202-620 Sewer Payable To City-IMU ADMINISTRATION FUND	-389,334.26	
Admin Subtotal		***471,424.38***
0000-20200-630 ACCOUNTS PAYABLE	-0.19	
0000-21400-630 SALES TAX PAYABLE	-0.29	
Electric Subtotal		***-0.48***
0000-20200-640 Accounts Payable	41,538.00	
0000-26000-640 Other Liabilities-Deferred-Fiber/Communications O&M	3,859.00	
Fiber Subtotal		***45,397.00***
0000-20200-999 Accounts Payable-Pooled Cash Fund	889,421.34	
0000-20201-999 Unbilled AP-Pooled Cash Fund	91,344.19	
0670-20202-999 Recycling Payable To City-Pooled Cash Fund	2,036.74	
Subtotal		***982,802.27***

	Accounts Payable TOTAL:	1,499,623.17	
Accrued Expenses			
0000-20100-600	WAGES PAYABLE	55,734.00	
0000-23400-600	Accrued Intrest Payable-WATER OPERATING FUND	433.00	
Water Subtotal			***56,167.00***
0000-20100-620	WAGES PAYABLE	41,925.00	
0000-22100-620	Customer Balances-IMU ADMINISTRATION FUND	10,826.96	
Admin Subtotal			***52,751.96***
0000-20100-630	WAGES PAYABLE	112,100.00	
0000-23400-630	Accrued Intrest Payable-ELECTRIC OPERATING FUND	56,233.00	
Electric Subtotal			***168,333.00***
0000-20100-640	Wages Payable	54,874.00	
0000-23400-640	Accrued Intrest Payable Fiber/Communications O&M	32,340.00	
Fiber Subtotal			***87,214.00***
9999-99999-999	Payroll Clearing Account-Pooled Cash Fund	112,409.48	
Subtotal			***112,409.48***
	Accrued Expenses TOTAL:	476,875.44	
Long Term Debt			
0000-23100-600	Bonds Payable - General Obligation-WATER OPERATING FUND	190,800.00	
Water Subtotal			***190,800.00***
0000-23700-620	Elation Note Payable-IMU ADMINISTRATION FUND	235,138.00	
Admin Subtotal			***235,138.00***
0000-23200-630	Bond Premium 2017C Issue-ELECTRIC OPERATING FUND	365,710.00	
0000-23710-630	Series 2015 Refunding Note Payable-ELECTRIC OPERATING	2,571,000.00	
0000-23720-630	Series 2017C Electric Note Payable-ELECTRIC OPERATING FUND	6,680,000.00	
Electric Subtotal			***9,616,710.00***
0000-23700-640	Elation Note Payable-Fiber/Communications O&M	26,444.00	
0000-23730-640	Series 2017A Fiber Note Payable-Fiber/Communications O&M	6,077,000.00	
0000-23740-640	Series 2017B Fiber Note Payable-Fiber/Communications O&M	2,900,000.00	
Fiber Subtotal			***9,003,444.00***
	Long Term Debt TOTAL:	19,046,092.00	
Other Long Term Liabilities			
0000-25000-600	Net OPEB Liability-WATER OPERATING FUND	94,344.00	
0000-25100-600	Net Pension Liability - IPERS-WATER OPERATING FUND	348,358.00	
0000-29000-600	Pension Related Deferred Inflows-WATER OPERATING FUND	15,842.00	
Water Subtotal			***458,544.00***
0000-25000-620	Net OPEB Liability-IMU ADMINISTRATION FUND	98,349.00	
0000-25100-620	Net Pension Liability - IPERS-IMU ADMINISTRATION FUND	363,146.00	
0000-29000-620	Pension Related Deferred Inflows-IMU ADMINISTRATION FUND	16,514.00	
Admin Subtotal			***478,009.00***
0000-25000-630	Net OPEB Liability-ELECTRIC OPERATING FUND	235,395.00	
0000-25100-630	Net Pension Liability - IPERS-ELECTRIC OPERATING FUND	869,175.00	
0000-29000-630	Pension Related Deferred Inflows-ELECTRIC OPERATING FUND	39,526.00	
Electric Subtotal			***1,144,096.00***
0000-25000-640	Net OPEB Liability-Fiber/Communications O&M	104,033.00	
0000-25100-640	Net Pension Liability - IPERS-Fiber/Communications O&M	384,131.00	
0000-29000-640	Pension Related Deferred Inflows-Fiber/Communications O&M	17,468.00	
Fiber Subtotal			***505,632.00***
	Other Long Term Liabilities TOTAL:	2,586,281.00	
Wages and Benefits Payable			
0000-21201-999	FICA Payable-Pooled Cash Fund	8,191.49	
0000-21204-999	IPERS Payable-Pooled Cash Fund	42,848.96	
0000-21205-999	Health Insurance Payable-Pooled Cash Fund	41,383.07	
0000-21206-999	HSA Payable-Pooled Cash Fund	2,276.54	
0000-21207-999	Dental Insurance Payable-Pooled Cash Fund	1,774.19	
0000-21208-999	Vision Insurance Payable-Pooled Cash Fund	261.53	
0000-21209-999	457 Payable-Pooled Cash Fund	1,674.61	
0000-21211-999	Life/ADD/STD/LTD Payable-Pooled Cash Fund	1,205.34	
0000-21212-999	Accrued Leave Payable-Pooled Cash Fund	-15,164.94	
0000-21213-999	Other Benefits Payable-Pooled Cash Fund	27.13	
Subtotal			***84,477.92***
	Wages and Benefits Payable TOTAL:	84,477.92	
Liability Not On Balance Sheet			
	Liability Not On Balance Sheet TOTAL:	0.00	
Equity	YTD		
Net Position			
0000-38000-600	Fund Balance-Unassigned	13,348,269.74	
0000-38000-620	Fund Balance-Unassigned	-184,450.59	
0000-38000-625	Fund Balance-Unassigned	114,097.24	
0000-38000-626	Fund Balance-Unassigned	375,000.00	
0000-38000-630	Fund Balance-Unassigned	31,495,132.68	

0000-38000-640 Fund Balance-Unassigned		-4,472,659.79	
0000-38000-700 Fund Balance-Unassigned		2,611,157.79	
0000-38000-730 Fund Balance-Unassigned		5,801,372.91	
0000-38000-740 Fund Balance-Unassigned		667,071.28	
0000-38000-780 Fund Balance-Unassigned		75,000.00	
0000-38000-793 Fund Balance-Unassigned		1,368,247.56	
0000-38000-855 Fund Balance-Unassigned		14,099.00	
Subtotal			***51,212,337.82***
	Net Position TOTAL:	51,212,337.82	
Current Year Earnings			
	Current Year Earnings TOTAL:	0.00	
	Current Year Earnings	**$3,590,581.83**	***3,590,581.83***
	Total Liability & Equity :	**79,736,359.50**	**79,736,359.50**

Income Statement By Account Group Detail

Date Range: 07/01/2021 to 01/31/2022

Indianola Municipal Utilities

Thursday, March 10, 2022

8:51 AM

		Current	Prior	Change	% Change
Revenue					
WATER REVENUE					
8100-43000-600	Interest	3,686.97	9,021.71	(5,334.74)	-59.13%
8100-43100-600	Rent--Land & Facilities	3,150.00	0.00	3,150.00	0.00%
8100-43400-600	Lease--Utility	34,716.15	35,235.30	(519.15)	-1.47%
8100-45001-600	Administrative Fee--Water	4,903.37	1,600.87	3,302.50	206.29%
8100-45150-600	Fire Service Fees	0.00	9,477.50	(9,477.50)	-100.00%
8100-45400-600	Connection Fee	11,090.00	630.00	10,460.00	1660.32%
8100-45450-600	Write Off Recovery - Water	(4,087.23)	(69.69)	(4,017.54)	5764.87%
8100-45600-600	Water Sales	1,483,269.17	1,529,987.52	(46,718.35)	-3.05%
8100-45601-600	Construction Water	1,520.00	0.00	1,520.00	0.00%
8100-45602-600	Water Meter Fees	15,850.00	150.00	15,700.00	10466.67%
8100-45603-600	Other Water Fees	3,955.00	108.23	3,846.77	3554.25%
8100-47100-600	Refunds/Reimbursements	(4,640.00)	100.00	(4,740.00)	-4740.00%
8100-47400-600	Misc Sales	0.00	4,549.02	(4,549.02)	-100.00%
8100-48900-600	Sales Tax	413.70	0.00	413.70	0.00%
8100-48901-600	Excise Tax	77,364.93	79,876.08	(2,511.15)	-3.14%
	WATER REVENUE	**1,631,192.06**	**1,670,666.54**	**(39,474.48)**	
WATER CAPITAL PROJECTS - REVENUE					
8100-48010-700	Sale of Vehicles/Equipment	0.00	16,891.14	(16,891.14)	-100.00%
8100-49900-700	Transfer In--Water Improve	439,900.02	549,500.00	(109,599.98)	-19.95%
	WATER CAPITAL PROJECTS - REVENUE	**439,900.02**	**566,391.14**	**(126,491.12)**	
	Total Revenue:	**2,071,092.08**	**2,237,057.68**	**(165,965.60)**	
Expense					
WATER - PLANT OPERATIONS					
8110-60170-600	Salary/Wages--Operational	102,797.70	101,071.55	1,726.15	1.71%
8110-60180-600	Salary/Wages--Superintendent	67,369.14	63,509.60	3,859.54	6.08%
8110-61100-600	FICA	9,660.11	18,004.66	(8,344.55)	-46.35%
8110-61300-600	IPERS	12,169.15	22,890.13	(10,720.98)	-46.84%
8110-61420-600	Deferred Comp--457	3,583.37	4,057.80	(474.43)	-11.69%
8110-61810-600	Uniforms/Clothing Allowance	2,116.40	1,200.00	916.40	76.37%
8110-62100-600	Membership Dues/Subscriptions	2,406.53	340.00	2,066.53	607.80%
8110-62300-600	Education/Training	2,038.00	0.00	2,038.00	0.00%
8110-63710-600	Utilities	112,594.94	100,804.45	11,790.49	11.70%
8110-63730-600	Telephone	1,727.47	1,638.95	88.52	5.40%
8110-64990-600	Misc Contractual	5,893.40	5,753.40	140.00	2.43%
8110-65010-600	Chemicals	48,123.85	45,148.69	2,975.16	6.59%
8110-65012-600	Lab Supplies/Reagents	2,594.37	2,141.85	452.52	21.13%
8110-65070-600	Materials/Supplies	50.00	125.00	(75.00)	-60.00%
8110-65500-600	Personal Protective Equipment	11.98	357.07	(345.09)	-96.64%
	WATER - PLANT OPERATIONS	**373,136.41**	**367,043.15**	**6,093.26**	

Income Statement By Account Group Detail

Date Range: 07/01/2021 to 01/31/2022

Indianola Municipal Utilities

Thursday, March 10, 2022

8:51 AM

		Current	Prior	Change	% Change
WATER - PLANT MAINTENANCE					
8120-63100-600	Repair/Maint--Bldg/Grounds	1,296.35	8,902.29	(7,605.94)	-85.44%
8120-63410-600	Repair/Maint--Equipment	20,558.31	12,005.08	8,553.23	71.25%
8120-64090-600	Janitorial Services	1,860.75	2,139.45	(278.70)	-13.03%
8120-64872-600	Mowing	3,280.00	2,090.00	1,190.00	56.94%
8120-65070-600	Materials/Supplies	3,168.94	5,662.42	(2,493.48)	-44.04%
	WATER - PLANT MAINTENANCE	**30,164.35**	**30,799.24**	**(634.89)**	
WATER DISTRIBUTION					
8150-60150-600	Salary/Wages--Maintenance	156,530.45	106,315.01	50,215.44	47.23%
8150-61100-600	FICA	7,467.80	1,337.11	6,130.69	458.50%
8150-61300-600	IPERS	10,034.33	1,818.04	8,216.29	451.93%
8150-63453-600	Repair/Maint--System	40,937.31	12,747.41	28,189.90	221.14%
8150-64900-600	Misc Consulting	2,550.00	2,550.00	0.00	0.00%
8150-65072-600	Materials/Supplies--Maintenanc	18,474.19	30,055.77	(11,581.58)	-38.53%
	WATER DISTRIBUTION	**235,994.08**	**154,823.34**	**81,170.74**	
WATER - FLEET/VEHICLES					
8160-63320-600	Repair/Maint--Vehicles	3,401.46	4,809.90	(1,408.44)	-29.28%
8160-65050-600	Vehicle Operating Supplies	6,012.30	3,419.92	2,592.38	75.80%
8160-65072-600	Materials/Supplies--Maintenanc	608.84	1,809.18	(1,200.34)	-66.35%
	WATER - FLEET/VEHICLES	**10,022.60**	**10,039.00**	**(16.40)**	
WATER - METER READING					
8170-60165-600	Salary/Wages--Meter Read/Repai	19,158.52	15,819.38	3,339.14	21.11%
8170-61100-600	FICA	1,120.19	974.75	145.44	14.92%
8170-61300-600	IPERS	1,230.78	1,206.62	24.16	2.00%
8170-64990-600	Misc Contractual (Itron)	3,014.89	2,338.46	676.43	28.93%
	WATER - METER READING	**24,524.38**	**20,339.21**	**4,185.17**	
WATER - OVERHEAD					
8180-61430-600	Employee Assistance Program	129.60	108.00	21.60	20.00%
8180-61440-600	Wellness Program	225.00	390.00	(165.00)	-42.31%
8180-61500-600	Health Insurance	47,040.60	55,147.54	(8,106.94)	-14.70%
8180-61501-600	Dental Insurance	1,903.12	2,412.42	(509.30)	-21.11%
8180-61502-600	Vision Insurance	253.86	293.30	(39.44)	-13.45%
8180-61503-600	HSA Expense	5,349.76	12,538.20	(7,188.44)	-57.33%
8180-61550-600	Life Insurance/ADD/LTD/STD	2,164.74	1,287.25	877.49	68.17%
8180-61599-600	Workers' Comp Insurance	4,743.01	6,216.99	(1,473.98)	-23.71%
8180-64081-600	Insurance--Auto	2,077.25	2,281.40	(204.15)	-8.95%
8180-64082-600	Insurance--General Liability	4,445.90	4,509.51	(63.61)	-1.41%
8180-64083-600	Insurance--Property	18,623.04	14,260.00	4,363.04	30.60%
8180-64084-600	Insurance--Boiler/Machinery	3,132.00	3,132.00	0.00	0.00%
8180-64121-600	Drug & Alcohol Testing	53.00	70.33	(17.33)	-24.64%
8180-64180-600	Sales Tax	77,805.93	78,257.91	(451.98)	-0.58%
	WATER - OVERHEAD	**167,946.81**	**180,904.85**	**(12,958.04)**	

Income Statement By Account Group Detail

Date Range: 07/01/2021 to 01/31/2022

Indianola Municipal Utilities

Thursday, March 10, 2022

8:51 AM

		Current	Prior	Change	% Change
WATER - ADMIN/GENERAL					
8190-64110-600	Legal Service Fees	0.00	330.00	(330.00)	-100.00%
8190-64130-600	Payment in Lieu of Tax	43,283.38	42,847.00	436.38	1.02%
8190-64190-600	Computer/Technology Services	888.36	0.00	888.36	0.00%
8190-64902-600	Professional Services HR	3,593.87	3,429.37	164.50	4.80%
8190-64903-600	Professional Services IT	14,063.98	14,112.56	(48.58)	-0.34%
8190-64904-600	Professional Services Clerk	13,307.42	11,618.89	1,688.53	14.53%
8190-64905-600	Professional Services US	130,357.50	68,264.56	62,092.94	90.96%
8190-64906-600	Professional Services IMU Admi	98,124.25	49,504.56	48,619.69	98.21%
8190-64990-600	Misc Contractual	9,680.40	12,196.70	(2,516.30)	-20.63%
8190-65991-600	Donations/Contributions-WATER OPERATING FUND	8,625.00		8,625.00	0.00%
8190-68010-600	Series 2012B GO Debt	31,500.00	31,500.00	0.00	0.00%
8190-68510-600	Series 2012B GO Debt Interest-WATER OPERATING	75.00	0.00	75.00	0.00%
	WATER - ADMIN/GENERAL	**353,499.16**	**233,803.64**	**119,695.52**	
WATER - DEPARTMENT 8192					
8192-64990-600	Misc Contractual	181.25	116.79	64.46	55.19%
	WATER - DEPARTMENT 8192	**181.25**	**116.79**	**64.46**	
WATER - IMU TRANSFERS					
8197-69900-600	Transfer Out--Water Improve	439,900.02	549,500.00	(109,599.98)	-19.95%
	WATER - IMU TRANSFERS	**439,900.02**	**549,500.00**	**(109,599.98)**	
WATER CAPITAL PROJECTS - EXPENDITURES					
8100-67100-700	Vehicles	0.00	148,683.99	(148,683.99)	-100.00%
8100-67402-700	Water Towers	15,375.00	168,148.24	(152,773.24)	-90.86%
8100-67405-700	Valves/Hydrant Replacement	(4,752.00)	0.00	(4,752.00)	0.00%
8100-67406-700	Water Mains	287,011.27	9,179.98	277,831.29	3026.49%
8100-67905-700	Meters (Non-Radio Read)	0.00	24,714.98	(24,714.98)	-100.00%
8100-67906-700	Materials--Stock/Inventory	0.00	(1,040.88)	1,040.88	-100.00%
	WATER CAPITAL PROJECTS - EXPENDITURES	**297,634.27**	**349,686.31**	**(52,052.04)**	
	Total Expense:	**1,933,003.33**	**1,897,055.53**	**35,947.80**	
	Net Profit/(Loss):	**138,088.75**	**340,002.15**	**(201,913.40)**	

Income Statement By Account Group Detail

Date Range: 07/01/2021 to 01/31/2022

Indianola Municipal Utilities

Thursday, March 10, 2022

8:49 AM

		Current	Prior	Change	% Change
Revenue					
Other					
0000-47000-620	Pay Plan Revenue-IMU ADMINISTRATION FUND	93,168.59	10,524.58	82,644.01	785.25%
0650-45450-620	Write Off Recovery - Storm Water-IMU ADMINISTRAT	(174.23)	(10.60)	(163.63)	1543.68%
0670-45450-620	Write Off Recovery - Recycling-IMU ADMINISTRATIO	(1,332.52)	(23.21)	(1,309.31)	5641.15%
0710-45450-620	Write Off Recovery - Sewer-IMU ADMINISTRATION F	(7,411.55)	(71.75)	(7,339.80)	10229.69%
	Other	**84,250.29**	**10,419.02**	**73,831.27**	
IMU ADMINISTRATION REVENUE					
8000-45550-620	Returned Check Fee-IMU ADMINISTRATION FUND	1,650.00		1,650.00	0.00%
8000-47100-620	Refunds/Reimbursements	0.00	8,146.11	(8,146.11)	-100.00%
8000-47820-620	IMU Shared Services - US	403,209.87	329,381.93	73,827.94	22.41%
	IMU ADMINISTRATION REVENUE	**404,859.87**	**337,528.04**	**67,331.83**	
IMU ADMIN/GENERAL REVENUE					
8090-47820-620	IMU Shared Services -IMU Admin	327,080.81	247,522.87	79,557.94	32.14%
	IMU ADMIN/GENERAL REVENUE	**327,080.81**	**247,522.87**	**79,557.94**	
	Total Revenue:	**816,190.97**	**595,469.93**	**220,721.04**	
Expense					
IMU - OVERHEAD					
8080-61500-620	Health Insurance	19,959.06	22,994.09	(3,035.03)	-13.20%
8080-61501-620	Dental Insurance	1,467.01	1,611.85	(144.84)	-8.99%
8080-61502-620	Vision Insurance	235.98	218.15	17.83	8.17%
8080-61503-620	HSA Expense	1,999.92	6,234.52	(4,234.60)	-67.92%
	IMU - OVERHEAD	**23,661.97**	**31,058.61**	**(7,396.64)**	
IMU - ADMIN/GENERAL					
8090-60110-620	Salary/Wages--Utility Services Supervisor	39,953.72	32,944.20	7,009.52	21.28%
8090-60130-620	Salary/Wages--Utility Services Reps	122,956.03	96,194.81	26,761.22	27.82%
8090-61100-620	FICA	8,731.72	9,407.17	(675.45)	-7.18%
8090-61300-620	IPERS	11,141.45	11,799.79	(658.34)	-5.58%
8090-61420-620	Deferred Comp--457	1,821.44	4,225.00	(2,403.56)	-56.89%
8090-61430-620	Employee Assistance Program	108.00	90.00	18.00	20.00%
8090-61440-620	Wellness Program	170.00	335.00	(165.00)	-49.25%
8090-61550-620	Life Insurance/ADD/LTD/STD	1,412.76	1,053.87	358.89	34.05%
8090-61599-620	Workers' Comp Insurance	155.97	211.21	(55.24)	-26.15%
8090-63100-620	Repair/Maint--Bldg/Grounds	939.79	2,693.44	(1,753.65)	-65.11%
8090-63400-620	Repair/Maint--Office Equip	1,651.10	2,323.88	(672.78)	-28.95%
8090-63710-620	Utilities	2,066.02	2,722.64	(656.62)	-24.12%
8090-63730-620	Telephone	489.96	782.53	(292.57)	-37.39%
8090-64040-620	Cash Shortage/Overage-IMU ADMINISTRATION FUN	(300.00)	(84.56)	(215.44)	254.78%
8090-64083-620	Insurance--Property	1,515.00	1,166.00	349.00	29.93%
8090-64090-620	Janitorial Services	6,747.13	7,641.98	(894.85)	-11.71%

		Current	Prior	Change	% Change
8090-64140-620	Printing	15,161.62	20,086.36	(4,924.74)	-24.52%
8090-64190-620	Computer/Technology Services	61,543.39	60,655.00	888.39	1.46%
8090-64872-620	Mowing	560.00	784.70	(224.70)	-28.64%
8090-64990-620	Misc Contractual	364.44	13,140.75	(12,776.31)	-97.23%
8090-65070-620	Materials/Supplies	887.30	7,437.79	(6,550.49)	-88.07%
8090-65080-620	Postage	22,108.13	21,285.61	822.52	3.86%
8090-65081-620	E Bill Credit-IMU ADMINISTRATION FUND	1,738.00	984.40	753.60	76.55%
8090-65990-620	Miscellaneous	619.55	319.13	300.42	94.14%
8090-67240-620	Computer Hardware/Software	44,891.15	43,444.84	1,446.31	3.33%
	IMU - ADMIN/GENERAL	**347,433.67**	**341,645.54**	**5,788.13**	
IMU - ADMIN-GM					
8091-60110-620	Salary/Wages--Administration	186,081.24	148,598.44	37,482.80	25.22%
8091-61100-620	FICA	9,841.05	10,673.26	(832.21)	-7.80%
8091-61300-620	IPERS	12,294.33	13,126.69	(832.36)	-6.34%
8091-61420-620	Deferred Comp--457	6,082.72	1,354.00	4,728.72	349.24%
8091-61430-620	Employee Assistance Program	64.80	54.00	10.80	20.00%
8091-61440-620	Wellness Program	526.29	225.00	301.29	133.91%
8091-61500-620	Health Insurance	30,288.42	35,336.49	(5,048.07)	-14.29%
8091-61501-620	Dental Insurance	1,583.86	1,987.66	(403.80)	-20.32%
8091-61502-620	Vision Insurance	187.74	199.60	(11.86)	-5.94%
8091-61503-620	HSA Expense	2,999.88	6,830.64	(3,830.76)	-56.08%
8091-61550-620	Life Insurance/ADD/LTD	1,197.24	791.33	405.91	51.29%
8091-61599-620	Workers' Comp Insurance	166.03	157.28	8.75	5.56%
8091-62100-620	Membership Dues/Subscriptions	665.00	644.00	21.00	3.26%
8091-62300-620	Education/Training	2,845.91	0.00	2,845.91	0.00%
8091-63730-620	Telephone	1,106.25	1,050.00	56.25	5.36%
8091-64010-620	Audits-IMU ADMINISTRATION FUND	24,400.00	10,000.00	14,400.00	144.00%
8091-64020-620	Advertising & Legal Notices	2,298.00	1,861.25	436.75	23.47%
8091-64082-620	Insurance--General Liability	7,888.08	3,997.34	3,890.74	97.33%
8091-64084-620	Insurance--Boiler/Machinery	991.50	992.00	(0.50)	-0.05%
8091-64110-620	Legal Service Fees	11,982.50	6,255.00	5,727.50	91.57%
8091-64140-620	Printing	950.64	0.00	950.64	0.00%
8091-64190-620	Technology Services-IMU ADMINISTRATION FUND	5,880.00	5,880.00	0.00	0.00%
8091-64910-620	Professional Services - Other-IMU ADMINISTRATION	4,717.96	23,000.00	(18,282.04)	-79.49%
8091-64990-620	Misc Contractual	25,180.79	1,623.98	23,556.81	1450.56%
8091-65070-620	Materials/Supplies	1,150.86	953.63	197.23	20.68%
8091-65990-620	Miscellaneous	832.67	848.79	(16.12)	-1.90%
8091-67240-620	Computer Hardware/Software	18,989.81	19,398.27	(408.46)	-2.11%
	IMU - ADMIN-GM	**361,193.57**	**295,838.65**	**65,354.92**	
	Total Expense:	**732,289.21**	**668,542.80**	**63,746.41**	
	Net Profit/(Loss):	**83,901.76**	**(73,072.87)**	**156,974.63**	

Income Statement By Account Group Detail

Date Range: 07/01/2021 to 01/31/2022

Indianola Municipal Utilities

Thursday, March 10, 2022

8:48 AM

		Current	Prior	Change	% Change
Revenue					
Revenue Not On Income Statement					
8200-49793-793	Transfer In--Electric Rev Impr	661,179.19	661,295.81	(116.62)	-0.02%
	Revenue Not On Income Statement	**661,179.19**	**661,295.81**	**(116.62)**	
ELECTRIC REVENUE					
8200-40650-630	Pole Franchise Fees	0.00	38,670.00	(38,670.00)	-100.00%
8200-43000-630	Interest	13,991.67	41,605.30	(27,613.63)	-66.37%
8200-43001-630	Outside Plant Lease - Fiber	175,000.00	175,000.00	0.00	0.00%
8200-45001-630	Administrative Fee--Electric	30,279.67	11,919.99	18,359.68	154.02%
8200-45400-630	Connection Fee	9,180.00	900.00	8,280.00	920.00%
8200-45405-630	Disconnect Fee	21,930.00	9,874.91	12,055.09	122.08%
8200-45450-630	Write Off Recovery - Electric	(38,165.63)	(913.13)	(37,252.50)	4079.65%
8200-45629-630	MISO Transmission Revenue	54,877.79	50,893.90	3,983.89	7.83%
8200-45630-630	Electric Service Fees	10,126,294.52	9,507,983.89	618,310.63	6.50%
8200-45631-630	Peaking Power & Energy	37,843.28	36,329.43	1,513.85	4.17%
8200-45632-630	Peak Capacity Contract	74,459.00	69,209.00	5,250.00	7.59%
8200-45633-630	Substation Capacity	10,374.00	11,856.00	(1,482.00)	-12.50%
8200-45634-630	Electric Service--Construction	3,200.00	0.00	3,200.00	0.00%
8200-45636-630	Electric Meter Fees	3,200.00	0.00	3,200.00	0.00%
8200-45639-630	Renewable Energy Contributions	7,112.00	8,833.19	(1,721.19)	-19.49%
8200-47100-630	Refunds/Reimbursements	4,990.80	19,038.74	(14,047.94)	-73.79%
8200-47400-630	Misc Sales (Copies/Scrap/etc)	14,667.36	63,957.21	(49,289.85)	-77.07%
8200-47820-630	Internal Service Charges-Fiber	18,000.00	28,000.00	(10,000.00)	-35.71%
8200-48900-630	Sales Tax	199,731.38	207,725.43	(7,994.05)	-3.85%
	ELECTRIC REVENUE	**10,766,965.84**	**10,280,883.86**	**486,081.98**	
ELECTRIC CAPITAL PROJECTS - REVENUE					
8200-45629-730	MISO Transmission Revenue	219,511.16	203,575.56	15,935.60	7.83%
8200-45632-730	Peak Capacity Contract	297,829.00	276,829.00	21,000.00	7.59%
8200-45633-730	Substation Capacity	41,496.00	47,424.00	(5,928.00)	-12.50%
8200-45638-730	Electric Install Fee	161,411.28	211,159.94	(49,748.66)	-23.56%
8200-47100-730	Refunds/Reimbursements	82,089.49	1,708.79	80,380.70	4703.95%
8200-48010-730	Sale of Vehicles/Equipment-ELECTRIC CAPITAL PR(	20,022.00		20,022.00	0.00%
	ELECTRIC CAPITAL PROJECTS - REVENUE	**822,358.93**	**740,697.29**	**81,661.64**	
	Total Revenue:	**12,250,503.96**	**11,682,876.96**	**567,627.00**	
Expense					
Expense Not On Income Statement					
8202-68510-793	2015 (2011) Interest Payments	32,974.65	43,456.40	(10,481.75)	-24.12%
8204-68510-793	2017C Interest EL Related Fiber & Li	135,275.00	135,275.00	0.00	0.00%
	Expense Not On Income Statement	**168,249.65**	**178,731.40**	**(10,481.75)**	
ELECTRIC - PLANT OPERATIONS					

		Current	Prior	Change	% Change
8210-60170-630	Salary/Wages--Operational	18,231.66	22,058.68	(3,827.02)	-17.35%
8210-61100-630	FICA	1,220.09	13,356.67	(12,136.58)	-90.87%
8210-61300-630	IPERS	3,059.52	7,235.30	(4,175.78)	-57.71%
8210-61420-630	Deferred Comp--457	1,194.87	653.94	540.93	82.72%
8210-61810-630	Uniforms/Clothing Allowance	1,200.00	1,500.00	(300.00)	-20.00%
8210-62300-630	Education/Training	(150.00)	0.00	(150.00)	0.00%
8210-63710-630	Utilities	0.00	18,799.08	(18,799.08)	-100.00%
8210-64190-630	Computer/Technical Services-ELECTRIC OPERATIN(	888.38	0.00	888.38	0.00%
8210-65500-630	Personal Protective Equipment	2,396.81	554.99	1,841.82	331.87%
	ELECTRIC - PLANT OPERATIONS	**28,041.33**	**64,158.66**	**(36,117.33)**	
ELECTRIC - PLANT MAINTENANCE					
8220-60150-630	Salary/Wages--Maintenance	132,491.49	108,360.96	24,130.53	22.27%
8220-61100-630	FICA	7,094.45	2,520.30	4,574.15	181.49%
8220-61300-630	IPERS	7,870.24	5,390.78	2,479.46	45.99%
8220-63100-630	Repair/Maint--Bldg/Grounds	2,766.59	3,292.72	(526.13)	-15.98%
8220-63410-630	Repair/Maint--Equipment	6,625.89	17,891.38	(11,265.49)	-62.97%
8220-64090-630	Janitorial Services	6,586.13	9,033.22	(2,447.09)	-27.09%
8220-64200-630	Inspections/Testing	41.20	0.00	41.20	0.00%
8220-65072-630	Materials/Supplies--Maintenanc	2,047.31	1,780.69	266.62	14.97%
	ELECTRIC - PLANT MAINTENANCE	**165,523.30**	**148,270.05**	**17,253.25**	
ELECTRIC - TURBINES					
8225-63410-630	Repair/Maint--Equipment	17,659.93	11,608.74	6,051.19	52.13%
	ELECTRIC - TURBINES	**17,659.93**	**11,608.74**	**6,051.19**	
ELECTRIC - PURCHASED ENERGY					
8230-63990-630	Renewable Energy Purchased	189,586.50	183,305.68	6,280.82	3.43%
8230-63991-630	Electric Energy Purchased (Bul	5,150,582.14	5,101,656.43	48,925.71	0.96%
8230-63992-630	Transmission Fees	487,101.13	563,769.55	(76,668.42)	-13.60%
	ELECTRIC - PURCHASED ENERGY	**5,827,269.77**	**5,848,731.66**	**(21,461.89)**	
ELECTRIC - DISTRIBUTION OPERATIONS					
8240-60180-630	Salary/Wages--Superintendent	73,029.90	60,698.00	12,331.90	20.32%
8240-61100-630	FICA	4,170.27	4,493.51	(323.24)	-7.19%
8240-61300-630	IPERS	5,248.77	5,711.01	(462.24)	-8.09%
8240-61420-630	Deferred Comp--457	1,546.70	1,538.85	7.85	0.51%
8240-61810-630	Uniforms/Clothing Allowance	3,000.00	2,700.00	300.00	11.11%
8240-62300-630	Education/Training	1,964.80	2,999.27	(1,034.47)	-34.49%
8240-63710-630	Utilities	15,656.57	669.62	14,986.95	2238.13%
8240-63730-630	Telephone	5,211.64	4,660.66	550.98	11.82%
8240-64090-630	Janitorial-ELECTRIC OPERATING FUND	1,014.36		1,014.36	0.00%
8240-65500-630	Personal Protective Equipment	7,828.13	5,095.17	2,732.96	53.64%
8240-65990-630	Miscellaneous	3,151.80	3,920.40	(768.60)	-19.61%
	ELECTRIC - DISTRIBUTION OPERATIONS	**121,822.94**	**92,486.49**	**29,336.45**	
ELECTRIC - DISTRIBUTION MAINTENACE					

		Current	Prior	Change	% Change
8250-60150-630	Salary/Wages--Maintenance	516,118.93	419,993.08	96,125.85	22.89%
8250-61100-630	FICA	27,368.31	22,226.41	5,141.90	23.13%
8250-61300-630	IPERS	35,060.42	39,167.98	(4,107.56)	-10.49%
8250-61420-630	Deferred Comp--457	4,786.54	4,009.40	777.14	19.38%
8250-63100-630	Repair/Maint--Bldg/Grounds	5,083.62	1,070.79	4,012.83	374.75%
8250-63410-630	Repair/Maint--Equipment	1.07	0.00	1.07	0.00%
8250-63423-630	Repair/Maint--Street Lights	7,921.57	15,997.47	(8,075.90)	-50.48%
8250-63453-630	Repair/Maint--System	5,402.00	1,147.00	4,255.00	370.97%
8250-64200-630	Inspections/Testing	18,827.91	23,568.66	(4,740.75)	-20.11%
8250-64750-630	Boring	3,995.00	0.00	3,995.00	0.00%
8250-64990-630	Misc Contractual	2,514.50	1,721.30	793.20	46.08%
8250-65072-630	Materials/Supplies--Maintenanc	53,122.06	66,197.22	(13,075.16)	-19.75%
	ELECTRIC - DISTRIBUTION MAINTENACE	**680,201.93**	**595,099.31**	**85,102.62**	
ELECTRIC - TRANSMISSION					
8255-60150-630	Salary/Wages--Maintenance	1,353.03	1,962.03	(609.00)	-31.04%
8255-61100-630	FICA	99.60	58.03	41.57	71.64%
8255-61300-630	IPERS	291.78	307.40	(15.62)	-5.08%
8255-62100-630	Membership Dues/Subscriptions	1,805.00	3,610.00	(1,805.00)	-50.00%
8255-65990-630	Miscellaneous	899.00	927.00	(28.00)	-3.02%
	ELECTRIC - TRANSMISSION	**4,448.41**	**6,864.46**	**(2,416.05)**	
ELECTRIC - FLEET/VEHICLES					
8260-63320-630	Repair/Maint--Vehicles	6,541.17	10,516.62	(3,975.45)	-37.80%
8260-65050-630	Vehicle Operating Supplies	13,040.99	7,185.04	5,855.95	81.50%
8260-65072-630	Materials/Supplies--Maintenanc	17,809.86	5,630.05	12,179.81	216.34%
	ELECTRIC - FLEET/VEHICLES	**37,392.02**	**23,331.71**	**14,060.31**	
ELECTRIC - METER READING					
8270-60165-630	Salary/Wages--Meter Read/Repai	20,649.43	16,698.86	3,950.57	23.66%
8270-61100-630	FICA	1,229.79	986.85	242.94	24.62%
8270-61300-630	IPERS	1,349.13	1,222.46	126.67	10.36%
8270-64990-630	Misc Contractual	3,015.07	2,338.47	676.60	28.93%
	ELECTRIC - METER READING	**26,243.42**	**21,246.64**	**4,996.78**	
ELECTRIC - OVERHEAD					
8280-61430-630	Employee Assistance Program	324.00	270.00	54.00	20.00%
8280-61440-630	Wellness Program	540.00	1,042.00	(502.00)	-48.18%
8280-61500-630	Health Insurance	97,196.82	109,791.29	(12,594.47)	-11.47%
8280-61501-630	Dental Insurance	4,725.25	5,427.86	(702.61)	-12.94%
8280-61502-630	Vision Insurance	635.79	680.20	(44.41)	-6.53%
8280-61503-630	HSA Expense	9,995.68	25,566.84	(15,571.16)	-60.90%
8280-61550-630	Life Insurance/ADD/LTD/STD	5,468.43	3,396.22	2,072.21	61.02%
8280-61599-630	Workers' Comp Insurance	8,115.99	9,559.97	(1,443.98)	-15.10%
8280-64081-630	Insurance--Auto	7,645.95	7,430.33	215.62	2.90%
8280-64082-630	Insurance--General Liability	4,445.91	8,378.64	(3,932.73)	-46.94%
8280-64083-630	Insurance--Property	61,678.54	49,226.00	12,452.54	25.30%

		Current	Prior	Change	% Change
8280-64084-630	Insurance--Boiler/Machinery	33,517.00	33,517.00	0.00	0.00%
8280-64121-630	Drug & Alcohol Testing	714.75	229.34	485.41	211.66%
8280-64180-630	Sales Tax	199,758.68	195,671.74	4,086.94	2.09%
8280-64181-630	Use Tax	2,217.66	763.39	1,454.27	190.50%
	ELECTRIC - OVERHEAD	**436,980.45**	**450,950.82**	**(13,970.37)**	
ELECTRIC - ADMIN/GENERAL					
8290-62100-630	Membership Dues/Subscriptions	7,783.00	7,589.64	193.36	2.55%
8290-62700-630	Mileage	1,020.79	0.00	1,020.79	0.00%
8290-64020-630	Advertising & Legal Notices	421.65	0.00	421.65	0.00%
8290-64110-630	Legal Service Fees	3,380.00	240.00	3,140.00	1308.33%
8290-64130-630	Payment in Lieu of Tax	439,425.00	454,028.75	(14,603.75)	-3.22%
8290-64500-630	Financial Management Services	2,864.97	4,629.13	(1,764.16)	-38.11%
8290-64900-630	Misc Consulting Services	500.00	0.00	500.00	0.00%
8290-64902-630	Professional Services HR	8,984.71	8,573.46	411.25	4.80%
8290-64903-630	Professional Services IT	28,127.96	35,281.75	(7,153.79)	-20.28%
8290-64904-630	Professional Services Clerk	13,307.42	11,618.89	1,688.53	14.53%
8290-64905-630	Professional Services US	162,066.31	146,766.69	15,299.62	10.42%
8290-64906-630	Professional Services IMU Admi	130,832.31	148,513.75	(17,681.44)	-11.91%
8290-64990-630	Misc Contractual	32,857.64	40,977.99	(8,120.35)	-19.82%
8290-65070-630	Materials/Supplies	36.00	223.11	(187.11)	-83.86%
8290-66990-630	Refund/Reimbursement	0.00	273,412.30	(273,412.30)	-100.00%
8290-67306-630	Energy Efficiency Program	9,508.00	9,984.40	(476.40)	-4.77%
	ELECTRIC - ADMIN/GENERAL	**841,115.76**	**1,141,839.86**	**(300,724.10)**	
ELECTRIC - IMU TRANSFER					
8297-69713-630	Transfer Out--Electric Revenue	661,179.19	661,295.81	(116.62)	-0.02%
	ELECTRIC - IMU TRANSFER	**661,179.19**	**661,295.81**	**(116.62)**	
ELECTRIC CAPITAL PROJECTS - EXPENDITURES					
8200-67245-730	Specialized Equipment	9,737.90	22,744.57	(13,006.67)	-57.19%
8200-67304-730	Electric Materials--Customer P	36,219.67	83,653.53	(47,433.86)	-56.70%
8200-67305-730	Transmission & Wind Inventory	125,742.59	24,769.01	100,973.58	407.66%
8200-67307-730	Project 700	1,910.87	0.00	1,910.87	0.00%
8200-67311-730	Line Construction	32,851.36	78,425.78	(45,574.42)	-58.11%
8200-67313-730	Street Lights	39,751.90	16,531.50	23,220.40	140.46%
8200-67900-730	Capital Project Expense	19,646.70	0.00	19,646.70	0.00%
8200-67901-730	Computer Software	0.00	27,892.09	(27,892.09)	-100.00%
8200-67904-730	Radio Read Meters	13,833.40	0.00	13,833.40	0.00%
8200-67906-730	Materials--Stock/Inventory	0.00	75,537.28	(75,537.28)	-100.00%
	ELECTRIC CAPITAL PROJECTS - EXPENDITURES	**279,694.39**	**329,553.76**	**(49,859.37)**	
	Total Expense:	**9,295,822.49**	**9,574,169.37**	**(278,346.88)**	

	Current	Prior	Change	% Change
Net Profit/(Loss):	2,954,681.47	2,108,707.59	845,973.88	

Income Statement By Account Group Detail

Date Range: 07/01/2021 to 01/31/2022

Indianola Municipal Utilities

Thursday, March 10, 2022

8:44 AM

		Current	Prior	Change	% Change
Revenue					
FIBER/COMMUNICATIONS - REVENUE					
8550-40650-640	Communications Franchise Fees	34,772.10	29,162.05	5,610.05	19.24%
8550-43000-640	Interest	4,324.97	4,351.71	(26.74)	-0.61%
8550-43100-640	Rent-Facilities	0.00	550.00	(550.00)	-100.00%
8550-43200-640	28-E Agreement Revenue-Fiber/Communications O&M	0.00	56,499.44	(56,499.44)	-100.00%
8550-43400-640	Lease--Utility	46,891.25	32,416.65	14,474.60	44.65%
8550-45001-640	Admin Fee-Telecom-Fiber/Communications O&M	8,133.93	1,887.57	6,246.36	330.92%
8550-45405-640	Telecom Restore Fee-Fiber/Communications O&M	4,095.00	13,754.58	(9,659.58)	-70.23%
8550-45450-640	Write Off Recovery-Equipment-Fiber/Communications	7,652.25	(375.74)	8,027.99	-2136.58%
8550-45637-640	Cash Short/Long-Fiber/Communications O&M	0.00	(118.00)	118.00	-100.00%
8550-45638-640	Fiber Install Fee Fiber/Communications O&M	6,965.00		6,965.00	0.00%
8550-45850-640	Internet Service Fees-Fiber/Communications O&M	1,428,137.78	1,117,663.66	310,474.12	27.78%
8550-45870-640	Video Service Fees-Fiber/Communications O&M	695,442.68	581,003.99	114,438.69	19.70%
8550-45880-640	Telephone Service Fees-Fiber/Communications O&M	144,146.56	141,922.07	2,224.49	1.57%
8550-47100-640	Refunds/Reimbursements	0.00	39.04	(39.04)	-100.00%
8550-47400-640	Miscellaneous Sales	66,455.20	43,209.86	23,245.34	53.80%
8550-47475-640	Sales-Advertising-Fiber/Communications O&M	9,656.74	83,530.16	(73,873.42)	-88.44%
8550-48900-640	Sales Tax-Fiber/Communications O&M	64,560.82	67,573.24	(3,012.42)	-4.46%
	FIBER/COMMUNICATIONS - REVENUE	**2,521,234.28**	**2,173,070.28**	**348,164.00**	
FIBER CAPITAL PROJECTS - REVENUE					
8500-47400-740	Misc Sales-Fiber/Communications Capital	215.28	(23.49)	238.77	-1016.48%
8500-49900-740	Transfer In-Fiber Improvement	164,525.11	392,000.00	(227,474.89)	-58.03%
	FIBER CAPITAL PROJECTS - REVENUE	**164,740.39**	**391,976.51**	**(227,236.12)**	
	Total Revenue:	**2,685,974.67**	**2,565,046.79**	**120,927.88**	
Expense					
FIBER/COMMUNICATIONS - EXPENDITURES					
8550-60150-640	Salary/Wages--Maintenance	282,271.22	228,160.89	54,110.33	23.72%
8550-60160-640	Salary/Wages--Engineers-Fiber/Communications O&M	10,443.67		10,443.67	0.00%
8550-60170-640	Salary/Wages	64,139.13	56,862.50	7,276.63	12.80%
8550-61100-640	FICA	18,981.17	20,832.55	(1,851.38)	-8.89%
8550-61300-640	IPERS	24,210.95	25,843.92	(1,632.97)	-6.32%
8550-61420-640	Deferred Comp--457	5,148.01	5,728.29	(580.28)	-10.13%
8550-61810-640	Uniforms/Clothing Allowance	1,593.68	1,189.58	404.10	33.97%
8550-62100-640	Membership Dues/Subscriptions	2,108.26	695.00	1,413.26	203.35%
8550-62300-640	Education/Training	4,673.38	0.00	4,673.38	0.00%
8550-63100-640	Repair/Maint Building & Grounds-Fiber/Communications	3,349.97	3,076.75	273.22	8.88%
8550-63410-640	Repair/Maint--Equipment	4,306.01	327.27	3,978.74	1215.74%
8550-63464-640	Repair/Maint--Fiber	976.16	24.60	951.56	3868.13%
8550-63465-640	Repair/Maint TV System-Fiber/Communications O&M	70,932.52	93,442.64	(22,510.12)	-24.09%
8550-63710-640	Utilities	15,084.25	13,698.52	1,385.73	10.12%
8550-63730-640	Telephone	2,946.75	2,737.52	209.23	7.64%

		Current	Prior	Change	% Change
8550-63731-640	Wholesale Internet-Fiber/Communications O&M	30,666.45	6,329.48	24,336.97	384.50%
8550-63732-640	IPTV Services-Fiber/Communications O&M	523,652.81	378,548.59	145,104.22	38.33%
8550-63733-640	Telephone Wholesale-Fiber/Communications O&M	52,490.00	48,839.36	3,650.64	7.47%
8550-63734-640	Transport Charges-Fiber/Communications O&M	67,165.35	65,048.05	2,117.30	3.25%
8550-64070-640	Engineering	50.00	0.00	50.00	0.00%
8550-64090-640	Janitorial Services	5,337.42	6,361.56	(1,024.14)	-16.10%
8550-64110-640	Legal Service Fees	0.00	195.00	(195.00)	-100.00%
8550-64140-640	Printing	1,339.61	1,161.92	177.69	15.29%
8550-64150-640	Expenses-Leases	175,000.00	175,000.00	0.00	0.00%
8550-64190-640	Computer/Technology Services-Fiber/Communications	32,015.94	52,829.51	(20,813.57)	-39.40%
8550-64900-640	Misc Consulting	6,637.50	27,885.90	(21,248.40)	-76.20%
8550-64990-640	Misc Contractual	19,371.55	38,346.02	(18,974.47)	-49.48%
8550-65070-640	Materials/Supplies	2,416.28	484.53	1,931.75	398.69%
8550-65072-640	Materials/Supplies-Maintenance-Fiber/Communication	3,627.47	3,954.38	(326.91)	-8.27%
8550-65080-640	Postage	11.00	7.30	3.70	50.68%
8550-65990-640	Miscellaneous	21,694.85	32,338.10	(10,643.25)	-32.91%
8550-67240-640	Computer Hardware/Software	16,085.70	20,292.71	(4,207.01)	-20.73%
8550-68511-640	Series 2017A Interest-Fiber/Communications O&M	121,540.00	124,328.89	(2,788.89)	-2.24%
8550-68512-640	Series 2017B Interest-Fiber/Communications O&M	72,427.08	74,375.00	(1,947.92)	-2.62%
8560-63320-640	Repair/Maint Vehicles-Fiber/Communications O&M	532.57	1,263.19	(730.62)	-57.84%
8560-65050-640	Vehicle Operating Supplies-Fiber/Communications O8	2,495.60	1,484.73	1,010.87	68.08%
8580-64081-640	Insurance-Auto-Fiber/Communications O&M	2,011.47	1,193.40	818.07	68.55%
8580-64082-640	Insurance-Generl Liability-Fiber/Communications O&M	4,445.90	1,607.26	2,838.64	176.61%
8580-64083-640	Insurance-Property-Fiber/Communications O&M	3,789.52	3,164.00	625.52	19.77%
8580-64084-640	Boiler & Machinery Insurance-Fiber/Communications (	913.00	913.00	0.00	0.00%
8580-64121-640	Drug & Alcohol Testing-Fiber/Communications O&M	243.00	154.33	88.67	57.45%
8597-69900-640	Transfer Out - Capital Projects-Fiber/Communications	160,416.69	392,000.00	(231,583.31)	-59.08%
	FIBER/COMMUNICATIONS - EXPENDITURES	**1,837,541.89**	**1,910,726.24**	**(73,184.35)**	
FIBER COMMUNICATIONS - DEPT 8590					
8590-61430-640	Employee Assistance Program	151.20	126.00	25.20	20.00%
8590-61440-640	Wellness Program	265.00	575.00	(310.00)	-53.91%
8590-61500-640	Health Insurance	50,856.28	61,336.08	(10,479.80)	-17.09%
8590-61501-640	Dental Insurance	2,448.36	3,640.09	(1,191.73)	-32.74%
8590-61502-640	Vision Insurance	351.54	379.66	(28.12)	-7.41%
8590-61503-640	HSA Expense	5,592.04	15,506.03	(9,913.99)	-63.94%
8590-61550-640	Life Insurance/ADD/LTD	2,519.64	1,638.81	880.83	53.75%
8590-61599-640	Workers' Comp Insurance	6,298.98	6,833.50	(534.52)	-7.82%
8590-64020-640	Advertising & Legal Notices	0.00	286.25	(286.25)	-100.00%
8590-64021-640	Sales/Commissions/Marketing	12,647.96	7,422.14	5,225.82	70.41%
8590-64180-640	Sales Tax	65,474.52	56,654.64	8,819.88	15.57%
8590-64181-640	Telecom Franchise Fees-Fiber/Communications O&M	29,874.91	34,942.13	(5,067.22)	-14.50%
8590-64182-640	911 Fees-Fiber/Communications O&M	4,338.33	5,812.30	(1,473.97)	-25.36%
8590-64500-640	Financial Management Services	1,056.65	2,363.46	(1,306.81)	-55.29%
8590-64902-640	Professional Services HR	4,192.86	4,000.92	191.94	4.80%
8590-64903-640	Professional Services IT	3,500.00	1,750.00	1,750.00	100.00%
8590-64904-640	Professional Services Clerk	13,307.35	11,618.89	1,688.46	14.53%

		Current	Prior	Change	% Change
8590-64905-640	Professional Services US	59,893.75	68,264.56	(8,370.81)	-12.26%
8590-64906-640	Professional Services IMU Admi	98,124.25	49,504.56	48,619.69	98.21%
	FIBER COMMUNICATIONS - DEPT 8590	**360,893.62**	**332,655.02**	**28,238.60**	
FIBER CAPITAL PROJECTS - DEPT 8500					
8500-67400-740	Communication Capital - 28E Annual Improvements	16,402.35	0.00	16,402.35	0.00%
8500-67404-740	IPTV Equipment	2,186.98	89,211.49	(87,024.51)	-97.55%
8500-67406-740	Transport Equipment	5,203.89	118,628.50	(113,424.61)	-95.61%
8500-67407-740	Core Network Equipment	10,665.33	257.61	10,407.72	4040.11%
8500-67409-740	Vehicles	0.00	6,826.40	(6,826.40)	-100.00%
8500-67410-740	General Equipment	0.00	462.26	(462.26)	-100.00%
8500-67413-740	Outside Plant Improvements-Fiber/Communications C	(74,295.72)	47,613.26	(121,908.98)	-256.04%
8500-67414-740	Fiber Drop Installs/Internet	112,400.81	239,289.40	(126,888.59)	-53.03%
	FIBER CAPITAL PROJECTS - DEPT 8500	**72,563.64**	**502,288.92**	**(429,725.28)**	
	Total Expense:	**2,270,999.15**	**2,745,670.18**	**(474,671.03)**	
	Net Profit/(Loss):	**414,975.52**	**(180,623.39)**	**595,598.91**	

INDIANOLA MUNICIPAL UTILITIES
IMU
Electric • Communications • Water

MEMORANDUM

To: IMU Board of Trustees of the Electric, Water and Communications Utilities

From:

Date: March 14, 2022

Subject: Approval of Minutes of the prior board meeting.

Recommendation: Simple motion is in order.

Attachments: 1. 02282022 BOT Minutes

INDIANOLA MUNICIPAL UTILITIES

Electric • Communications • Water

IMU BOARD OF TRUSTEES OF THE ELECTRIC,WATER AND COMMUNICATIONS UTILITIES

February 28, 2022
5:30 PM
City Hall Council Chambers
Minutes

The Indianola Board of Trustees met in regular session at 5:30 PM on February 28, 2022, in the City Hall Council Chambers. Chairperson Lori Smith called the meeting to order and on roll call, the following members were present: Deb White, Lesley Forbush, Lori Smith, Adam Voigts. Absent: Mike Rozga.

No public comments were offered.

Voigts moved to approve the consent agenda and White seconded it. Question was called for, and on voice vote the Chairperson declared the motion carried unanimously. The consent agenda was as follows:

- Approval of Minutes of the prior Board meeting.

Electric Superintendent Mike Metcalf provided an Electric Utility update.

Water Superintendent Lou Elbert gave a Water Utility update. Elbert provided the Board with proposed rate increases and timelines.

White moved to approve Resolution 2022-010 approving the construction contract and bond for the Fiber Extension to the Water Resource Recovery Facility Project. Voigts seconded it. On roll call, the vote was AYES: White, Forbush, Smith, Voigts. NAYS: None. ABSENT: Rozga. Whereas the Chairperson declared the motion carried unanimously.

General Manager Chris Des Planques provided the Communications Utility update.

Finance Director Chris Longer provided the Board with a summary of the Fiscal Year 23 budget. The Board discussed shared services, health insurance renewals and potential rate increases.

Chairperson Smith opened the Public Hearing for the Fiscal Year 23 budget. No public comments were offered and the Clerk reported none had been submitted. The Public Hearing was closed.

White moved to approve Resolution 2022-011 approving the Fiscal Year 23 Budget. Voigts seconded it. On roll call, the vote was AYES: White, Forbush, Smith, Voigts. NAYS: None. ABSENT: Rozga. Whereas the Chairperson declared the motion carried unanimously.

Voigts moved to approve the General Manager Job Description. White seconded it. In discussion, Longer noted that the description had been updated with language from legal counsel. Question was called for and on voice vote the Chairperson declared the motion carried unanimously.

The Board discussed and clarified the goals in the strategic plan. Staff will bring final approval to a future meeting.

In other business, the Board discussed the solar project and pending legislation and how that may affect the project.

White moved to adjourn at 7:02 PM. Voigts seconded it. Question was called for and on voice vote the Chairperson declared the motion carried unanimously.

____
Lori Smith, Chairperson

Attest:

____
Jackie Raffety, City Clerk

INDIANOLA MUNICIPAL UTILITIES
IMU
Electric • Communications • Water

MEMORANDUM

To: IMU Board of Trustees of the Electric, Water and Communications Utilities

From:

Date: March 14, 2022

Subject: Resolution setting a Public Hearing for March 28, 2022, at 5:30 PM regarding the proposed electric rate increase.

Recommendation: Roll call is in order.

Attachments: 1. Res. 2022 - set PH EL Rate Increase

RESOLUTION NO. 2022-
RESOLUTION SETTING DATE OF PUBLIC HEARING ON PROPOSED ELECTRIC RATE INCREASE

WHEREAS, the Indianola Municipal Utilities Board of Trustees deems it necessary to increase the electric utility rates; and

WHEREAS, a public hearing upon the proposed rate increases should be held and a time and place for hearing thereon should be fixed.

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF TRUSTESS OF THE INDIANOLA MUNICIPAL UTILITIES:

1. That a public hearing be held by the Indianola Municipal Utilities Board of Trustees on the proposed electric utility rate increases at the Indianola City Hall, 110 N 1st Street, Indianola, Iowa, at 5:30 p.m. on March 28, 2022, at which time the Board of Trustees will consider any objections to the proposed amendment and will hear all interested persons.

2. That the Chairperson and Trustee Secretary be and hereby are authorized and instructed to give Notice of said public hearing, as required by law.

PASSED AND APPROVED THIS 14th day of March 2022.

____
Lori Smith, Chairperson

ATTEST:

____
Cassandra Mosher, Deputy City Clerk

INDIANOLA MUNICIPAL UTILITIES
Electric • Communications • Water

MEMORANDUM

To: IMU Board of Trustees of the Electric, Water and Communications Utilities

From:

Date: March 14, 2022

Subject: Resolution setting a Public Hearing for March 28, 2022, at 5:30 PM regarding the proposed water rate increase.

Recommendation: Roll call is in order.

Attachments: 1. Res 2022- set PH for WA Rate Increases

Indianola Municipal Utilities

RESOLUTION NO. 2022-
RESOLUTION SETTING DATE OF PUBLIC HEARING
ON PROPOSED WATER RATE INCREASE

WHEREAS, the Indianola Municipal Utilities Board of Trustees deems it necessary to increase the water utility rates; and

WHEREAS, a public hearing upon the proposed rate increases should be held and a time and place for hearing thereon should be fixed.

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF TRUSTESS OF THE INDIANOLA MUNICIPAL UTILITIES:

1. That a public hearing be held by the Indianola Municipal Utilities Board of Trustees on the proposed water utility rate increases at the Indianola City Hall, 110 N 1st Street, Indianola, Iowa, at 5:30 p.m. on March 28, 2022, at which time the Board of Trustees will consider any objections to the proposed amendment and will hear all interested persons.

2. That the Chairperson and Trustee Secretary be and hereby are authorized and instructed to give Notice of said public hearing, as required by law.

PASSED AND APPROVED THIS 14th day of March 2022.

____
Lori Smith, Chairperson

ATTEST:

____
Cassandra Mosher, Deputy City Clerk

INDIANOLA MUNICIPAL UTILITIES
IMU
Electric • Communications • Water

MEMORANDUM

To: IMU Board of Trustees of the Electric, Water and Communications Utilities

From:

Date: March 14, 2022

Subject: Resolution setting a Public Hearing for March 28, 2022, at 5:30 PM regarding the proposed telecommunications rate increase.

Recommendation: Roll call is in order.

Attachments: 1. Res 2022- set PH for Telecom Rate Increases

Indianola Municipal Utilities

RESOLUTION NO. 2022-
RESOLUTION SETTING DATE OF PUBLIC HEARING ON PROPOSED TELECOMMUNICATION RATE INCREASE

WHEREAS, the Indianola Municipal Utilities Board of Trustees deems it necessary to increase the telecommunication utility rates; and

WHEREAS, a public hearing upon the proposed rate increases should be held and a time and place for hearing thereon should be fixed.

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF TRUSTESS OF THE INDIANOLA MUNICIPAL UTILITIES:

1. That a public hearing be held by the Indianola Municipal Utilities Board of Trustees on the proposed telecommunication utility rate increases at the Indianola City Hall, 110 N 1st Street, Indianola, Iowa, at 5:30 p.m. on March 28, 2022, at which time the Board of Trustees will consider any objections to the proposed amendment and will hear all interested persons.

2. That the Chairperson and Trustee Secretary be and hereby are authorized and instructed to give Notice of said public hearing, as required by law.

PASSED AND APPROVED THIS 14th day of March 2022.

____
Lori Smith, Chairperson

ATTEST:

____
Cassandra Mosher, Deputy City Clerk

MEMORANDUM

To: IMU Board of Trustees of the Electric, Water and Communications Utilities

From:

Date: March 14, 2022

Subject: Resolution amending resolution 2021-007 to accept a new bid of $37,803, plus tax for a single 2022 RAM 3500; and to waive any applicable internal policies and prices on bidding requirements.

Recommendation: Roll call is in order.

Attachments:

1. Fwd_ RAM 3500
2. Res 2021-007 authorizing purchase of pickups for EL
3. AMENDING RESOLUTION NO. 2021-007 BY ACCEPTING A NEW BID OF $37,803, PLUS TAX FOR A SINGL

From:	Mike Metcalf
To:	Jackie Raffety; Cassandra Mosher
Subject:	Fwd: RAM 3500
Date:	Wednesday, March 9, 2022 11:14:18 AM

Get Outlook for iOS

From: Harry Bougher <harryb@stewhansens.com>
Sent: Monday, March 7, 2022 10:13 AM
To: Mike Metcalf
Subject: RE: RAM 3500

Mike,

Due to the supply chain constraints happening in the auto industry Ram is not providing us with the same government incentives that we bid these trucks for you last year. At this time Ram has built one of the trucks and is in-transit to us but at the higher incentive, new price of the truck is $37,803. The 2nd truck is still in the order bank but we are not sure the factory will build this truck. Let me know what the board decides.

Thank you,

Harry "H.K." Bougher III
Commercial Fleet Director
Government & Commercial Sales Iowa
Stew Hansen Dodge/Stew Hansen Hyundai/Stew Hansen Buick GMC
Dewey Ford/Dewey Dodge
Southtown CDJR
515.251.4234 Desk
515.490.1719 Cell

From: Mike Metcalf <mmetcalf@indianolaiowa.gov>
Sent: Friday, March 4, 2022 3:56 PM
To: Harry Bougher <harryb@stewhansens.com>
Subject: Re: RAM 3500

This email comes from an external source.

So when the two trucks come in we ordered, what were we going to be billed?

Get Outlook for iOS

From: Harry Bougher <harryb@stewhansens.com>
Sent: Friday, March 4, 2022 3:57:11 PM

To: Mike Metcalf <mmetcalf@indianolaiowa.gov>
Subject: RE: RAM 3500

No sir, it is such a mess right now with the manufacturer.

Harry "H.K." Bougher III
Commercial Fleet Director
Government & Commercial Sales Iowa
Stew Hansen Dodge/Stew Hansen Hyundai/Stew Hansen Buick GMC
Dewey Ford/Dewey Dodge
Southtown CDJR
515.251.4234 Desk
515.490.1719 Cell

From: Mike Metcalf <mmetcalf@indianolaiowa.gov>
Sent: Friday, March 4, 2022 10:16 AM
To: Harry Bougher <harryb@stewhansens.com>
Subject: Re: RAM 3500

This email comes from an external source.

Appreciate the response.

Is the price we were quoted for the two trucks not good anymore?

Get Outlook for iOS

From: Harry Bougher <harryb@stewhansens.com>
Sent: Friday, March 4, 2022 10:14:54 AM
To: Mike Metcalf <mmetcalf@indianolaiowa.gov>
Subject: RAM 3500

Mike,

I have a 2022 RAM 3500 that is coming next week that is the exact spec to the 2021 RAM that I bid but the manufacturer will not provide us with the pricing that we bid with. The new pricing is much higher. Let me know what you would like to do.

Thank you,

Harry "H.K." Bougher III
Commercial Fleet Director
Government & Commercial Sales Iowa
Stew Hansen Dodge/Stew Hansen Hyundai/Stew Hansen Buick GMC

Dewey Ford/Dewey Dodge
Southtown CDJR
515.251.4234 Desk
515.490.1719 Cell

CAUTION: This email originated from outside the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

CAUTION: This email originated from outside the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

RESOLUTION NO 2021-007

RESOLUTION AUTHORIZING THE PURCHASE OF TWO 1-TON 4X4 CREW CAB PICKUPS FOR THE ELECTRIC DEPARTMENT

WHEREAS, Indianola Municipal Utilities owns a 2011 Ford ¾ ton 4x4 extended cab truck and a 2008 Ford ¾ ton 4x4 extended cab truck which are used by the Electric Department; and

WHEREAS, the Fiscal Year 22 capital budget includes funding for two vehicles in the Electric Department; and

WHEREAS, the Electric Department will sell the 2008 and 2011 vehicles at auction; and

WHEREAS, the Electric Department is recommending the purchase of two pickups from Stew Hansen Dodge City as bid in the attached document.

NOW, THEREFORE BE IT RESOLVED, by the Indianola Board of Trustees that

1. The 2008 and 2011 Ford trucks shall be sold at auction
2. The two 2021 Dodge Ram 3500 Crew Cab Tradesman pickups shall be purchased from Stew Hansen Dodge City in an amount not to exceed $30,922 plus tax per vehicle
3. The Electric Department Superintendent is authorized and directed to execute on behalf of Indianola Municipal Utilities the documents required to purchase the vehicles.

Approved this 22nd day of March 2021.

____

Adam Voigts, Chairperson

ATTEST:

____

Jackie Raffety, Deputy City Clerk

Resolution 2022- ___

AMENDING RESOLUTION NO. 2021-007 BY ACCEPTING A NEW BID OF $37,803, PLUS TAX FOR A SINGLE 2022 RAM 3500; AND TO WAIVE ANY APPLICABLE INTERNAL POLICIES AND PRACTICES ON BIDDING REQUIREMENTS

WHEREAS, on March 22, 2021, the Board of Trustees of the Indianola Municipal Utilities, adopted Resolution No. 2021-007, authorizing the purchase of two 1-ton 4x4 crew cab pickups for the Electric Department; and

WHEREAS, the trucks were ordered from Stew Hansen Dodge City; and

WHEREAS, the COVID-19 Pandemic has caused supply chain constraints in the auto industry delaying production and delivery of said trucks; and

WHEREAS, Stew Hansen Dodge City has one vehicle available for $37,803; and

WHEREAS, the Board of Trustees now deems it proper to amend Resolution No. 2021-007 to accept a new bid from Stew Hansen Dodge City in the amount of $37,803 plus tax for a single 2022 RAM 3500 and waive any internal policies and practices on bidding requirements.

NOW, THEREFORE, BE IT RESOLVED BY THE INDIANOLA MUNICIPAL UTILITES BOARD OF TRUSTEES:

1. That Resolution No. 2021-007 is hereby amended to purchase the truck from Stew Hansen Dodge City in an amount not to exceed $37,803 plus tax.

2. The Electric Department Superintendent is authorized and directed to execute on behalf of the Indianola Municipal Utilities the documents required to purchase the vehicle.

Approved on this 14th day of March 2021.

____

Lori Smith, Chairperson

ATTEST:

____

Cassandra Mosher, Deputy City Clerk

INDIANOLA MUNICIPAL UTILITIES

MEMORANDUM

To: IMU Board of Trustees of the Electric, Water and Communications Utilities

From:

Date: March 14, 2022

Subject: Approval of the updated IMU Interconnection Policy and Guidelines.

Recommendation: Simple motion is in order.

Attachments: 1. Policy and Guidelines

INDIANOLA MUNICIPAL UTILITIES

IMU

Electric • Communications • Water

Policy and Guidelines
for
Interconnection for Parallel Installation and Operation
of
Small (25 kW-DC or less) and Large (greater than 25 kW-DC)
Customer-Owned
Renewable Electric Generating Facilities
March 14, 2022

Policy and Guidelines
for
Interconnection for Parallel Installation and Operation
of
Small (25 kW-DC or less) and Large (greater than 25 kW-DC)
Customer-Owned
Renewable Electric Generating Facilities
March 14, 2022

Part 1. OVERVIEW

1. PURPOSE:

The purpose of this document is to establish standards for the Utility to interconnect and operate in parallel with customer-owned renewable electric generators.

2. DEFINITIONS:

a. **Applicable Laws and Regulations** – All duly promulgated applicable federal, state and local laws, regulations, rules, ordinances, codes, decrees, judgments, directives, or judicial or administrative orders, permits and other duly authorized actions of any Governmental Authority.

b. **Avoided Costs** – The incremental costs of the Utility's Electric Wholesale Supplier (EWS) energy or capacity or both which, but for the purchase from the Customer's Generating Facility, the Utility would generate itself or purchase from another source.

c. **Customer** – Any entity interconnected to the Utility's distribution system for the purpose of receiving retail electric power service from the Utility's distribution system.

d. **Customer Generator** – The owner or operator of a generating facility which:

   i. is powered by a renewable energy resource;

   ii. is located on a premise owned, operated, leased or otherwise controlled by the Customer Generator;

   iii. is interconnected and operates in parallel phase and synchronization with an affected utility and is in compliance with the standards established by the affected utility;

   iv. is intended primarily to offset part or all of the Customer Generator's own electrical energy requirements;

   v. contains a mechanism, approved by the utility, that automatically disables the unit and interrupts the flow of electricity back onto the supplier's electricity lines in the event that service to the Customer Generator is interrupted.

e. **Distribution System** – The Utility's facilities and equipment used to transmit electricity to ultimate usage points such as homes and industries directly from nearby generators or from interchanges with higher voltage transmission networks which transport bulk power over longer distances and from the Utility's Wholesale supplier(s).

f. **Electric Wholesale Supplier (EWS)** – The Utility's total requirements electric wholesale supplier.

g. **Force Majeure** – A Force Majeure event shall mean "any act of God, labor disturbance, act of the public enemy, war, insurrection, riot, fire, storm or flood, explosion, breakage or accident to machinery or equipment, any order, regulation or restriction imposed by governmental, military or lawfully established civilian authorities, or any other cause beyond a Party's control". A Force Majeure event does not include an act of negligence or intentional wrongdoing.

h. **Generating Facility** – For purposes of this Standard, the customer's device for the conversion of renewable generation like bio fuel, hydro, wind or solar energy to electricity, as identified in the Interconnection Application and able to be certified as a Qualifying Facility under the definitions in The Public Utility Regulatory Policies Act (PURPA, Pub. L. 95–617, 92 Stat. 3117, enacted November 9, 1978), a United States Act passed as part of the National Energy Act and as amended.
i. **Good Utility Practice** – Any of the practices, methods and acts engaged in or approved by a significant portion of the electric industry during the relevant time period, or any of the practices, methods and acts which, in the exercise of reasonable judgment in light of the facts known at the time the decision was made, could have been expected to accomplish the desired result at a reasonable cost consistent with good business practices, reliability, safety and expedition. Good Utility Practice is not intended to be limited to the optimum practice, method, or act to the exclusion of all others, but rather to be acceptable practices, methods, or acts generally accepted in the region.
j. **Governmental Authority** – Any federal, state, local or other governmental regulatory or administrative agency, court, commission, department, board, or other governmental subdivision, legislature, rulemaking board, tribunal, or other governmental authority having jurisdiction over the Parties, their respective facilities, or the respective services they provide, and exercising or entitled to exercise any administrative, executive, police, or taxing authority or power; provided, however, that such term does not include the Customer or any affiliate thereof.
k. **Interconnection Application** – The Customer's request to interconnect a new Generating Facility, or to increase the capacity of, or make a material modification to the operating characteristics of an existing Generating Facility that is interconnected with the Utility's electrical system.
l. **Interconnection Standard** – Any reference to Interconnection Standard shall mean all the provisions, forms and related documents described in the collective parts of this document, the Policy and Guidelines for Interconnection of Parallel Installation and Operation of Small (25 kW-DC or less) and Large (greater than 25 kW-DC) Customer-Owned Renewable Electric Generating Facilities as of the date adopted and printed on the cover page.
m. **Qualifying Facility** – A *generation* facility that is a Qualifying Facility under 18 CFR Part 292, Subpart B, and is proposed to be used by an interconnection customer to generate electricity that operates in parallel with the electric Distribution System or local electric power system. Qualifying Facilities that are not Generating Facilities under subparagraph "h" above may qualify for interconnection with the Utility under provisions of the Public Utilities Regulatory Policies Act (PURPA), but the terms and conditions of interconnection shall be determined on a case-by-case basis.
n. **System Upgrades** – The additions, modifications, and upgrades to the Utility's Distribution System at or beyond the point of interconnection to facilitate interconnection of the Generating Facility and render the transmission service necessary to effect the Interconnection Customer's wholesale sale of electricity in interstate commerce. Distribution upgrades do not include Interconnection Facilities.

3. ELIGIBILITY:

a. Interconnection to the electric system shall be granted only to new or existing customers in good standing under the Utility's electric service schedules. The Interconnection Agreement shall be between the Customer who owns a Generating Facility and the Utility (Utility) and when applicable the Utility's full requirements Electric Wholesale Supplier (EWS).
b. The Interconnection Standards for small customer-owned renewable electric Generating

Facilities apply to a Generating Facility with rated output 100 kilowatts (kW-DC) or less. Eligibility of a Generating Facility with rated output of greater than 100 kW-DC will be determined on a case-by-case basis regarding voltage level of connection, metering and purchase of output. However, a similar Facilities Interconnection Agreement will also apply.

4. REQUEST:

A Customer desiring to interconnect a qualifying Generating Facility must complete and return to the Utility an *Application for Interconnection* (Document A) with payment of the applicable processing fee. The processing fee for 25 kW (DC rated generators) and under is $250. The processing fee for 25 kW-DC to 100 kW-DC is $500. The Utility and the EWS may require additional details or clarifications as needed to properly evaluate the application.

The Utility requires, on behalf of its EWS, that the Customer provide the capability to deliver hourly generator AC output meter readings (net of any generator auxiliary usage) to the EWS. The Customer needs to install a meter socket that meets the EWS' specifications between the Inverter and the AC connection to the Customer's load panel. The Utility shall have the right to install such additional metering equipment as it deems necessary for the collection of data for research purposes, which metering will be furnished and paid for by the Utility.

5. SYSTEM EFFECTS:

The Utility and the EWS will analyze the overall impact of the proposed Generating Facility on the transmission and Distribution System. Such analyses will be based on Good Utility Practice to determine thermal effects, voltage fluctuations, power quality, system stability, etc.

6. SYSTEM UPGRADES:

As a result of the above analysis, the Utility and the EWS will provide the Customer with a cost estimate and projected timeframe for any system upgrades that may be necessary to accommodate the Generating Facility (Document B).

7. AGREEMENT:

Once the Customer, the Utility and EWS have identified and mutually agreed upon the scope of the overall project including the Generating Facility, system upgrades and estimated costs, the Customer and the Utility shall execute the attached document entitled ***Customer-Owned Generation Facilities Interconnection Agreement.***

8. CODES AND PERMITS:

a. The Customer shall be responsible for procuring all building, operating and environmental permits that are required by any Governmental Authority having jurisdiction for the type of generating facility and for the necessary ancillary structures to be installed.
b. The equipment shall meet the standards listed in Section 7 of Part 2 below as "National Certification Codes and Standards".
c. The construction and facilities shall meet all applicable building and electrical codes.
d. The Customer shall notify the local fire department upon completion.

9. CERTIFICATE OF COMPLETION:

Upon completion of the Generating Facility and prior to normal operation, the Customer shall provide a signed copy of the attached document entitled ***Certificate of Completion*** (Document C) to the Utility and the EWS.

10. NORMAL OPERATION:

The Customer may begin normal operation of the Generating Facility upon completion of all documentation and receipt of written approval from the Utility and the EWS.

Part 2. TECHNICAL REQUIREMENTS

1. CHARACTER OF SERVICE:

The electrical service shall be 60 cycles per second (60 Hertz) alternating current (AC) at supply voltages and number of phases that apply under the Utility's rate schedules and the EWS Metering requirements.

2. CODE REQUIREMENTS:

The Generating Facility shall meet all requirements established by the National Electrical Code (NEC), National Electrical Safety Code (NESC), Institute of Electrical and Electronics Engineers (IEEE), Underwriters Laboratories (UL), and Occupational Safety and Health Administration. Specific codes are listed in Section 7 of this Part 2, below as "National Certification Codes and Standards". In addition, Manufacturer's Ownership, Operating and Maintenance Manuals shall be reviewed and accepted by both parties prior to beginning operation.

3. GENERATING FACILITY CONTROL AND OPERATION:

The control system of the Generating Facility shall comply with the IEEE specifications and standards for parallel operation with the Utility and EWS and in particular as follows:

a. Power output control system shall automatically disconnect from Utility source upon loss of Utility voltage and not reconnect until Utility voltage has been restored by the Utility.
b. Power output control system shall ride through voltage fluctuations but shall automatically disconnect from Utility source if Utility or customer-owned generation voltage fluctuates beyond plus or minus 10% (ten percent). The Customer shall provide adequate protection to prevent damage to the Utility's electrical system from inadvertent over/under voltage conditions originating in Customer's Generating Facility and to protect the Customer's Generating Facility from inadvertent over/under voltage conditions originating from the Utility's electrical system.
c. Power output control system shall ride through frequency fluctuations but shall automatically disconnect from Utility if frequency fluctuates beyond plus or minus 2 cycles per second from 60 cycles per second (Hertz).
d. Inverter output distortion shall meet IEEE requirements.
e. The Generating Facility shall meet the applicable IEEE standards concerning impacts to the Distribution System with regard to harmonic distortion, voltage flicker, power factor, direct current injection and electromagnetic interference.
f. The voltage produced by the Customer's Generating Facility must be balanced if it is a three-phase installation. The Customer is responsible for protecting the Generating Facility from an inadvertent phase unbalance in the Utility's service voltage.

4. FAULT CURRENT CONTRIBUTION

The Generating Facility shall be equipped with protective equipment designed to automatically disconnect during fault current conditions and remain disconnected until the voltage and frequency have stabilized.

5. RECLOSING COORDINATION

The Generating Facility shall be coordinated with the Distribution System reclosing devices by disconnecting from the system during the initial de-energized operation and shall remain disconnected until the voltage and frequency have stabilized.

6. DISCONNECT DEVICE:

A safety disconnect switch shall be installed that is visible to and readily accessible by Utility personnel and located adjacent to the Customer's electric meter. The switch shall be capable of being locked in the open position and shall prevent the generator from supplying power to the Distribution System.

7. STANDARDS FOR INTERCONNECTION, SAFETY, AND OPERATING RELIABILITY

The interconnection of a Generating Facility and associated interconnection equipment to the Utility's Distribution System shall meet the applicable provisions of the following publications:

a. ANSI/IEEE1547-2003 Standard for Interconnecting Distributed Resources with Electric Power Systems (including use of IEEE 1547.1 testing protocols to establish conformity). The following standards shall be used as guidance in applying IEEE 1547:
   i. IEEE Std 519-2014, IEEE Recommended Practices and Requirements for Harmonic Control in Electrical Power Systems
   ii. IEC/TR3 61000-3-7 Assessment of emission limits for fluctuating loads in MV and HV power systems
b. State of Iowa Electric Safety Code
c. ANSI/NFPA 70 (2014), National Electrical Code
d. OSHA (29 CFR § 1910.269)
e. Applicable regional transmission organization/independent system operator or transmission provider Tariff, Criteria, Business Practices, Protocols or other governing documents

Customer-Owned Generation
FACILITIES INTERCONNECTION AGREEMENT

This Agreement, (**"Agreement"**) is entered into by and between the Indianola Municipal Utilities of Indianola, Iowa ("**Utility**") and ___________________________ ("**Customer**"). Customer and Utility are referenced in this Agreement collectively as **"Parties"** and individually as "**Party**."

Recitals

WHEREAS, Utility is a publicly-owned electric utility engaged in the retail sale of electricity in the state of Iowa,

WHEREAS, Customer owns or desires to install, own and operate an electric Generating Facility that qualifies as a Qualifying Facility under the Utility's ***Policy and Guidelines for Interconnection for Parallel Installation and Operation*** (adopted ___________ date) and as allowed by federal and Iowa law;

Agreement

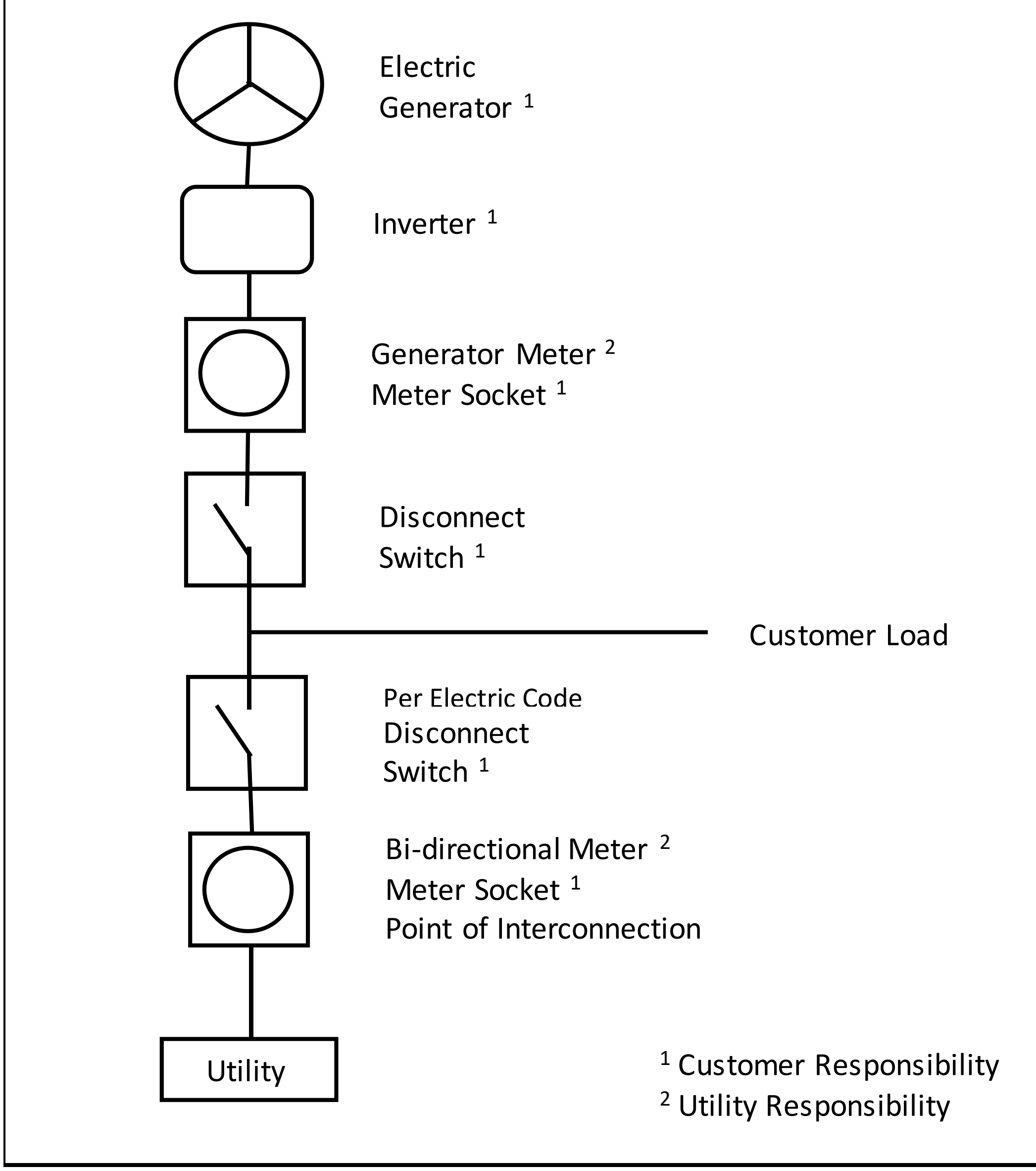
NOW, THEREFORE, in consideration of the covenants and promises herein, the Parties mutually agree as follows:

1. SCOPE OF AGREEMENT
   This Agreement governs the terms and conditions under which the Customer's Generating Facility will interconnect with, and operate in parallel with, the Utility's electrical system.

2. PARALLEL OPERATION
   Customer shall not commence parallel operation of the generating facility until written approval of the interconnection facilities has been given by Utility. Such approval shall not be unreasonably withheld. Utility shall have the right to have representatives present at the initial testing of Customer's protective apparatus and receive a copy of the inspection from the State Electrical Division pursuant to Iowa law.

3. INTERCONNECTION COSTS
   The Utility has estimated the costs, including overheads, for the purchase and construction of necessary System Upgrades to its Distribution System and has provided a detailed itemization of such costs on the attached document entitled "System Upgrade Estimated Costs". The Customer agrees to pay the costs upon receipt of the Utility's invoice within the timeframe indicated on the invoice. The diagram below shows the interconnection and metering requirements, ownership and responsibilities of the Parties.

Generic One-line Interconnection Diagram



Electrician must follow approved drawing

4. BILLING OF NET EXCESS ENERGY

Customer Generators of greater than 25 kW-DC will be paid at the Utility's avoided cost rate for all excess energy (net excess energy) delivered to the Utility and will pay for all energy delivered to the customer at the Utility's retail rate. Customer Generators of 25 kW-DC or less will be credited for the net excess energy, in the current billing month, and it shall be sold to the Utility at the Utility's avoided cost rate. Net excess energy for Customer Generators 25 kW-DC or less will be determined as the net amount of energy, if any, by which the output of the facility exceeds a customer-generator's total electricity requirements during a billing period. The Utility shall provide net metering for Customer Generators of 25 kW-DC or less, to the extent required by Iowa law.

The Electric Wholesale Supplier (EWS) for the Utility is the Municipal Energy Agency of Nebraska (MEAN). For a Generating Facility of 100 kW-DC or less: the EWS' current standard avoided cost rate, with adjustment noted below for losses, is the Utility's standard avoided cost rate that will be used to determine the monetary credit for the Customer's net excess energy at the beginning of the year. See the Appendix, as amended from time to time. The net excess kWh will be multiplied by a loss factor of 0% representing the average distribution losses at the secondary level. If the Customer generator is metered at the primary voltage level the net excess kWh will be multiplied by a factor of 0%. For a Generating Facility of more than 100 kW-DC, the compensation rate will be determined on a case-by-case basis.

Utility may at its sole discretion elect to assign to EWS the Utility's rights to purchase any or all net excess output from the Generating Facility.

5. INTERRUPTION OR REDUCTION OF DELIVERIES

Utility may require Customer to interrupt or reduce deliveries and/or automatically isolate the facility from the electrical system when the Utility determines, in its sole discretion, that curtailment, interruption or reduction is necessary because of personnel safety, emergencies, Force Majeure or compliance with good utility practices.

6. ADVERSE OPERATING EFFECTS

The interconnection of the customer-owned Generating Facility shall not reduce the reliability and quality of the Distribution System. This includes, but is not limited to high levels of harmonics, abnormal voltage fluctuations and excessive frequency deviations. The Utility shall notify the Customer as soon as practicable if, based on Good Utility Practice, operation of the Generating Facility may cause disruption or deterioration of service to other customers served from the same electric system, or if operating the Generating Facility could cause damage to the Utility's Distribution System. If, after notice, the Customer fails to remedy the adverse operating effect within a reasonable time, the Utility may disconnect the Generating Facility. The Utility shall provide the Customer with notice of such disconnection as provided in the Utility's Service Policies.

7. ACCESS TO PREMISES

Utility shall have access to the Customer's premises or property.

8. INDEMNITY AND LIABILITY

Each Party shall at all times indemnify, defend, and hold the other Party and its directors, officers, employees and agents, and the EWS and its directors, officers, employees, and agents, harmless from, any and all damages, losses, claims, including claims and actions relating to injury to or death of any person or damage to property, demand, suits, recoveries, costs and expenses, court costs, attorney fees, and all other obligations by or to third parties, arising out of or resulting from the indemnifying Party's action or failure to meet its obligations under this Agreement.

9. CONSEQUENTIAL DAMAGES

Other than as expressly provided for in this Agreement, no Party shall be liable under any provision of this Agreement for any losses, damages, costs or expenses for any special, indirect, incidental, consequential, or punitive damages, including but not limited to loss of profit or revenue, loss of the use of equipment, cost of capital, cost of temporary equipment or services, whether based in whole or in part in contract, in tort, including negligence, strict liability, or any other theory of liability; provided, however, that damages for which a Party may be liable to the other Party under another agreement will not be considered to be special, indirect, incidental, or consequential damages hereunder.

10. GOVERNING LAW
This Agreement shall be interpreted and governed under the laws of the State of Iowa.

11. DOCUMENTS
The Agreement includes the following documents, which are attached and incorporated by reference:
A. Application for Interconnection
B. System Upgrade Estimated Costs
C. Certificate of Completion

12. NOTICES
All written notices shall be directed as follows:

UTILITY: Indianola Municipal Utilities
210 West 2nd Avenue
Indianola, Iowa 50125

CUSTOMER: Name ____________________________
Address __________________________
City_____________________________

EWS: Municipal Energy Agency of Nebraska
Wholesale Electric Division
8377 Glynoaks Drive
Lincoln, NE 68516

13. TERM OF AGREEMENT
This Agreement shall be in effect when signed by the Customer and Utility and shall remain in effect thereafter month to month unless terminated by either Party on thirty (30) days prior written notice and in accordance with the Service Policies.

IN WITNESS WHEREOF, the Parties hereto have caused two originals of the Customer-Owned Generation Facilities Interconnection Agreement to be executed by their duly authorized representatives.

This Agreement is effective as of the last date set forth below.

(CUSTOMER)	**Indianola Municipal Utilities, Indianola, Iowa**
Signature________________________________	Signature ___________________________________
Print Name ______________________________	Print Name __________________________________
Title ____________________________________	Title ____
Date _____________________________________	Date _____________________________________

Document A
Application for Interconnection
Page 1 of 2

This Application is considered complete when it provides all applicable and correct information required below. Additional information or clarification to evaluate the Application may be requested by the Utility.

Processing Fee

A non-refundable processing fee of $250 must accompany this Application for 25kW-DC and less generators. The fee is $500 for over 25 kW-DC generators.

Customer

Name: ____

Contact Person: ____

Address: ____

City: __________________________________ State: _________________ Zip: _______

Telephone (Day): _______________________ (Evening): ___________________________

Fax: ___________________________________ E-Mail Address: _____________________

Contact (if different from Customer)

Name: ____

Address: ____

City: __________________________________ State: _________________ Zip: _______

Telephone (Day): _______________________ (Evening): ___________________________

Fax: ___________________________________ E-Mail Address: _____________________

Owner of the facility: ____

Generating Facility Information

Location (if different from above): ____

Local Electric Utility: Indianola Municipal Utilities

Account Number: ____

Inverter Manufacturer: ____

Model: ____

Nameplate Rating: ______________ (kW) _____________ (kVA)

(AC Volts) Single Phase ____________ Three Phase ___________

System AC Design Capacity: ______________ (kW) _____________ (kVA)

Prime Mover: Photovoltaic ☐ Reciprocating Engine ☐ Fuel Cell ☐

Turbine ☐ Other ____________________

Energy Source: Solar ☐ Wind ☐ Hydro ☐ Methane ☐ Biomass ☐
Geo Thermal ☐ Hydro Power ☐
Other (describe) (Diesel, Natural Gas, Fuel Oil) ________________________

Is the equipment UL1741 Listed? Yes_____ No_____

If Yes, attach manufacturer's cut-sheet showing UL1741 listing

Does the equipment meet IEEE 1547 specifications? Yes____ No_____

Estimated Installation Date: _______________ Estimated In-Service Date: ____________

List components of the Small Generating Facility equipment package that are currently certified:

	Equipment Type	Certifying Entity
1.	________________________	________________________
2.	________________________	________________________
3.	________________________	________________________
4.	________________________	________________________

The customer is required to install a meter socket that meets the EWS specification between the Inverter and the AC connection to the customer's load panel. The EWS will cause to be installed an interval recording meter to record net generator power output. The Utility shall have the right to install such additional metering equipment as it deems necessary for the collection of data for research purposes, which metering will be furnished and paid for by the Utility.

Customer Signature

I hereby certify that, to the best of my knowledge, the information provided in this Application is true. I agree to abide by the terms and conditions of the Utility's Interconnection Standard and will return the Certificate of Completion when the Generating Facility has been installed.

Signed: ____

Title: ____ Date: ________________________

Contingent Approval to Interconnect the Generating Facility

Interconnection of the Generating Facility is approved contingent upon the terms and conditions of the Utility's Interconnection Standard Inspection and upon return of the Certificate of Completion.

Utility Signature: ____

Title: ____ Date: __________________________

Copies: Customer, Utility, EWS

Document B
System Upgrade Estimated Costs

System Upgrade(s) Required	Cost Estimate
Total:	

Document C
Certificate of Completion

Page 1 of 2

Customer Declaration:
Is the Generating Facility installed, tested and ready for operation? Yes_____ No_____
Has the local fire department been notified? Yes_____ No_____

Customer: ____

Contact Person: ____

Address: ____

Location of the Generating Facility (if different from above):

Address: ____

City: ________________________ State: ___________________ Zip Code: ____________

Telephone (Day): ______________________ (Evening): _____________________________

Fax: _______________________ E-Mail Address: __________________________________

Electrician/Service Company:

Name: ____

Address: ____

City: ________________________ State: ___________________ Zip Code: ____________

Telephone (Day): ______________________ (Evening): _____________________________

Fax: _______________________ E-Mail Address: __________________________________

License Number: ____________________________________

Date "Contingent Approval to Interconnect the Generating Facility" granted by the Utility
(See Document A): ______________________

Inspection:
The Generating Facility has been installed and inspected in compliance with the local building and electrical codes of ____

Signed (Local electrical wiring inspector, or attach signed electrical inspection):

____

Print Name: ____ Date: ________________

As a condition of interconnection, you are required to send/fax a copy of this form along with a copy of the signed electrical permit to the Utility:

Name: ____

Electric Utility: Indianola Municipal Utilities

Address: 210 Wet 2nd Avenue

City, State, ZIP: Indianola, Iowa 50125

Fax: _______________________ E-Mail Address: __________________________________

Document C
Certificate of Completion
Page 2 of 2

<u>Approval to Energize the Renewable Generating Facility</u>
Energizing the Generating Facility is approved:

Utility Signature: ____

Title: ____ Date: ________________

Copies: Customer, Utility, EWS

Appendix
Avoided Cost Rate
(Less than or equal to 100 kW)

Avoided Cost Rate: $0.04209 per kWh

Effective date: January 1, 2022

(Rate is subject to change)

INDIANOLA MUNICIPAL UTILITIES
Electric • Communications • Water

MEMORANDUM

To: IMU Board of Trustees of the Electric, Water and Communications Utilities

From:

Date: March 14, 2022

Subject: Authorization for Warren Water District to serve a customer within their territory upon proper notice to IMU since the customer is within 2 miles of the IMU territory, located at 10409 95th Ave.

Recommendation: Under state regulations for water service territories, Warren Water District (WWD) is required to provide notice to IMU when a customer has requested service from WWD when the location is within 2 miles of the IMU service territory. A resident at 10409 95th Ave. has requested service from WWD and WWD has provided notification to IMU as the property is within 2 miles of the IMU water district. To serve this customer outside of the IMU district, IMU would have to construct a 2.2-mile extension to the property. Superintendent Lou Elbert is recommending the Board of Trustees acknowledge the notification from WWD to serve the property as it is within WWD service territory and WWD already has a water main at this location.

A simple motion approving the notification from WWD to service this property outside of the IMU water service territory is in order.

Attachments: 1. 10409 95th Ave.

WARREN WATER DISTRICT
1204 E 2ND AVENUE
INDIANOLA IA 50125-2802

(515) 962-1200 or toll free (866) 962-1200

www.warrenwaterdistrict.com

CITY OF INDIANOLA
ATTN: LOU ELBERT

Feb 25 22

We have been approached by Russell and Jayma Sandquist requesting our service located at 10409 95th Ave. Indianola. Sandquist's address is within the Warren Water District's service area.

Since the City of Indianola is within a 2 mile radius of the above stated address and the district is structured as a 357A we are notifying you of our intent to provide services to their address.

Please inform us in writing the City of Indianola's intentions for this property.

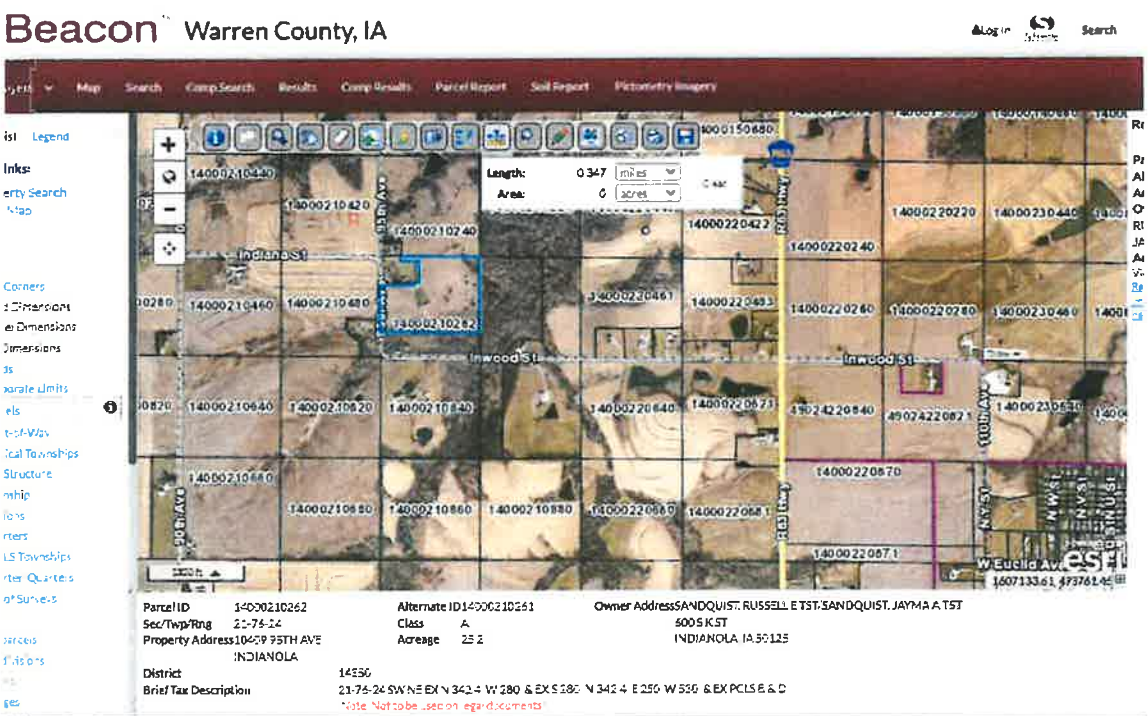
If you have any questions contact the office.

Sincerely,

Candi Christensen

Candi Christensen
CSR

Water Meter Installation for Services at 10409 95th Ave. Indianola




2.2 miles

INDIANOLA MUNICIPAL UTILITIES

IMU

Electric • Communications • Water

MEMORANDUM

To: IMU Board of Trustees of the Electric, Water and Communications Utilities

From:

Date: March 14, 2022

Subject: Approval of payment to CDW-G in the amount of $26,855.45 for the annual CISCO SmartNet agreement.

Recommendation: Simple motion is in order.

Attachments: 1. CISCO SmartNet agreement

QUOTE CONFIRMATION

DEAR KURT RIPPERGER,

Thank you for considering CDW•G LLC for your computing needs. The details of your quote are below.
Click here to convert your quote to an order.

QUOTE #	QUOTE DATE	QUOTE REFERENCE	CUSTOMER #	GRAND TOTAL
MPCT127	1/24/2022	CISCO SMARTNET 8X5XNBD	2145779	$26,855.45

IMPORTANT - PLEASE READ
Special Instructions: TAX:MULTIPLE TAX JURISDICTIONS APPLY TAX: CONTACT CDW FOR TAX DETAILS

QUOTE DETAILS

ITEM	QTY	CDW#	UNIT PRICE	EXT. PRICE
Cisco SMARTnet service agreement Mfg. Part#: CON-SNT-1-50K UNSPSC: 81111812 Electronic distribution - NO MEDIA $1,756.90 TAX: INDIANOLA, IA 7.0000% $1,756.90 Contract: MARKET	1	1504550	$25,098.55	$25,098.55

PURCHASER BILLING INFO		
Billing Address: INDIANOLA MUNICIPAL UTILITIES ACCTS PAYABLE PO BOX 356 INDIANOLA, IA 50125-0356 **Phone:** (515) 961-9446 **Payment Terms:** Net 30 Days-Govt State/Local	SUBTOTAL	$25,098.55
	SHIPPING	$0.00
	SALES TAX	$1,756.90
	GRAND TOTAL	$26,855.45

DELIVER TO	
Shipping Address: INDIANOLA MUNICIPAL UTILITIES KURT RIPPERGER 110 S B ST INDIANOLA, IA 50125-2449 **Shipping Method:** ELECTRONIC DISTRIBUTION	**Please remit payments to:** CDW Government 75 Remittance Drive Suite 1515 Chicago, IL 60675-1515

Need Assistance? CDW•G LLC SALES CONTACT INFORMATION

Michael Lofstrand | (866) 437-4529 | michlof@cdwg.com

This quote is subject to CDW's Terms and Conditions of Sales and Service Projects at
http://www.cdwg.com/content/terms-conditions/product-sales.aspx
For more information, contact a CDW account manager

INDIANOLA MUNICIPAL UTILITIES

MEMORANDUM

To: IMU Board of Trustees of the Electric, Water and Communications Utilities

From:

Date: March 14, 2022

Subject: Approval of the IMU Strategic Plan 2022.

Recommendation: Simple motion is in order.

Attachments: 1. IMU Strategic Plan 20220301 - updated

INDIANOLA MUNICIPAL UTILITIES

Electric • Communications • Water

INDIANOLA MUNICIPAL UTILITIES

STRATEGIC PLAN
2022 – 2026

Adopted by the Board of Trustees on:

___________________, 2022

Process Facilitated by:

Background

Indianola Municipal Utilities (IMU) has been serving the community of Indianola since 1890, when an electric utility was established. Since then, the municipal utility has grown to include water and communications. As a publicly owned utility, it is important that its leadership understands community needs and aligns its organizational goals accordingly. To that end, IMU leadership has developed this strategic plan.

IMU engaged the Institute for Decision Making (IDM) at the University of Northern Iowa to facilitate the planning process. The plan development process began with a review of (1) industry trends, (2) IMU's current situation, and (3) results of a pre-planning questionnaire which assisted the Board of Trustees and staff leadership in determining priorities for IMU. The review occurred at a half-day session where Trustees and staff leadership considered the information and determined priorities and goals. Following the half-day session, IDM facilitated a staff session to further develop strategies to guide the efforts and direction of IMU over the coming years.

Process Participants

Trustees, staff leadership and others participating in the planning process included:

Staff

- Elisha Brown, Utility Services Supervisor
- Chris DesPlanques, General Manager
- Lou Elbert, Water Dept. Superintendent
- Kurt Ripperger, Fiber Dept. Superintendent
- Chris Longer, HR & Finance Director
- Mike Metcalf, Electric Dept. Superintendent

Trustees

- Adam Voigts, Chair, Trustee
- Deb Richardson, Vice-Chair, Trustee
- Leslie Forbush, Trustee
- Lori Smith, Trustee
- Mike Rozga, Trustee

Others

- Bill Howard, Committee Member
- Margaret Vernon, Committee Member

Mission of Indianola Municipal Utilities

The Indianola Municipal Utilities will work cooperatively with the City to provide essential, high-quality and cost-effective electric, water and communication services.

Priority Areas

This strategic plan is organized around four priority areas:

Our Services

Maintaining and enhancing our electric, water and communications infrastructure and services is critical for serving current and future customers. Ensuring that we continue to meet the service expectations of our customers through reliable infrastructure and proven technologies will be a priority for IMU.

Our Staff

Retaining and developing IMU staff is key to maintaining the high customer service IMU is known for. As IMU looks to the future, the Utility wants to remain an employer of choice for the next workforce.

Our Community

Keeping IMU customers and the community informed about the organization, and the services and support IMU provides is a priority for IMU. As a municipal utility, IMU's customer owners should be knowledgeable about its activities and performance, as well as accessing and utilizing its programs.

Our Organization

As a municipal "business," IMU has a responsibility to remain financially viable and fiscally responsible. IMU will place a priority on ensuring that rates are set on sound fiscal policy and meet operational and capital needs.

IMU Goals & Strategies

Priority Area: Services

Goal 1:

IMU is a leader in providing electric reliability, safety, and renewable energy. IMU is committed to offering reliable, safe delivery and affordable power to our community.

Strategies:	Responsibility:	Timeline:	Success Indicators:
1.1: IMU provides reliable distribution of electricity. 1) IMU supports an underground infrastructure throughout the city. To remain compliant with industry standards, ongoing maintenance needs to be completed proactively to upgrade identified aging sections. A heat map will be created to determine a maintenance schedule. The schedule will maintain a prioritized list for a rolling 10 construction seasons of work. 2) IMU continues movement of overhead lines to underground. As a result, the community will be more resilient to natural hazards. All new development areas within the city will be established with underground lines and infrastructure. A working plan will be developed to include a schedule for conversion of overhead to underground lines spanning the next 10 construction seasons. Note: A section is equivalent to 300 ft of line. (block)	Electric Superintendent	• August 2022 – prioritized maintenance scheduled developed • 4Q of each year review progress and update remainder of schedule as needed	• Plan communicated to stakeholders: IMU, IMU Board, City Council, 4Q22 • Plan used for operational budgeting FY23-24

1.2: IMU builds a program for distributed generation exploring renewable sources. We will continue to partner with MEAN on the exploration and implementation of solutions when the business models prove an economical solution for our community and as legislation and regulations are supportive. 1) IMU explores feasibility to build a solar field in Indianola. Identify site. Learn about existing and proposed regulations and determine how this influences our plan. Engage with MEAN and Solar Integrators to determine timing and implementation of field.	General Manager Electric Superintendent	• August 2022 – prioritized scheduled developed • Review strategy annually	• Plan communicated to stakeholders: IMU, IMU Board, City Council, Indianola Sustainability Committee, 4Q22 • Plan used for operational budgeting FY23-24
1.3: IMU maintains healthy infrastructure by following operational plan to conduct annual maintenance of transmission and generation systems, meters and other equipment. Life span of these assets can be extended with appropriate thoughtful maintenance.	Electric Superintendent	• Execute schedule Electric Service Plan & Electric Transmission and Distribution Inspection and Maintenance Plan	• Review schedule annually to inform budget cycles

Goal 2:

IMU's water utility is proactively upgrading infrastructure to maintain high quality water and sufficient water pressure for existing and expanding connections.

Strategies:	Responsibility:	Timeline:	Success Indicators:
2.1. Improve the water distribution system by replacing aging lines.	Water Superintendent	• Annual Budgets that increase maintenance	• Yearly progress towards a goal of 1 mile of 4" or 6" lines replaced per year • 10 miles replaced by 2032 • Overall 1.5 water main mile per year replacement • Reduce emergency repairs
2.2. Continue to maintain and upgrade the water plant, water treatment and production equipment. Life span of these assets can be extended with appropriate thoughtful maintenance	Water Superintendent	• Annual Review of 5 Year Capital Plan	• Water plant meets or exceeds regulatory standard and manufacturer service standards.

			• Minimal emergency repairs
2.3. IMU maintains healthy water infrastructure by following operational plan to conduct annual maintenance of distribution, meters and other equipment. Life span of these assets can be extended with appropriate thoughtful maintenance.	Water Superintendent	• Annual Review of 5 Year Capital Plan	• Repairs/replacements completed within budgets • Minimal Emergency repairs • No more than 1 out of service hydrant at a time

Goal 3:
IMU's communication utility is serving more customers.

Strategies:	Responsibility:	Timeline:	Success Indicators:
3.1: Expand customer base within Indianola	Communications Superintendent	• 3,250 FY23 • 3,600 FY24 • 3,800 FY25 • 3,900 FY26 • 4,000 FY27	• Serving 70% (4,700) of community • Be available in new developments
3.2: Explore financially feasible options for expansion beyond Indianola (ROI positive)	General Manager/ Communications Superintendent	• First Projects in FY23	• Onboarding customers beyond city limits • Grant options explored
3.3: Prepare for increasing customer speed and capacity demand (e.g. Wi-Fi 6, TV Streaming)	Communications Superintendent	• Redundant Transport Capacity at 20GB by 2023 • Redundant Transport 100GB by 2025 • Offer Consumers 10Gb Speeds in 2025	• Customer retention • Customer feedback positive • Capacity Increases • Redundant Options

Priority Area: Combined Utilities and Administration

Goal 4:
IMU will explore investment opportunities as they arise.

Strategies:	Responsibility:	Timeline:	Success Indicators:
4.1. IMU will be involved in State and Regional Municipal Utility associations to identify potential investment opportunities	General Manager Superintendents	• Ongoing	• If a plan is executed and proves profitable • Allows for additional capital projects and rate stabilization

Priority Area: Staff

Goal 5:
To increase employee retention while improving productivity and quality of customer service.

Strategies:	Responsibility:	Timeline:	Success Indicators:
5.1. Employee development, training, cross training, apprenticeship training and certifications.	General Manager Superintendents	• Ongoing	• # of employees cross-trained • # of internal promotions • Annual increase in # of training hours • # of conferences attended or apprenticeship modules completed
5.2. Employee Recruitment and Retention; attend job fairs and increase public outreach targeting most imminent skillsets needed.	General Manager Superintendents	• Ongoing	• Length of recruitment/hiring process from beginning to end • # of applications received • Turnover rates • Average increase in years of continuous employment
5.3. Host IMU employee recognition events and partner with City for various events (bowling, golf…) include years of service and customer acknowledgements	General Manager	• Annually	• Level of employee participation • # of acknowledgments and/or awards

Goal 6:

A future employee pipeline is nurtured and encouraged.

Strategies:	Responsibility:	Timeline:	Success Indicators:
6.1. Continue apprenticeship program	Electric Superintendent	• Ongoing	• Participants successfully complete program

Priority Area: Community

Goal 7:

IMU customers are aware of the Utility's services, programs and performance.

Strategies:	Responsibility:	Timeline:	Success Indicators:
7.1. Develop a plan that will drive communications (determine audiences, messages and methods)	General Manager	• Plan in 2022, implementation ongoing	• Plan developed and implemented
7.2. Encourage/enable staff and trustees to be more visible in local organizations (e.g. Lions, Rotary) as members and/or speakers	General Manager Trustees	• Track Participation Hours in FY23 • Volunteer of Year Established in FY23	• Participation/speaking at meetings • # of memberships in organizations

7.3. Provide sponsorships for events as allowable and activities, support community decorating efforts (install holiday lights, banners, etc.)	General Manager Superintendents Finance	• As requested • Seek opportunities in FY23	• # attendees at customer appreciation event • $ of donations • In-kind donations (hours, value…)
7.4. Partner with community assistance and other organizations to help families with energy efficiency and conservation efforts (e.g. LIHEAP, local nonprofits, rebate programs)	Utility Service Supervisor General Manager	• Ongoing • Annual Review of Program Participation • Annual Rebate Updates	• Annual agreements fulfilled • Maintain or increase budget allocations to rebate programs • Continued Program Updates and Rebate amounts as recommended by IAMU vendor

Priority Area: Organization

Goal 8:
IMU remains fiscally responsible to our customer owners while maintaining a financially sustainable business.

Strategies:	Responsibility:	Timeline:	Success Indicators:
8.1. Set annual budgets with capital planning in mind.	Finance General Manager Superintendents	• Annually	• Timely budget approval by Trustees • Maintain Bond Rating • Collaboration with City Administration
8.2. Work with City staff to develop infrastructure replacement plans	General Manager Superintendents	• Ongoing	• # of shared projects
8.3. Strategic Plan will be annually reviewed	General Manager	• Annually	• Discussion on Strategic Plan

INDIANOLA MUNICIPAL UTILITIES

Electric • Communications • Water

MEMORANDUM

To: IMU Board of Trustees of the Electric, Water and Communications Utilities

From:

Date: March 14, 2022

Subject: Approval of the 4th Quarter 2021 write offs.

Recommendation: Simple motion is in order.

Attachments: 1. Write Offs March 2022- IMU

March 2022

(Billed from October-December 2021)

Electric Billed	$3,992,527.27	
Electric Write-off	$16,663.91	0.42%
Water Billed	$690,987.88	
Water Write-off	$2,745.50	0.40%
Telecom Billed	$1,051,477.19	
Telecom Write-off	$1,793.22	0.17%

Total # of accounts wrote off - 56

Service	Total Dollar Amount
Admin Fee Telecom	$ 268.93
Electric	16,663.91
Internet	1,518.82
Video	5.47
Water	2,745.50
Grand Total	$ 21,202.63

INDIANOLA MUNICIPAL UTILITIES
Electric • Communications • Water

MEMORANDUM

To: IMU Board of Trustees of the Electric, Water and Communications Utilities

From:

Date: March 14, 2022

Subject: Resolution approving the termination of the USDA Revolving Loan Fund Agreement.

Recommendation: Roll call is in order.

Attachments:
1. 4280-3 RED Grant Agreement DO
2. Res 151
3. RESOLUTION NO. 2022- USDA Loan

Duplicate Original

Form RD 4280-3
(06-07)

Form Approved
OMB No. 0570-0035

DATE: August 22, 2011 **AMOUNT:** $300,000.00

RURAL ECONOMIC DEVELOPMENT GRANT AGREEMENT

This Rural Economic Development Grant Agreement ("Agreement") dated as of the date above between Indianola Municipal Utilities **,** a corporation duly organized and existing under the laws of the State of Iowa ("Grantee"), and Rural Development, through the Rural Business-Cooperative Service, Rural Development sets forth the terms and understandings between the Grantee and the Government regarding a grant in the amount of $300,000.00 ("Grant") Rural Development is making to the Grantee pursuant to Section 313 of the Rural Electrification Act of 1936, as amended ("Act") and 7 CFR part 4280, Subpart A - Rural Economic Development Loan and Grant Program ("Regulations").

Rural Development makes this Grant to the Grantee and the Grantee accepts this Grant to establish and operate a Revolving Loan Fund ("Fund") as more particularly described in the Rural Economic Development Grant Letter of Conditions ("Letter of Conditions"), between Rural Development and the Grantee dated July 20, 2011 **.**

NOW, THEREFORE, in consideration of the mutual agreements herein contained, Rural Development and the Grantee agree as follows:

GRANT TERMS

Rural Development grants a sum not to exceed $300,000.00 to the Grantee to be used solely for the establishment and operation of a Revolving Loan Fund ("Fund") to finance approved rural economic development projects as more particularly described in the Application Materials as those materials may have been modified by the Letter of Conditions ("Approved Purpose"). In the event that it is determined that any portion of the Grant is used for other than an Approved Purpose, the Grantee will reimburse Rural Development the amount used for unapproved purposes plus accrued interest at the rate established in 31 CFR 901.9.

Rural Development shall advance the proceeds of the Grant in the manner specified in the Letter of Conditions and the Regulations. Unless otherwise authorized by Rural Development, any portion of the Grant not disbursed to the Grantee by the first anniversary of this Agreement will be terminated.

AFFIRMATIVE COVENANTS

The Grantee covenants that:

a. the proceeds of the Grant shall be used solely for the purpose of establishing and operating a Revolving Loan Fund to finance approved rural economic development project(s) to borrowers ("Ultimate Recipients") in accordance with the Grantee's Revolving Loan Fund Plan dated 1/13/2011, as approved by Rural Business and Cooperative Service ("Plan");

b. the original loan that will be financed by Grant funds will be made to the Simpson College to finance Blank Performing Arts Center's expansion, ("Project"), and that such loan will carry no interest. The Project is more fully set forth in the Grantee's application dated 12/13/2010 as modified by the approved Plan;

c. the original loan to be financed by Grant funds shall not be used to finance any costs or retire any indebtedness incurred on the Project prior to 12/13/2010 which is the date the application was received by Rural Development;

d. the original loan(s) made from the Fund that will be established with the Grant will carry an interest rate of zero percent and will be made in accordance with the Grantee's Plan, as approved by Rural Development;

e. any original loan(s) made from the Fund with the proceeds of the Grantee's contribution, and all subsequent loans made from the Fund using the proceeds from repayment of the original loan(s), will be made in accordance with the Grantee's approved Plan;

f. the Grantee: (1) will not condition the receipt of a loan from the Fund with the requirement that the Ultimate Recipient take electric or telecommunications service from the Grantee or any other specific electric or telecommunications utility, and (2) will accept and consider applications, without restriction to service area, from prospective Ultimate Recipients for projects that will significantly benefit rural areas;

g. the proceeds from repayment of the original loan(s) will be used to finance rural economic development projects and will be made available in the time and manner set forth in the Grantee's approved Plan;

h. loan servicing fees will be reasonable and appropriate for each project but not in excess of one (1) percent per year on the outstanding principal on the first day of each year on each loan to the project;

i. no more than ten (10) percent of Grant funds received will be applied toward operating expenses, including the costs of administering the Fund and the provision of technical assistance to project owners by independent providers ;

j. and the contribution deposited in the Fund by the Grantee will remain part of the Fund and be used, along with repayments of original loans and any interest earnings, to finance rural economic development projects in accordance with the Grantee’s approved Plan; and the contribution deposited in the Account will not be removed from the Fund for any purpose except for loan making;

k. the Grantee will coordinate rural development activities with local economic development organizations to the maximum extent practicable;

l. the Grantee will coordinate lending activities with local financial institutions to the maximum extent practicable, and will not compete with, but supplement other sources of legal financing;

m. the Grantee may charge an interest rate on all subsequent loans made from the Fund using the proceeds from repayment of the original loans, that is no higher than, the prevailing prime rate as published in the Wall Street Journal. The intent is to minimize the project's interest expense consistent with sound business practices, all in accordance with the Grantee's approved Plan;

n. the Grantee shall manage, operate and maintain the Fund in an efficient and economic manner, consistent with sound business practices. If the Fund will be managed, or operated by participants other than the Grantee, the Grantee will obtain Rural Development’s approval and shall maintain decision making control and authority over all proceeds derived directly from this Grant and all future earnings and repayments of loans therefrom;

o. the Grantee will avoid conflicts of interest or the appearance of conflicts of interest in its lending practices;

p. the Grantee will maintain at its premises, for review by Rural Development or others conducting an audit of the Grantee's records for the benefit of Rural Development such records as necessary to identify the purposes for which, and the manner in which, Grant and other funds were expended, including all receipts for expenditures. The Grantee further covenants that it will maintain such records of expenditure, as well as copies of all reports submitted by the Grantee to Rural Development with respect to the Application Materials, in accordance with 7 CFR parts 3015 and 3019. The Grantee agrees to permit a designated representative of Rural Development to periodically inspect and copy records, during regular business hours, of Grantee's operations as related to the administration of the Fund. If the Fund is administered by others, the Grantee shall require the administrators to provide all necessary financial, accounting, and budget information and other records deemed necessary to facilitate audits to Rural Development or its representatives, including inspecting the activities and records of the Fund from time to time as necessary, during regular business hours;

q. the Grantee will provide Rural Development, a “Survey of Recipients of Rural Economic Development Loan and Grant Program,” reporting on the accomplishments of the project financed with Grant proceeds. This form shall be submitted to Rural Development, on an annual basis, no later than 90 days after December 31 of each year, until the Fund is terminated;

r. the Grantee will provide to Rural Development a report regarding the loan activity of the Fund. The report must provide an aggregate list of projects funded, the amount financed for each project, the project repayment terms, a brief description of each project, the project objectives, whether or not the project has been completed, the number and types of jobs created or saved by each project, and the payments status of each loan. The cash balance of the Fund as of the latest calendar year end must also be reported. This report shall be submitted no later than 90 days after December 31 of the reporting year;

s. the Grantee will provide fidelity bond coverage for all persons who have access to funds. Coverage may be provided either for all individual positions or persons, or through “blanket” coverage providing protection for all appropriate employees and officials. Fidelity bond coverage shall be in an amount sufficient to cover the amount in the Fund, including the Grantee’s contribution;

t. the Grantee will promptly use the proceeds of the Grant only in the manner and exclusively for the purposes set forth in the Letter of Conditions, this Agreement, and the Regulations (as they may be amended from time to time), and 7 CFR parts 3015 and 3019, and that no material changes will be made in the purposes previously approved in the Letter of Conditions, this Agreement, and the Regulations without the prior written approval of Rural Development;

u. the Grantee will comply with the Regulations, as they may be amended from time to time, including, without limitation, any Federal regulations or Federal statutes which the Regulations identify as being applicable to activities contemplated by the Application Materials, the Letter of Conditions, or this Agreement including 7 CFR parts 3015, 3019, and 3052;

v. after each loan closing between the Grantee and an Ultimate Recipient, the Grantee will deliver to Business Programs a copy of the executed loan agreement including lower tier debarment certification, the promissory note(s), and the security agreement entered into between the Grantee and the Ultimate Recipient, together with a copy of the legal opinion rendered by counsel for the Ultimate Recipient;

w. the Grantee will obtain prior written approval from Rural Development before revising or amending any agreement that had been reviewed and approved by Rural Development in connection with the advance of Grant funds or executing, revising, or amending any other agreement between the Grantee and the Ultimate Recipient as required under the Regulations;

x. the Grantee will make its request for Grant funds using Standard Form 270, “Request for Advance or Reimbursement,” bearing the original signature of the officer, employee, or agency of the Grantee authorized to receive or disburse Grant funds;

y. no material changes will be made in the Plan or the Project without prior written approval of Rural Development. Any material changes in the Plan or the Project will be set forth in a revised Project description to be prepared by the Grantee and approved by Rural Development.

z. only funds provided to authorized project(s) after the date Rural Development received the Grantee’s completed application may be used to satisfy Grantee’s 20 percent contribution requirement.

REPRESENTATIONS AND WARRANTIES

The Grantee represents and warrants that on and as of the date first set forth above:

1. The Grantee has been duly incorporated and is in good standing under the laws of the State of its charter with the corporate power and authority to perform its obligations under this Agreement, the Letter of Conditions, and the Regulations.

2. This Agreement and the Letter of Conditions have been duly authorized, executed, and delivered by the Grantee and such documents constitute the legal and binding agreements of the Grantee, enforceable against the Grantee in accordance with their respective terms, subject to: (i) applicable bankruptcy, reorganization, insolvency, moratorium and other laws of general application relating to or affecting creditor's rights generally, and (ii) the application of general principles of equity regardless of whether such enforceability is considered in a proceeding in equity or at law.

3. The execution or the delivery by the Grantee of this Agreement and the Letter of Conditions; the consummation of the transactions contemplated herein or therein; and the fulfillment by the Grantee of the terms hereof or thereof, do not conflict with or violate, result in a breach of or constitute a default under any term or provision of the articles of incorporation, or by-laws of the Grantee or any law or regulation or any court or regulatory body having jurisdiction over the Grantee, or the terms of any indenture, deed of trust, mortgage, note, note agreement or instrument to which the Grantee or any of its properties is bound. The Grantee has not received any notice from any other party to any of the foregoing that a default has occurred or that any event or condition exists that with the giving of notice or lapse of time or both would constitute such a default.

4. No approval, authorization, consent, order, registration, filing, qualification, license or permit of or with any state or Federal court or governmental agency or body having jurisdiction over the Grantee is required by the Grantee for the consummation by the Grantee of the transactions contemplated by this Agreement or the Letter of Conditions except such as have been obtained.

5. There is no pending or threatened action, suit or proceeding before any court or governmental agency, authority or body or any arbitrator concerning the Grantee, this Agreement or the Letter of Conditions which, if adversely determined, would have a material adverse effect on the Grantee's ability to perform its obligations under this Agreement and the Letter of Conditions.

6. All information, reports, and other papers and data furnished to Rural Development by the Grantee concerning the application of the Grantee for the Grant were, at the time the same were so furnished, complete and correct in all material respects to the extent necessary to give Rural Development a true and accurate knowledge of the subject matter and no document furnished or other written statement made to Rural Development in connection with the Grant contains any untrue statement of a fact material to the financial condition of the Grantee or the Project or omits to state such a material fact necessary in order to make the statements contained therein not misleading.

7. That no adverse actions have occurred since the application was approved. No material changes will be made in the Plan or the Project without prior approval of Rural Development.

TERMINATION

The Grantee shall not terminate the Fund without prior written approval from Rural Development.

The Grant may be terminated when both parties agree that the continuation of the Grant and the Fund would not produce beneficial results commensurate with the further expenditure of funds.

Rural Development may terminate the Grant and the Fund at any time, whenever Rural Development has determined that the Grantee has failed to comply with the conditions of the Grant. Rural Development shall promptly notify the Grantee in writing of the determination and reasons for the termination, together with the effective date. The Grant and the Fund may be terminated for cause such as:

1. failure, inability, or unwillingness of the Grantee to carry out or comply with, or cause to be carried out or complied with, the specific undertakings described in the Application Materials as approved by Rural Development in the Letter of Conditions or this agreement.

2. any representation or warranty made by the Grantee herein, in the Application Materials, in response to the Letter of Conditions, or in any certificate or report furnished by or on behalf of the Grantee about any of the foregoing that proves to be false, incomplete or incorrect in any material respect;

3. failure to observe or perform any of the covenants, conditions or agreements of the Grantee, which continues for thirty (30) days after written notice has been given to the Grantee specifying such default and requiring the same to be remedied ;

4. violation of the Regulations by officers, directors, employees or agents of the Grantee, that continues for a period of thirty (30) days without being rectified to the satisfaction of Rural Development after written notice has been given by Rural Development to the Grantee specifying such default and requiring the same to be rectified.

Within 30 days of notification of termination, the Grantee will provide, for approval by Rural Development, a Termination Plan describing the current status of the Fund, specifically setting forth the amount of cash on hand including the amount derived from interest, loans and accounts receivable, the amount of loan losses, an explanation of why the losses occurred and actions taken to recover those losses, the proposed methodology for collecting and returning to Rural Development any future receipts applicable to the Fund, a tabulation of administrative expenditures and any other information pertinent to the termination of the Fund.

The Grantee will not incur new commitments for the terminated portion of the Grant after notification of termination, and will cancel as many outstanding obligations as practicable.

The invalidity of any one or more phrases, clauses, sentences, paragraphs or provisions of this Agreement shall not affect the remaining portions hereof.

IN WITNESS WHEREOF, the Grantee has caused this Agreement to be signed in its name and its corporate seal to be hereunto affixed and attested by its duly authorized officers thereunto, and the United States of America, has caused this Agreement to be duly executed in its behalf, as of the day and year first written above.

Indianola Municipal Utilities ______

Intermediary

By: ______________________

Grantee (Signature)

Eric Vander Linden, Chairperson

President's

Title

(SEAL)

Attested to for the Grantee:

By: __________________________

(Signature)

____

[Secretary]

United States of America

By: ___________________________________

Area Director

Rural Business-Cooperative Service

RESOLUTION #151

OF THE

INDIANOLA MUNICIPAL UTILITIES BOARD OF TRUSTEES

CREATION & ADOPTION OF REVOLVING LOAN FUND PROGRAM

WHEREAS, the Indianola Municipal Utilities (IMU) Board of Trustees is the governing body of the Indianola Municipal Utilities Electric Utility; and

WHEREAS maximizing the use of available capacities results in lower electric rates; and

WHEREAS making both new and existing structures and equipment more energy efficient, particularly at peak use times, also results in lower electric rates; and

WHEREAS the Indianola Municipal Utilities Electric Utilities owns fiber-optic facilities; and

WHEREAS the Electric Utility has ample capacities for growth in demand, kwh sales, and fiber-optic routes; and

WHEREAS growth in electric utility usage is derived from increased economic activity, both by attracting new customers to Indianola and increased economic activity by existing customers; and

WHEREAS having Revolving Loan Funds enhances the ability and likelihood of increased economic activity and energy efficiency projects within IMU's service territories.

THEREFORE BE IT RESOLVED by the Indianola Municipal Utilities Board of Trustees that:

1. Establishing Revolving Loan Funds(RLFs) using local ratepayer, federal, state, and other funds is a public purpose.
2. A Revolving Loan Fund Policy is hereby adopted and may be amended from time to time, and is hereby incorporated by reference.
3. Revolving Loan Funds shall meet the terms and conditions required by funding sources upon acceptance of outside funds.

Approved this 22nd day of August, 2011.

Eric Vander Linden, Chairperson

ATTEST:

Diana Bowlin, Clerk

Resolution 2022- ___

RESOLUTION TERMINATING THE USDA REVOLVING LOAN FUND AGREEMENT

WHEREAS, on August 22, 2011, the Board of Trustees of the Indianola Municipal Utilities, entered into a Rural Economic Development Grant Agreement under Resolution 151; and

WHEREAS, the agreement is to be used for maximizing the use of available capacities to lower electric rates including making current and future structures and equipment more energy efficient, particularly during peak times of usage; and.

WHEREAS, the funds from the USDA funds have not been utilized as stated in the agreement to be used solely for the establishment and operation of a Revolving Loan Fund to finance approved rural economic development projects as described in the application; and

WHEREAS, the Board of Trustees now deems it proper to return funds as stated in the agreement.

NOW, THEREFORE, BE IT RESOLVED BY THE INDIANOLA MUNICIPAL UTILITES BOARD OF TRUSTEES the Rural Economic Development Grant Agreement is terminated, and the funds shall be returned to the State of Iowa in the amount of $300,000.00.

Approved on this 14th day of March 2021.

____

Lori Smith, Chairperson

ATTEST:

____

Cassandra Mosher, Deputy City Clerk

INDIANOLA MUNICIPAL UTILITIES

IMU

Electric • Communications • Water

MEMORANDUM

To: IMU Board of Trustees of the Electric, Water and Communications Utilities

From:

Date: March 14, 2022

Subject: Enter into closed session in accordance with Iowa Code Section 21.5 (1)(c) to discuss strategy with legal counsel in matters that are presently in litigation or where litigation is imminent and where its disclosure would be likely to prejudice or disadvantage the government.

Recommendation: Roll call to enter and exit the closed session is in order.

Attachments: None

INDIANOLA MUNICIPAL UTILITIES

Electric • Communications • Water

MEMORANDUM

To: IMU Board of Trustees of the Electric, Water and Communications Utilities

From:

Date: March 14, 2022

Subject: Enter into closed session in accordance with Iowa Code Section 388.9(1) to discuss marketing and pricing strategies and proprietary information of the telecommunications division whose competitive position will be harmed by public disclosure that is not required of potential or actual competitors and no public purpose is served by such disclosure.

Recommendation: Roll call to enter and exit the closed session is in order.

Attachments: None